	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING FORM 3 AMENDED REPORT											
			APPLICATIO	N FOR P	ERMIT TO DRILL			1. WELL NAME and NUMBER Three Rivers Federal 33-13-720				
2. TYPE C	F WORK	DRILL NEW WE	ELL REE	NTER P&A	WELL DEEPEN W	/ELL 🗀		3. FIELD OR W				
4. TYPE O	F WELL	DIGETIEN	Oil Well		Methane Well: NO			5. UNIT or COM	IMUNITIZATION		NT NAM	E
6. NAME	OF OPERATOR	2						7. OPERATOR	PHONE 720 746	F200		
8. ADDRE	AXIA ENERGY LLC 8. ADDRESS OF OPERATOR								E-MAIL			
	RAL LEASE NU		1430 Larimer		Denver, CO, 80202	IIP		12. SURFACE O	rsatre@axiae WNERSHIP	nergy.com		
	L, INDIAN, OR	UTU-85592			FEDERAL INDIA	AN STATE	~ ~	FEDERAL	INDIAN 🔵	STATE		E 📵
		OWNER (if box	Kennet	h Joe & Dia	nne C. Batty				435-789	3025		
15. ADDR	ESS OF SURF	ACE OWNER (if b		500 West,	Vernal, UT 84078			16. SURFACE	OWNER E-MAIL (if box 12 :	= 'fee')	
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES (Submit Commingling Application) NO							19. SLANT VERTICAL	DIRECTIONAL	. 📵 но	ORIZONT.	AL 💮	
20. LOCATION OF WELL FOOTAGES				TAGES	QTR-QTR	SECTION	TOWNSH	IP RAM	IGE	МЕ	RIDIAN	
LOCATIO	ON AT SURFAC	E		1560 FNL	1127 FWL	SWNW	33	7.0 S	20.	0 E		S
Top of U	Jppermost Pro	ducing Zone		2212 FNL	_ 500 FWL	SWNW	33	7.0 S	20.	0 E		S
At Total Depth 2212 FNL 500 FWL			_ 500 FWL	SWNW	33	7.0 S	20.	0 E		S		
21. COUN	ITY	UINTAH		2	22. DISTANCE TO NEAR	EST LEASE LINE (F	eet)	23. NUMBER OF ACRES IN DRILLING UNIT 40				
25. DISTANCE TO NEAREST WELL IN SA (Applied For Drilling or Completed) 16						Completed)	POOL	26. PROPOSED	DEPTH MD: 7414	ΓVD: 7285		
27. ELEV	ATION - GROU	ND LEVEL		2	28. BOND NUMBER		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE					
		4770			Hala Casina	UTB000464			49-23	57		
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	and Cement Info Max Mud Wt.	Illiation	Cement		Sacks	Yield	Weight
SURF	11	8.625	0 - 1200	24.0	J-55 LT&C	8.7	Premiu	m Lite High S	trenath	130	2.97	11.5
	'''	0.020	1200	21.0	0 00 2100	0.1	7 7011110	Class G		115	1.16	15.8
PROD	7.875	5.5	0 - 7414	17.0	J-55 LT&C	9.2	Halliburton F	Premium , Ty	oe Unknown	150	3.78	10.5
							Premiu	m Lite High S	trength	290	2.31	12.0
					AT	TACHMENTS						
	VE	RIFY THE FOLI	LOWING ARE	ATTACH	HED IN ACCORDANC	E WITH THE UTA	H OIL AND GAS	CONSERVAT	ION GENERAL	RULES		
⊮ w	ELL PLAT OR	MAP PREPARED E	BY LICENSED S	URVEYOR	OR ENGINEER	✓ COMI	PLETE DRILLING PL	.AN				
I ✓ AF	FIDAVIT OF ST	TATUS OF SURFA	CE OWNER AG	REEMENT	(IF FEE SURFACE)	FORM	5. IF OPERATOR IS	OTHER THAN	THE LEASE OWN	ER		
I DII	RECTIONAL S	JRVEY PLAN (IF I	DIRECTIONALL	Y OR HOR	RIZONTALLY DRILLED)	г торо	GRAPHICAL MAP					
NAME D	on Hamilton			TITLE	Permitting Agent (Buys &	Associates, Inc)			PHONE 435 719	9-2018		
SIGNATU	JRE			DATE (05/02/2013				EMAIL starpoint	@etv.net		
	BER ASSIGNE 04753723			APPRO	VAL		Boll	Zgill				
	Permit Manager											

DRILLING PLAN

Axia Energy, LLC Three Rivers Project Three Rivers Federal #33-13-720

SWNW Sec 33 T7S R20E Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATIO	N	TOP (TVD)	COMMENTS
Uinta		Surface	Gas & Degraded Oil; Possible Brackish H₂O
Green River*		3,119 [,]	Oil & Associated Gas
Lower Gree	en River*	5,111 [′]	Oil & Associated Gas
Wasatch*		6,985′	Oil & Associated Gas
TD	7,414' (MD)	7,285' (TVD)	

NOTE: Datum, Ground Level (GL) Elevation: 4,770; Asterisks (*) denotes target pay intervals

A) The Bureau of Land Management (BLM) will be notified within 24 hours of spudding the well. The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-75	13 3/8				
SURFACE	11	1200 ±	8 %	24.0	J-55	LTC	0.0636
PRODUCTION	7	7,414′	5 ½	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)	_
8 5/8	8.097	7.972	1,370	2,950	381,000	244,000	
5 ½	4.892	4.767	4,910	5,320	273,000	229,000	

- A) The Bureau of Land Management will be notified 24 hours prior to running casing, cementing, and BOPE testing
- B) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B.1 h:
 - a) Prior to drilling out cement, all casing strings will be pressure tested to 0.22 psi/ft of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield. Pressure decline must not be greater than 10% in 30 minutes.

FLOAT EQUIPMENT

SURFACE (8 5/8): Float Shoe, 1 JNT Casing, Float Collar

1st 4 Joints: every joint

Centralizers:

Remainder: every third joint

PRODUCTION (5 1/2): Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint

Remainder: every third joint 500' into surface casing

NOTE: 5 1/2" 17# N-80 or equivalent marker collar or casing joints will be placed at the top of the Green

River and approximately 400' above the Wasatch.

3. <u>CEMENT PROGRAM</u>

CONDUCTOR (13 3/8): Ready Mix – Cement to surface

SURFACE (8 5/8): Cement Top: Surface

Lead: 130 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97

cf/sk, 50% excess

Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50%

excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 ½): Cement Top – 1,000'

Lead: 150 sacks – ECONOCEM Cement w/ additives – 10.5 ppg, 3.78

ft3/sk - 20% excess

Tail: 290 sacks – Lightweight Premium Cmt w/ additives – 12.0 ppg,

2.31 ft3/sk - 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper +

10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.

- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- c) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
 - a) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
 - b) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

4. PRESSURE CONTROL EQUIPMENT

- A) The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- **B)** The BOPE shall be closed whenever the well is unattended.
- c) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
 - a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - b) Choke Manifold:
 - i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - ii) Two adjustable chokes will be used in the choke manifold.
 - iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - iv) Pressure gauges in the well control system will be designed for drilling fluid.

D) BOPE Testing:

- a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
- b) All BOP tests will be performed with a test plug in place.
- c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT	7
0 - 1200 ±	11" Diverter with Ro	tating Head
1200 ± - TD	3,000# Ram Double	BOP & Annular with Diverter & Rotating Head
NOTE: Drilling spool	to accommodate choke and	kill lines.

5. MUD PROGRAM

- A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- **B)** Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
 - a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGHT	VISC	FLUID LOSS	COMMENTS
SURF - 1200 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
1200 ± - TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. ABNORMAL CONDITIONS

- A) No abnormal pressures or temperatures are anticipated.
 - a) Estimated bottom hole pressure at TD will be approximately 3,154 psi (normal pressure gradient: 0.433 psi/ft).
 - b) Estimated maximum surface pressure will be approximately 1,603 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- B) No hydrogen sulfide is anticipated.

INTERVAL	CONDITION	
SURF – 1200 ±	Lost Circulation Possible	
1200 ± - TD	Lost Circulation Possible	

7. **AUXILIARY EQUIPMENT**

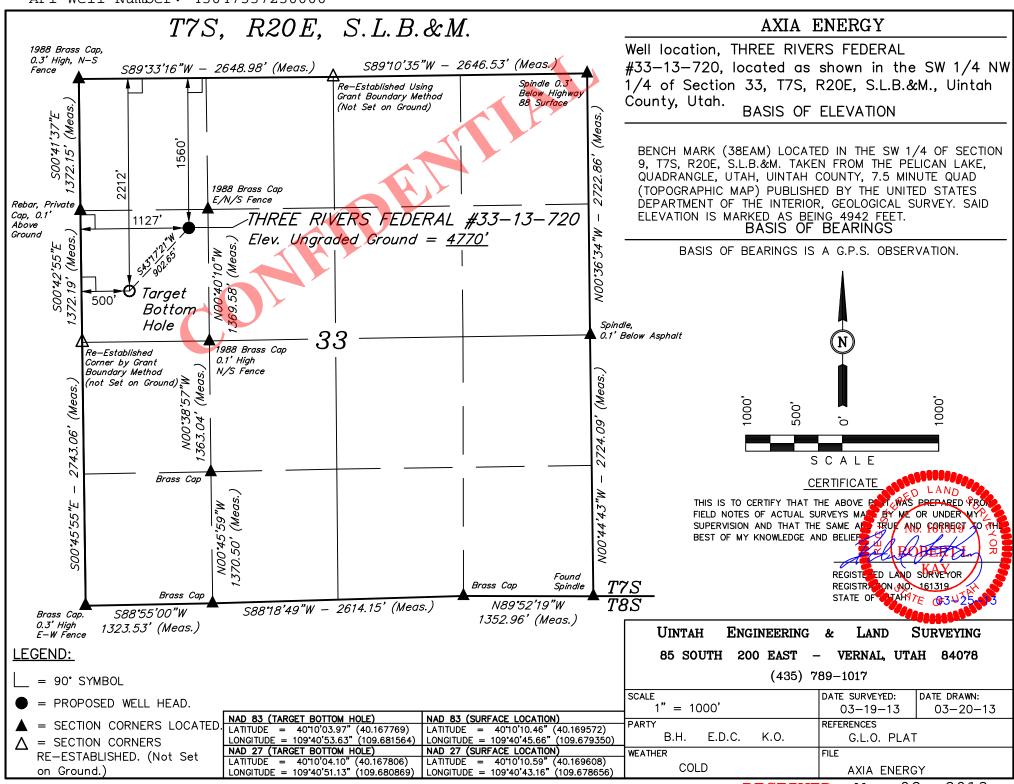
- A) Choke Manifold
- B) Upper and lower kelly cock with handle available
- c) Stabbing valve
- **D)** Safety valve and subs to fit all string connections in use

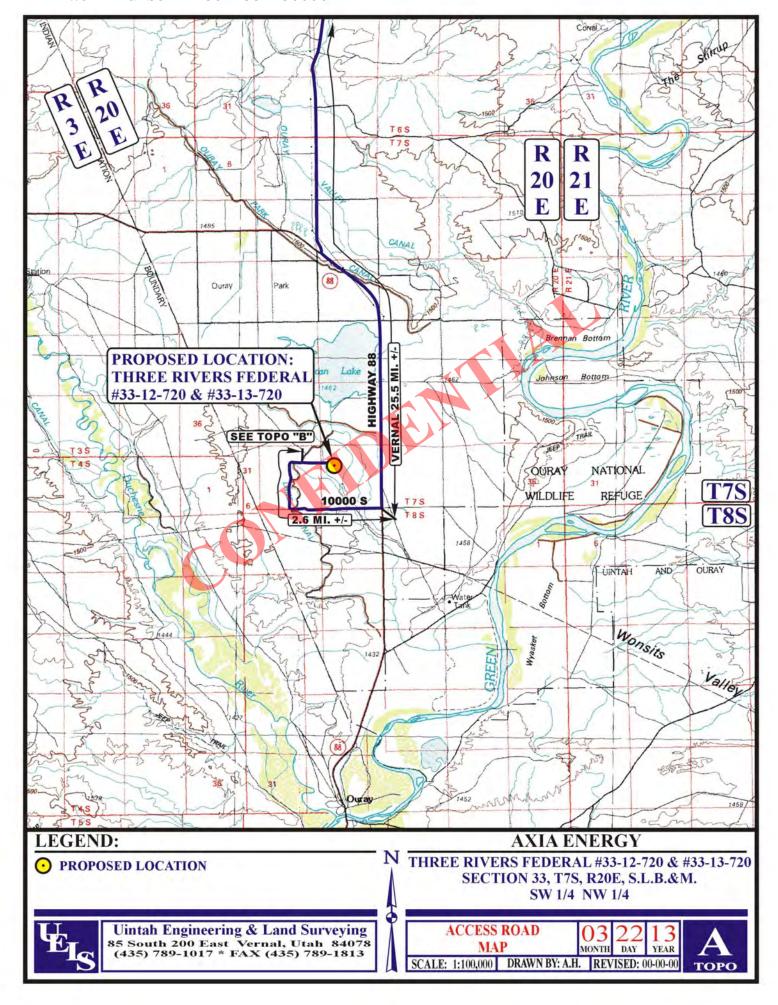
8. SURVEY & LOGGING PROGRAMS

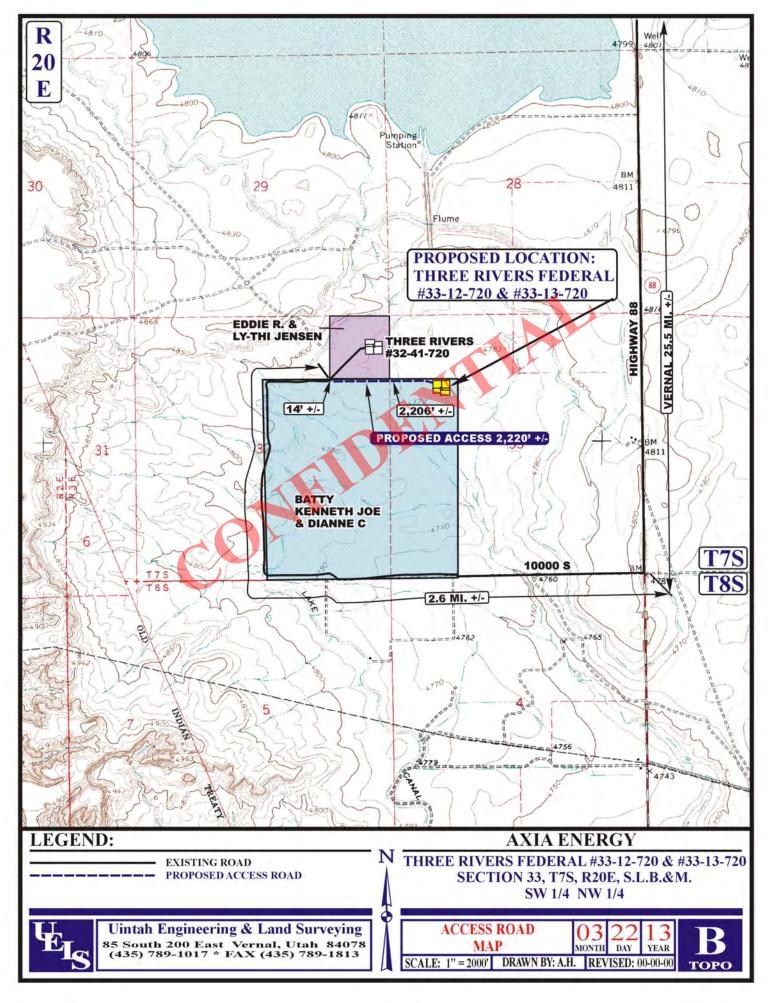
- A) Cores: None anticipated.
- **B)** Testing: None anticipated.
- c) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: Computerized 2-person logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

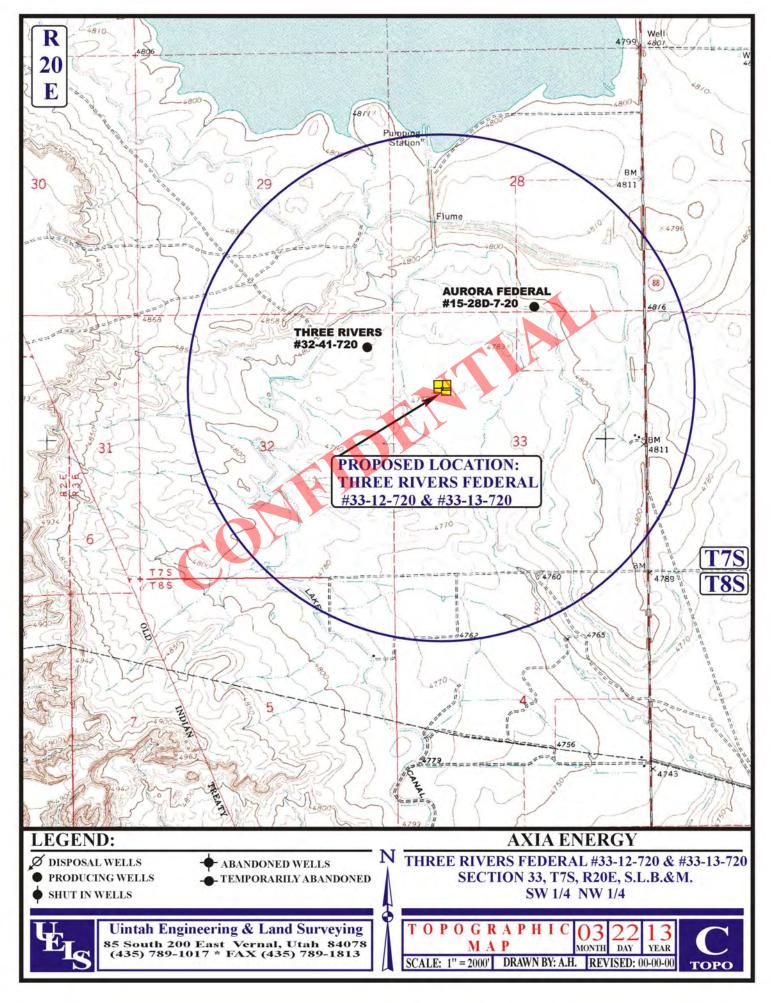
9. HAZARDOUS MATERIALS

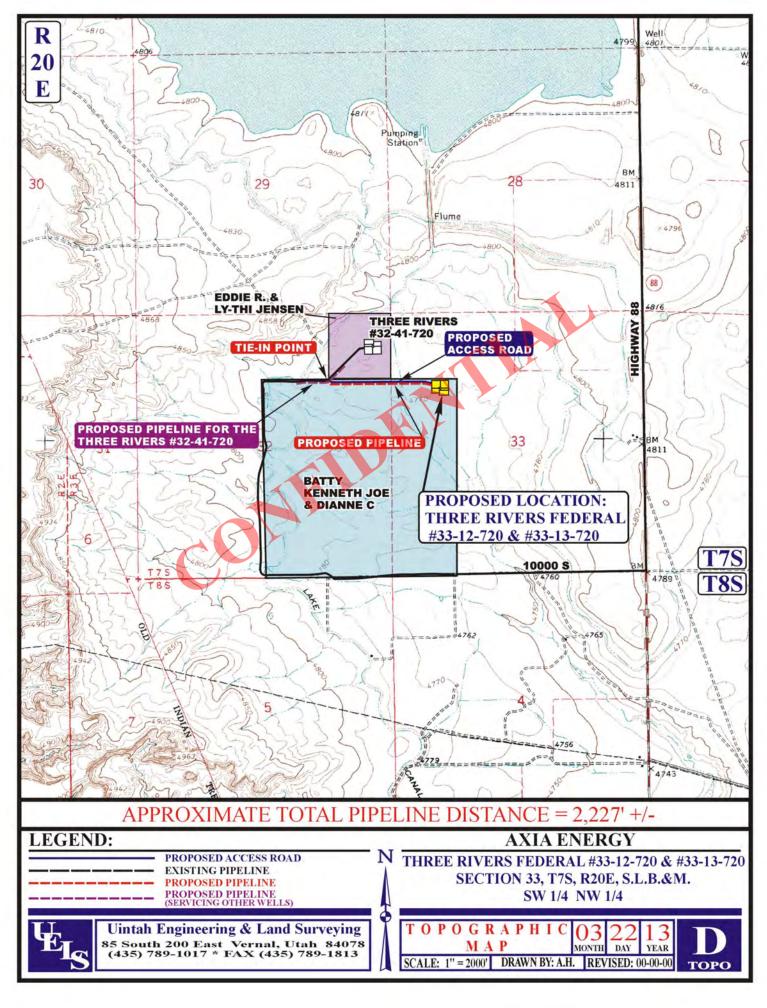
In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities (TPQ), will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

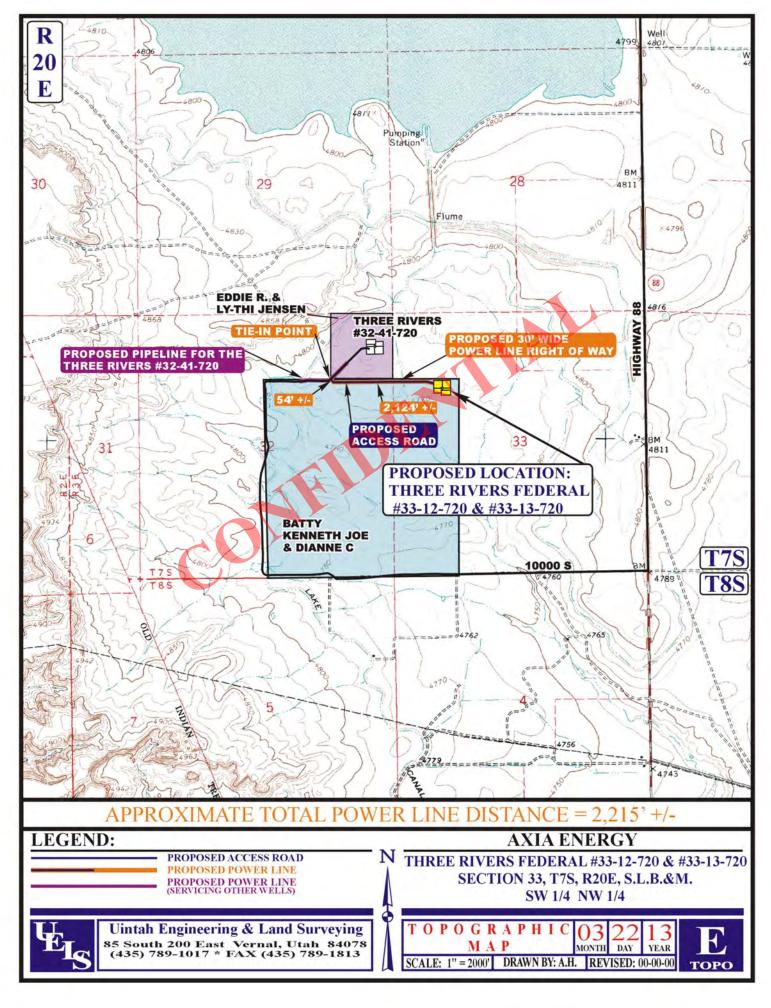


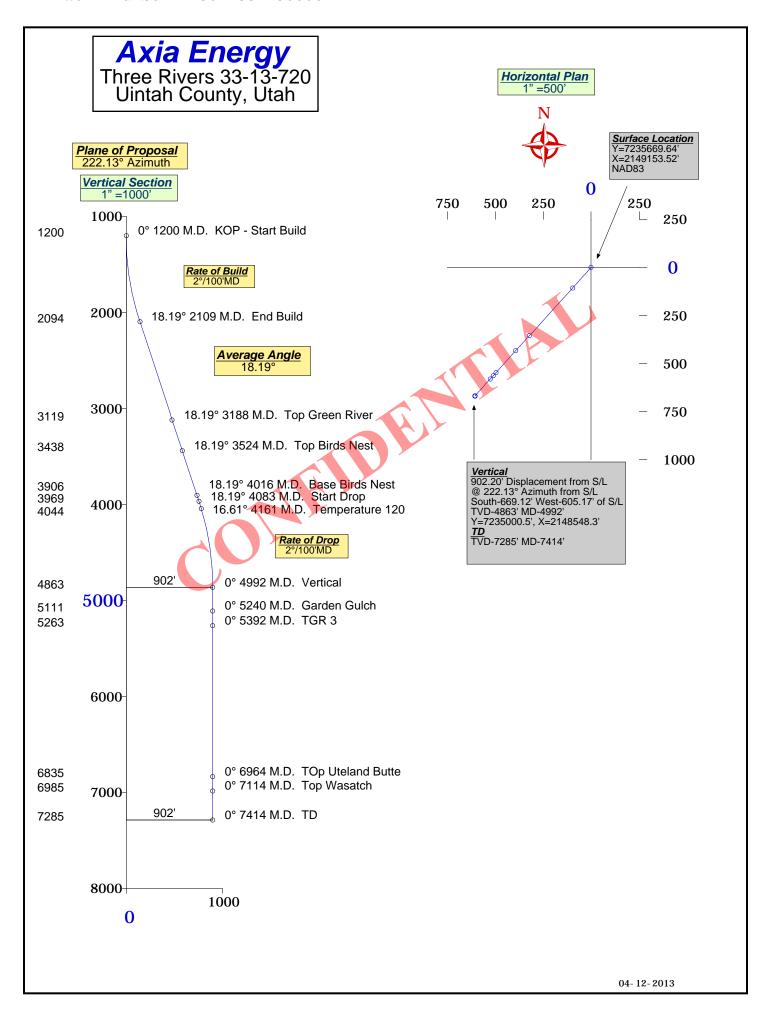












Bighorn Directional, Inc.

Axia Energy Three Rivers 33-13-720 Uintah County, Utah



Minimum of Curvature Slot Location: 7235669.64', 2149153.52' Plane of Vertical Section: 222.13°

Page: 1

			True	RECTANG	-	LAMB					
Measured	BORE	HOLE	Vertical	COORDIN	_	COORDI	NATES	Vertical	CLOSU		Dogleg
Depth	Inc	Direction	Depth	North(-South) E	ast(-West)	Υ	X	Section	Distance Di		Severity
Feet	Degrees	Degrees	Feet	Feet F	-eet	Feet	Feet	Feet	Feet [Deg	Deg/100'
1200.00	0.00	0.00	1200.00	0.00	0.00	7235669.6	2149153.5	0.00	0.00	0.00	0.00
KOP - Start Bui						<1)					
1300.00	2.00	222.13	1299.98	-1.29	-1.17	7235668.4	2149152.3	1.75	1.75	222.13	2.00
1400.00	4.00	222.13	1399.84	-5.18	-4.68	7235664.5	2149148.8	6.98	6.98	222.13	2.00
1500.00	6.00	222.13	1499.45	-11.64	-10.53	7235658.0	2149143.0	15.69	15.69	222.13	2.00
1600.00	8.00	222.13	1598.70	-20.68	-18.70	7235649.0	2149134.8	27.88	27.88	222.13	2.00
1700.00	10.00	222.13	1697.47	-32.28	-29.19	7235637.4	2149124.3	43.52	43.52	222.13	2.00
1800.00	12.00	222.13	1795.62	-46.43	-41.99	7235623.2	2149111.5	62.60	62.60	222.13	2.00
1900.00	14.00	222.13	1893.06	-63.11	-57.08	7235606.5	2149096.4	85.10	85.10	222.13	2.00
2000.00	16.00	222.13	1989.64	-82.31	-74.44	7235587.3	2149079.1	110.98	110.98	222.13	2.00
2100.00	18.00	222.13	2085.27	-103.99	-94.05	7235565.7	2149059.5	140.21	140.21	222.13	2.00
2109.47	18.19	222.13	2094.27	-106.17	-96.02	7235563.5	2149057.5	143.15	143.15	222.13	2.00
End Build											
2609.47	18.19	222.13	2569.29	-221.93	-200.72	7235447.7	2148952.8	299.23	299.23	222.13	0.00
3109.47	18.19	222.13	3044.30	-337.68	-305.41	7235332.0	2148848.1	455.31	455.31	222.13	0.00
3188.10	18.19	222.13	3119.00	-355.89	-321.87	7235313.8	2148831.6	479.85	479.85	222.13	0.00
Top Green Rive											
3523.87	18.19	222.13	3438.00	-433.62	-392.18	7235236.0	2148761.3	584.66	584.66	222.13	0.00
Top Birds Nest											
3609.47	18.19	222.13	3519.32	-453.44	-410.10	7235216.2	2148743.4	611.38	611.38	222.13	0.00
4016.49	18.19	222.13	3906.00	-547.67	-495.32	7235122.0	2148658.2	738.44	738.44	222.13	0.00
Base Birds Nes											
4082.52	18.19	222.13	3968.73	-562.96	-509.15	7235106.7	2148644.4	759.05	759.05	222.13	0.00
Start Drop											
4161.40	16.61	222.13	4044.00	-580.45	-524.97	7235089.2	2148628.5	782.63	782.63	222.13	2.00
Temperature 12											
4182.52	16.19	222.13	4064.26	-584.87	-528.97	7235084.8	2148624.5	788.60	788.60	222.13	2.00
4282.52	14.19	222.13	4160.76	-604.30	-546.55	7235065.3	2148607.0	814.80	814.80	222.13	2.00

RECEIVED: May 02, 2013

Bighorn Directional, Inc.

Axia Energy Three Rivers 33-13-720 Uintah County, Utah



Minimum of Curvature Slot Location: 7235669.64', 2149153.52' Plane of Vertical Section: 222.13°

Page: 2

			True	RECTAN	GULAR	LAME	BERT				
Measured	BORE	HOLE	Vertical	COORDI	NATES	COORD	INATES	Vertical	CLOSU	RES	Dogleg
Depth	Inc	Direction	Depth	North(-South)	East(-West)	Υ	X	Section	Distance Di	rection	Severity
Feet	Degrees	Degrees	Feet	Feet	Feet	Feet	Feet	Feet	Feet [Deg	Deg/100'
4382.52	12.19	222.13	4258.12	-621.22	-561.85	7235048.4	2148591.7	837.61	837.61	222.13	2.00
4482.52	10.19	222.13	4356.22	-635.61	-574.87	7235034.0	2148578.7	857.02	857.02	222.13	2.00
4582.52	8.19	222.13	4454.93	-647.46	-585.58	7235022.2	2148567.9	872.98	872.98	222.13	2.00
4682.52	6.19	222.13	4554.14	-656.74	-593.97	7235012.9	2148559.5	885.50	885.50	222.13	2.00
4782.52	4.19	222.13	4653.72	-663.45	-600.04	7235006.2	2148553.5	894.54	894.54	222.13	2.00
4882.52	2.19	222.13	4753.56	-667.57	-603.77	7235002.1	2148549.7	900.10	900.10	222.13	2.00
4982.52	0.19	222.13	4853.53	-669.11	-605.16	7235000.5	2148548.4	902.18	902.18	222.13	2.00
4991.99	0.00	222.13	4863.01	-669.12	-605.17	7235000.5	2148548.3	902.20	902.20	222.13	2.00
Vertical				1							
5239.99	0.00	222.13	5111.01 🔫	-669.12	-605.17	7235000.5	2148548.3	902.20	902.20	222.13	0.00
Garden Gulch											
5391.99	0.00	222.13	5263.01	-669.12	-605.17	7235000.5	2148548.3	902.20	902.20	222.13	0.00
TGR 3											
6963.99	0.00	222.13	6835.01	-669.12	-605.17	7235000.5	2148548.3	902.20	902.20	222.13	0.00
TOp Uteland Bu	ıtte										
7113.99	0.00	222.13	6985.01	-669.12	-605.17	7235000.5	2148548.3	902.20	902.20	222.13	0.00
Top Wasatch											
7413.99	0.00	222.13	7285.01	-669.12	-605.17	7235000.5	2148548.3	902.20	902.20	222.13	0.00
TD											

Final Station Closure Distance: 902.20' Direction: 222.13°

RECEIVED: May 02, 2013

MEMORANDUM OF SURFACE USE AGREEMENT

State:

Utah

County:

Uintah

Owner:

Kenneth Joe Batty

Operator:

Axia Energy, LLC, 1430 Larimer Street, Suite 400, Denver,

Colorado 80202

Effective Date:

September 1, 2012

As of the Effective Date stated above, Owner, named above, executed and delivered to Operator, named above, a Surface Use Agreement (the "SUA") in which Owner has granted Operator certain rights to access the lands described below ("The Lands") for the purpose of exploring for and producing oil and gas from its oil and gas leases underlying the Lands and to construct drill pads, to drill oil and gas wells, and to construct and maintain associated production facilities, including pipelines. The Lands, all of which are situated in

UNATAH COLVERY, LITZH

Township 7S, Range 20E

Section 32 - SE/4 & S/2NE/4

Section 33 - W/2SW/4 & SW/4NW/4

This SUA shall terminate upon the later of: (i) the expiration or termination of the underlying oil and gas leases held by Operator, its successor or assigns; or (ii) upon completion of final reclamation on the lands by Operator, its successors or assigns.

This Memorandum of Surface Use Agreement is executed by Owner and Operator and placed of record in the county in which the Lands are located for the purpose of placing all persons on notice of the existence of the Surface Use Agreement, which is not, at the request of both parties, being filed of record.

This Memorandum is signed by Owner and Operator, as of the date of the acknowledgment of their signatures below, but is effective for all purposes as of the Effective Date stated above.

OWNER:

Kenneth Ine Batt

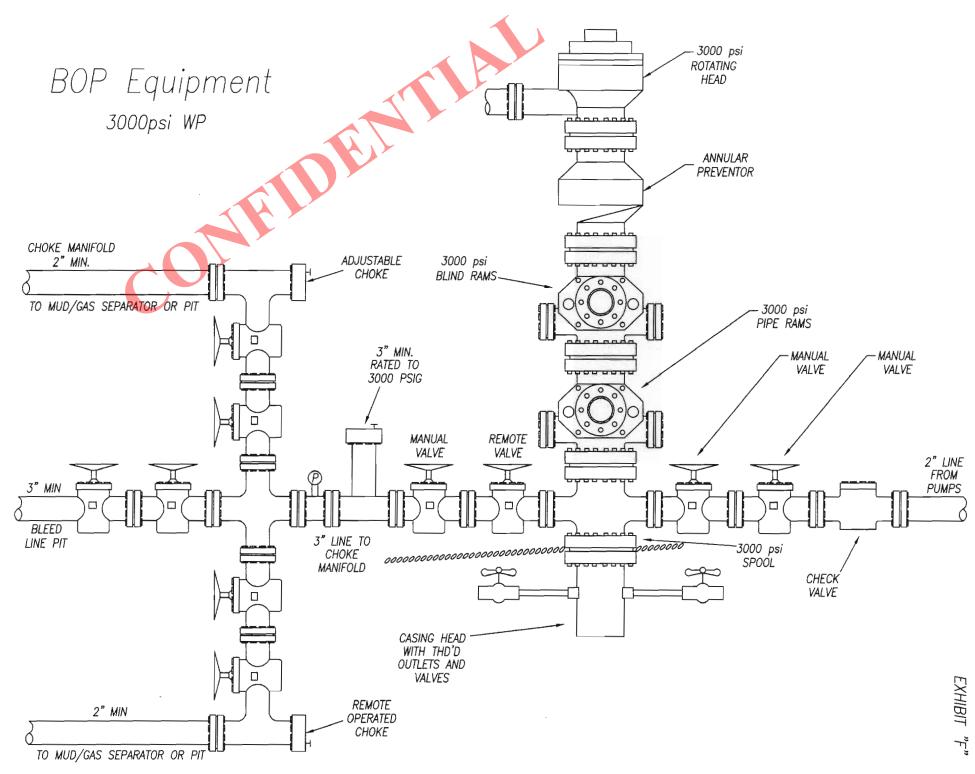
OPERATOR:

AXIA ENERGY, LLC

Tab McGinley. Vice President of Land

Acknowledgement

STATE OF UTAH)	
COUNTY OF <u>U.ntah</u>	
The foregoing instrument was acknow	Batty,
Witness my hand and official seal.	Notary Public SCOTT T BRADY Commission #619255
My commission expires: 9-/2-/	All Maria My Commission Expires
	Notary Public
STATE OF COLORADO)	
COUNTY OF DENVER	
The foregoing instrument was acknown 2012, by Tab McGinley, President of Land of Axia Energy, LLC	wledged before me this 23 Coday of appearing herein in his capacity as Vice
Witness my hand and official seal.	
My commission expires: 7/6/3	
ST. MOTARY C.	Maxi Q. (l) MS Yan Notary Public
PUBLIC	Address: 1430 Larimer Street Suite 400
My Commission Expired 7/6//3	Denver, Colorado 80202



RECEIVED: May 02, 2013



2580 Creekview Road Moab, Utah 84532 435/719-2018

April 30, 2013

Mrs. Diana Mason State of Utah Division of Oil Gas and Mining P.O. Box 145801 Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC – **Three Rivers Federal 33-13-720**Surface Location: 1560' FNL & 1127' FWL, SW/4 NW/4, Section 33, T7S, R20E,
Target Location: 2212' FNL & 500' FWL, SW/4 NW/4, Section 33, T7S, R20E,
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

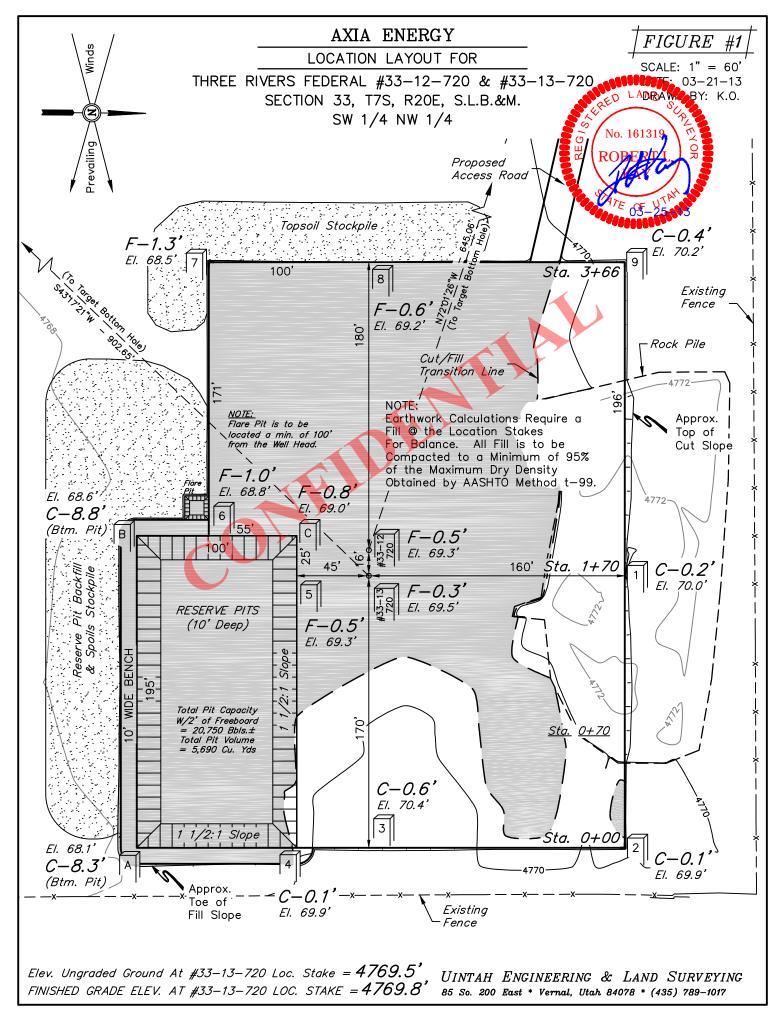
Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

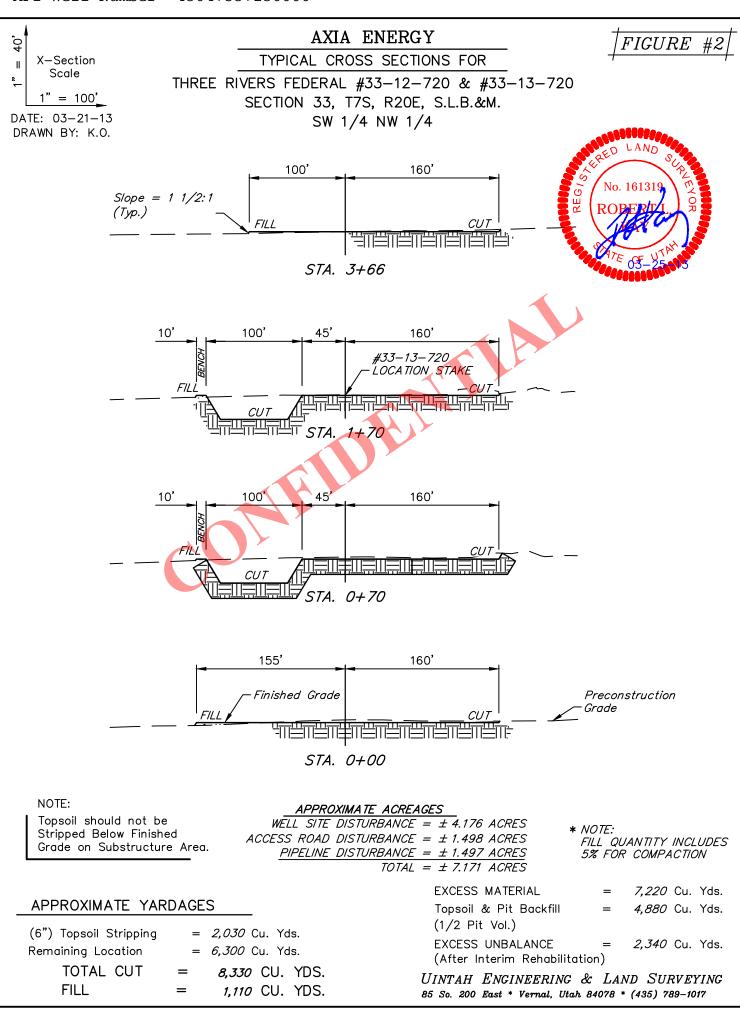
Sincerely,

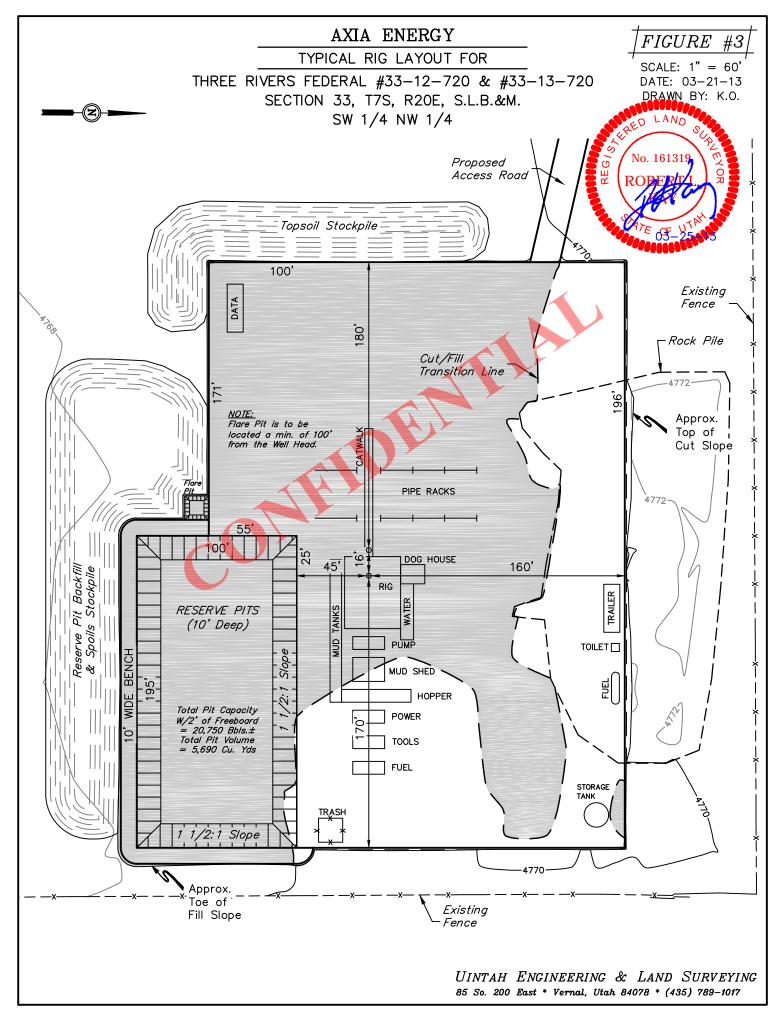
Don Hamilton Agent for Axia Energy, LLC

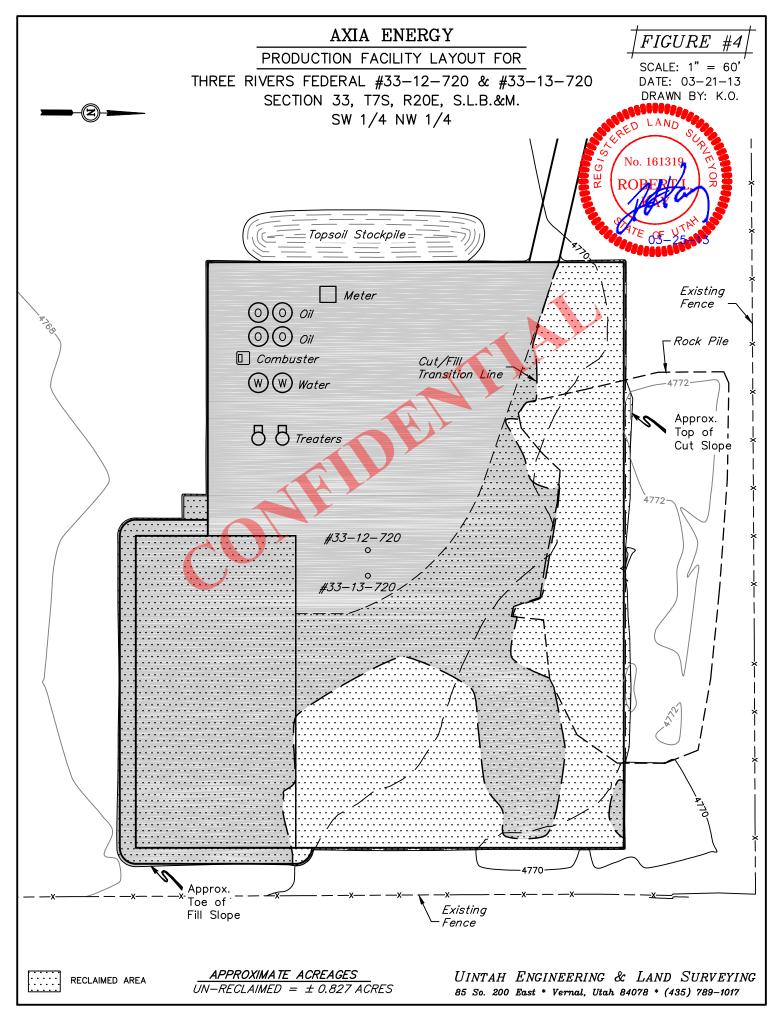
cc: Jess A. Peonio, Axia Energy, LLC

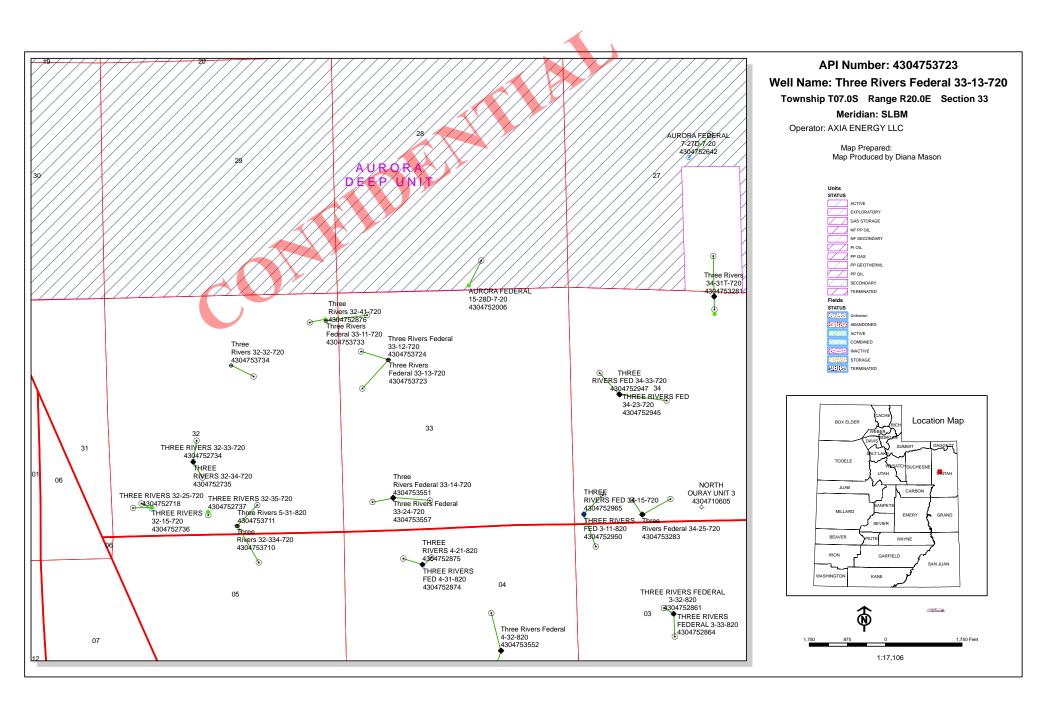
RECEIVED: May 02, 2013











ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator AXIA ENERGY LLC

Well Name Three Rivers Federal 33-13-720

 API Number
 43047537230000
 APD No
 7923
 Field/Unit
 WILDCAT

 Location: 1/4,1/4
 SWNW
 Sec 33
 Tw 7.0S
 Rng 20.0E
 1560
 FNL 1127
 FWL

GPS Coord (UTM) 612450 4447417 Surface Owner Kenneth Joe & Dianne C. Batty

Participants

David Gordon (BLM), Bart Hunting (surveyor), Jim Burns (permit contractor), John Busch (Axia)

Regional/Local Setting & Topography

This site is flat and positioned in the northeast corner of a large farm field. Pelican Lake is 1 mile to the north and Highway 88 is about .75 mile to the east.

Surface Use Plan

Current Surface Use

Grazing

New Road Miles Well Pad

0.42 Width 260 Length 366

Src Const Material Surface Formation

Offsite ALLU

Ancillary Facilities N

Waste Management Plan Adequate:

N

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Globe mallow, cheat grass, grease wood

Soil Type and Characteristics

Sandy clay loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? Y

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potental Observed? N Cultural Survey Run? Y Cultural Resources? N

RECEIVED: June 05, 2013

Reserve Pit

Site-Specific Factors	Site Ra	nking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	> 1000	0	
Dist. Nearest Municipal Well (ft)		20	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type			
Fluid Type			
Drill Cuttings			
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	Q	
Fina	al Score	2.5	Sensitivity Level

Characteristics / Requirements

Reserve pit as proposed will be 195ft x 100ft x 10ft deep. Axia representative John Busch agreed to use a 16 mil liner and felt sub liner. The pit will be placed in a cut stable location.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Two well pad to shared with the Three Rivers Federal 33-12-720

Richard Powell 5/15/2013
Evaluator Date / Time

RECEIVED: June 05, 2013

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
7923	43047537230000	LOCKED	OW	P	No
Operator	AXIA ENERGY LLC		Surface Owner-Al	PD Kenneth Joe & C. Batty	Dianne
Well Name	Three Rivers Federal 33	-13-720	Unit		
Field	WILDCAT		Type of Work	DRILL	
Location		S 1560 FNL	L 1127 FWL GPS	Coord	

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Federal Government. The BLM will be the agency responsible for reviewing and approving the proposed drilling, casing and cement programs.

Brad Hill **APD Evaluator**

(UTM) 612456E 4447418N

6/5/2013 **Date / Time**

Surface Statement of Basis

This proposed two well site is on fee surface with federal minerals. Surface owner Joe Batty stated that this site is acceptable to him and that it does not interfere with his farming practices. BLM representative David Gordon was in attendance and stated that he had no concerns with drilling at this site. The proposed site is flat and is tucked in the northeast corner of a large irrigated farm field. The location by being placed in the corner lies out of reach of the pivot irrigation system and does not appear to hamper any farm activities. A reserve pit will be built and will be placed in a cut stable location with a 16 mil liner and felt subliner. This appears to be a good spot for placement of this well.

Richard Powell 5/15/2013
Onsite Evaluator Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition	
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.	
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.	
Surface	The well site shall be bermed to prevent fluids from leaving the pad.	
Surface	The reserve pit shall be fenced upon completion of drilling operations.	

RECEIVED: June 05, 2013

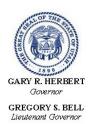
WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/2/2013 API NO. ASSIGNED: 43047537230000 WELL NAME: Three Rivers Federal 33-13-720 **OPERATOR: AXIA ENERGY LLC (N3765)** PHONE NUMBER: 435 719-2018 **CONTACT:** Don Hamilton PROPOSED LOCATION: SWNW 33 070S 200E **Permit Tech Review:** SURFACE: 1560 FNL 1127 FWL **Engineering Review:** BOTTOM: 2212 FNL 0500 FWL Geology Review: **COUNTY: UINTAH LATITUDE: 40.16961** LONGITUDE: -109.67931 UTM SURF EASTINGS: 612456.00 NORTHINGS: 4447418.00 FIELD NAME: WILDCAT LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-85592 PROPOSED PRODUCING FORMATION(S): WASATCH SURFACE OWNER: 4 - Fee **COALBED METHANE: NO RECEIVED AND/OR REVIEWED: LOCATION AND SITING:** ✓ PLAT R649-2-3. Bond: FEDERAL - UTB000464 Unit: **Potash** R649-3-2. General Oil Shale 190-5 Oil Shale 190-3 R649-3-3. Exception **Drilling Unit** Oil Shale 190-13 Board Cause No: R649-3-11 Water Permit: 49-2357 **Effective Date: RDCC Review: Fee Surface Agreement** Siting: Intent to Commingle R649-3-11. Directional Drill **Commingling Approved**

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason

4 - Federal Approval - dmason 5 - Statement of Basis - bhill 15 - Directional - dmason 23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers Federal 33-13-720

API Well Number: 43047537230000

Lease Number: UTU-85592 Surface Owner: FEE (PRIVATE)

Approval Date: 6/5/2013

Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled,

completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

• Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at http://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
 - Requests to Change Plans (Form 9) due prior to implementation
 - Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
 - Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas Form 3160-3 (August 2007)

RECEIVED

UNITED STATES

FORM APPROVED OMB No. 1004-0136 Expires July 31, 2010

DEPARIMENT OF	THE INTERIOR		
BUREAU OF LAND		5. Lease Serial No. UTU85592	
APPLICATION FOR PERMIT	TO DRILL OR REENTER	6. If Indian, Allottee or Tribe Name	e
1a. Type of Work: ☑ DRILL ☐ REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, Name	and No.
	OOM IDENTIAL	8. Lease Name and Well No.	
1b. Type of Well: Oil Well Gas Well Ot	her Single Zone Multiple Zone	THREE RIVERS FEDERAL 3	3-13-720
2. Name of Operator Contact: AXIA ENERGY LLC E-Mail: starpoir	DON S HAMILTON tt@etv.net	9. API Well No. 43 047 53	123
3a. Address 1430 LARIMER STREET SUITE #400 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019	10. Field and Pool, or Exploratory UNDESIGNATED	
4. Location of Well (Report location clearly and in accorded	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. and Sur	vey or Area
At surface SWNW 1560FNL 1127FW	Sec 33 T7S R20E Mer SLI SME: FEE	В	
At proposed prod. zone SWNW 2212FNL 500FWL	·		
14. Distance in miles and direction from nearest town or post 28.5 MILES SOUTHWEST OF VERNAL, UTAH	office*	12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well	
lease line, ft. (Also to nearest drig. unit line, if any) 196	1200.00	40.00	
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file	
completed, applied for, on this lease, ft. 16	7414 MD 7285 TVD UTB000464		
21. Elevations (Show whether DF, KB, RT, GL, etc. 4770 GL	22. Approximate date work will start 06/07/2013	23. Estimated duration LULIVED 60 DAYS	
	24. Attachments	SEP 2 0 2	2013
The following, completed in accordance with the requirements of	f Onshore Oil and Gas Order No. 1, shall be attached to t	his form: DIV. OFOIL, GAS &	MINING
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syste SUPO shall be filed with the appropriate Forest Service Off 	Item 20 above). 5. Operator certification	ons unless covered by an existing bond of ormation and/or plans as may be required.	
25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018		03/2013
Title PERMITTING AGENT			
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	PSE	P 1 6 2013
Title Title Manager	· · · · · · · · · · · · · · · · · · ·		
Lands & Mineral Resources	VERNAL FIELD OFFICE	-	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #209376 verified by the BLM Well Information System For AXIA ENERGY LLC, sent to the Vernal Committed to AFMSS for processing by JOHNETTA MAGEE on 06/17/2013 (13JM0409)

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE** 170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Well No:

AXIA ENERGY LLC

Location:

SWNW, Sec. 33, T7S, R20E

API No:

THREE RIVERS FEDERAL 33-13-720 43-047-53723

Lease No: Agreement: UTU-85592

OFFICE NUMBER:

(435) 781-4400

OFFICE FAX NUMBER:

(435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)		Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 designrated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop
 work and contact the Authorized Officer (AO). A determination will be made by the AO as to what
 mitigation may be necessary for the discovered paleontologic material before construction can
 continue.
- Stationary internal combustion engines would comply with the following emission standards: 2 g/bhp-hr of NOx for engines less than 300 HP and 1 g/bhp-hr of NOx for engines over 300 HP.
- Either no or low bleed controllers would be installed on pneumatic pumps, actuators or other pneumatic devices.
- VOC venting controls or flaring would be utilized for oil or gas atmospheric storage tanks.
- VOC venting controls or flaring would be used for glycol dehydration and amine units.
- Where feasible, green completion would be used for well completion, re-completion, venting, or planned blowdown emissions. Alternatively, use controlled VOC emissions methods with 90% efficiency.
- The best method to avoid entrainment is to pump from an off-channel location one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - o do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
 - o limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
 - o limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with 3/32 inch mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).
- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:

Northeastern Region 318 North Vernal Ave, Vernal, UT 84078 Phone: (435) 781-9453

DOWNHOLE PROGRAM CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- CBL will be run from TD to TOC
- Cement for the surface casing will be circulated to the surface.
- Cement for the long-string shall be circulated 200' above surface casing shoe

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is
 encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal
 Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM,
 Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well by CD (compact disc).
 This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - o Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - o Unit agreement and/or participating area name and number, if applicable.
 - o Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office
 Petroleum Engineers will be provided with a date and time for the initial meter calibration and all
 future meter proving schedules. A copy of the meter calibration reports shall be submitted to the
 BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid
 hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall
 be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to
 the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first.
 All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All
 product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in
 accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering
 lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a
 suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be
 obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
 equipment shall be removed from a well to be placed in a suspended status without prior approval
 of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior
 approval of the BLM Vernal Field Office shall be obtained and notification given before resumption
 of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



CONFIDENTIAL

SWNW S-33 TOTS RZOE 4304753723

Spud Notice

Cordell Wold < CWold@axiaenergy.com>

Wed, Oct 16, 2013 at 6:35 PM

To: Cordell Wold < IMCEAEX-

_O=CNI_OU=EXCHANGE+20ADMINISTRATIVE+20GROUP+20+28FYDIBOHF23SPDLT+29_CN=RECIPIENTS_CN=CORDELL+2EWOLD@cnihosting.net>, "caroldaniels@utah.gov" <caroldaniels@utah.gov", Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov" <richardpowell@utah.gov>, "cctaylor@blm.gov" <cctaylor@blm.gov>

Cc: Cindy Tumer <CTumer@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>, klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

Pete Martin is moving onto the Three Rivers Federal 33-13-720 (API #430475372300) on 10/17/2013 to drill and be setting conductor on 10/18/2013.

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

RECEIVED

OCT 1 6 2013

DIV. OF OIL, GAS & MINING





SWNW S-33 TORS R20E

4304753723

Resume of Operations

Corde	ш	Mold	<cwol< th=""><th>d@av</th><th>iaenerov</th><th>com></th></cwol<>	d@av	iaenerov	com>

Mon, Oct 21, 2013 at 8:16 AM

To: Cordell Wold <CWold@axiaenergy.com>, Cordell Wold <IMCEAEX-

_O=CNI_OU=EXCHANGE+20ADMINISTRATIVE+20GROUP+20+28FYDIBOHF23SPDLT+29_CN=RECIPIENTS_CN=CORDELL+2EWOLD@cnihosting.net>,
"caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov/" <richardpowell@utah.gov>,

"cctaylor@blm.gov" <cctaylor@blm.gov>

Cc: Cindy Turner <CTurner@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>, Bryce Holder@axiaenergy.com>, klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

ProPetro is moving onto the Three Rivers Federal 33-13-720 (API #430475372300) on 10/21/2013 to drill and be setting Surface Casing on 10/22/2013.

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

Cordell Wold < CWold@axiaenergy.com>

Tue, Oct 22, 2013 at 3:02 PM

To: Cordell Wold <CWold@axiaenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov' <richardpowell@utah.gov>

Cc: klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>, Cindy Turner <CTurner@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>

ProPetro is moving onto the Three Rivers Federal 33-12-720 (API #430475372400) on 10/23/2013 to drill and be setting Surface Casing on 10/24/2013.

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

RECEIVED
OCT 2 2 2013

DIV. OF OIL, GAS & MINING

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill new wells, significantly deepen existing ent bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use the proposals. PERMIT TO DRILL form for such proposals. PERMIT TO DRILL form for such proposals. PERMIT TO DRILL form for such proposals. PHONE NUMBER: DORRESS OF OPERATOR: PHONE NUMBER: PHONE NUMBER: PHONE NUMBER: PHONE NUMBER: PHONE NUMBER: PHONE NUMBER: DORRESS OF OPERATOR: DORRESS OF OP		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-85592
SUNDR	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS of use this form for proposals to drill new wells, significantly deepen existing wells be not bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLIC PERMIT TO DRILL form for such proposals. PEOF WELL Well ME OF OPERATOR: LENERGY LLC DRESS OF OPERATOR: DRESS OF OPERATOR: LENERGY LLC DRESS OF OPERATOR: LENERGY LLC DRESS OF OPERATOR: DRESS OF OPERATOR		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
current bottom-hole depth, i	reenter plugged wells, or to drill horizo		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: Three Rivers Federal 33-13-720
2. NAME OF OPERATOR: AXIA ENERGY LLC			9. API NUMBER: 43047537230000
3. ADDRESS OF OPERATOR: 1430 Larimer Ste 400, Der	nver, CO, 80202 720		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1560 FNI 1127 FWI			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH		idian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
✓ SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
10/17/2013	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SLTA STATUS EXTENSION	APD EXTENSION
Report Date.			OTHER:
	<u>'</u>		
MIRU Pete Martin. S casing. Cemented to Pro-Petro 10//22/ 1212'.	Spud 10/17/13. Drilled to 10 o surface. Released Pete Ma 13. Drilled to 1230'. Run 8-	0' and set 16" conductor of the conductor rig. MIRU 5/8" surface casing to Pro-Petro.	
NAME (PLEASE PRINT) Cindy Turner			
SIGNATURE N/A		DATE 11/19/2013	



SWNW 5-33 TO25 R 20E

CONFIDENTIAL

4304753723

Axia Energy, Three Rivers Federal 33-13-720

Ray Meeks <ray.meeks_bmg@hotmail.com>

Sun, Nov 17, 2013 at 3:07 PM

To: "cctaylor@blm.gov" <cctaylor@blm.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "danjarvis@utah.gov" <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov> Cc: "cwold@axiaenergy.com" <cwold@axiaenergy.com>

Axia will be moving Capstar rig 321 onto the Three Rivers Federal, API# 43-047-53723 and resuming operations, we will rig up, Nipple up BOP and test starting 11/18/2013. Any questions please call me Ray Meeks 435-828-5550 Thanks.

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DIV. OF OIL, GAS & MINING





SWNW 5-33 TOTS RÃDE 4304753773

Axia's Three River Federal 33-13-720

Ray Meeks < ray.meeks_bmg@hotmail.com >

Mon, Nov 25, 2013 at 3:37 PM

To: "cctaylor@blm.gov" <cctaylor@blm.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, "danjarvis@utah.gov" <danjarvis@utah.gov> Cc: "cwold@axiaenergy.com" <cwold@axiaenergy.com>

Axia TD was 7353' API# <u>43-047-537</u>23. We will be running 5 1/2" production casing and cementing on11/26/13. Any questions please call me Ray Meeks, 435-828-5550- Capstar rig 321. Thank you

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DIV. OF OIL, GAS & MINING

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELL

Do not	use this form for proposa ned well. Use Form 3160-3		6. If Indian, Allottee, or Tribe Name	5592		
			ais.	7. If Unit of CA/ Agreement, Name a	de M	
1. Type of Weil	RIPLICATE - Other Instructions	s on reverse side.		7. If Officer CA7 Agreement, Name a	nd/or No.	
Oil Well X Gas Well	Other			8. Well Name and No.	·	
2. Name of Operator		····		THREE	RIVERS FED 33-13-720	
Ultra Resources, Inc.				9. API Well No.		
3a. Address		3b. Phone No. (includ	ie area code)	1		
304 Inverness Way South Suite 295		-9810	43-047-5			
Englewood, CO 80112			10. Field and Pool or Exploratory Are	a		
4. Location of Well (Footage, Sec., T., R., M., or Surn	rey Description)	40.16961	Wildcat			
1560 FNL 1127 FWL	SWNW 33 T 7S	R 20E Long.	109.67931	11. County or Parish, State		
				UINTAH	UTAH	
12. CHECK APPROPRIA	ATE BOX(ES) TO INDICATE NA	ATURE OF NOTICE, REPOR	T, OR OTHER	DATA		
TYPE OF SUBMISSION		TYF	E OF ACTION			
Notice of Intent	Acidize	Deepen	X Pro	oduction (Start/Resume) Water	r Shut-off	
	Altering Casing	Fracture Treat	Re	clamation Well	Integrity	
X Subsequent Report	Casing Repair	New Construction	Re	complete X Other	First Sales	
	Change Plans	Plug and Abandon	Te	mporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug back	w	ater Disposal		
13. Describe Proposed or Completed Opera If the proposal is to deepen direction Attach the Bond under which the world	nally or recomplete horizontally,	give subsurface locations and	i measured and	any proposed work and app t true vertical depths or pert	inent markers and zanes	

Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THREE RIVERS FED 33-13-720 had FIRST SALES on

1/4/2014

RECEIVED

JAN 0 8 204

DIV OF OIL, GAS & MINING

14. I nereby certify that the foregoing is true and correct. Name (Printed/Typed)											
Kim Dooley	Title	Permitting Assista	ant								
Signature Kin Dodlex	Date	1/6/2014									
Signature Dolly Date 1/6/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE											
Approved by											
		Title		Date							
Conditions of approval, if any, are attached. Approval of this notice does not warrant of	certify										
that the applicant holds legal or equitable title to those rights in the subject lease which	ı would										
entitle the applicant to conduct operations thereon.		Office									
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for a States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	ny pers	on knowingly and willfull	y to make	any department or agency of the United							

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

اامW	name:	See Attached L	ist	_			
	number:	Occ / Madrica E					
	ation:	Qtr-Qtr:	Section:	Township:	Range:		
	pany that filed original application:	-	Star Point Enterprises				
	original permit was issued:		·				
Com	pany that permit was issued to:	Axia Energy, L	LC		,		
			30000				
heck		Des	ired Action:			-	
one)
	Transfer pending (unapproved) App	lication for Pe	ermit to Drill to ne	ew operator			
	The undersigned as owner with legal r	ights to drill on	the property, here	by verifies that the ir	nformation as	_	
	submitted in the pending Application for owner of the application accepts and a	or Permit to Dri	I, remains valid an	nd does not require re	evision. The n	new n	
√	Transfer approved Application for F	Permit to Drill t	o new operator				
	The undersigned as owner with legal r information as submitted in the previous revision.					;	
	· · · · · · · · · · · · · · · · · · ·						
			uliantian vehicle	hould be verified		Vac	Ma
	owing is a checklist of some items rel		plication, which s	should be verified.		Yes	No
	ated on private land, has the ownership	changed?	plication, which s	should be verified.		Yes	No.
f loc	ated on private land, has the ownership If so, has the surface agreement been	changed? updated?				Yes	No ✓
f loc	ated on private land, has the ownership	changed? updated?			iting	Yes	No.
f loc Have requ	ated on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of	changed? updated? the proposed w	ell which would af	fect the spacing or s		Yes	No ✓
f loc Have equ Have prop	ated on private land, has the ownership If so, has the surface agreement been e any wells been drilled in the vicinity of rements for this location? e there been any unit or other agreemen	changed? updated? the proposed w ts put in place t	ell which would af	fect the spacing or s e permitting or opera	ation of this	Yes	No.
Have requ Have prop Have	ated on private land, has the ownership If so, has the surface agreement been e any wells been drilled in the vicinity of rements for this location? e there been any unit or other agreemen osed well? e there been any changes to the access	changed? updated? the proposed w ts put in place t	ell which would af	fect the spacing or s e permitting or opera	ation of this	Yes	No V
f loc	ated on private land, has the ownership If so, has the surface agreement been e any wells been drilled in the vicinity of rements for this location? e there been any unit or other agreemen beed well? e there been any changes to the access beed location?	changed? updated? the proposed w ts put in place t route including changed?	ell which would af hat could affect th ownership or righ	fect the spacing or s e permitting or opera t-of-way, which could	ation of this	Yes	✓ ✓ ✓
Have requ Have prop Has Have blans	ated on private land, has the ownership If so, has the surface agreement been e any wells been drilled in the vicinity of rements for this location? The there been any unit or other agreement based well? The there been any changes to the access based location? The approved source of water for drilling there been any physical changes to the	changed? updated? the proposed w ts put in place t route including changed? e surface location	ell which would af that could affect th ownership or right	fect the spacing or s e permitting or opera t-of-way, which could	ation of this	Yes	✓ ✓ ✓
Have requested that Have Have Have Have Have Have Have Have	ated on private land, has the ownership If so, has the surface agreement been e any wells been drilled in the vicinity of rements for this location? e there been any unit or other agreemen osed well? e there been any changes to the access osed location? the approved source of water for drilling there been any physical changes to the form what was discussed at the onsite	changed? updated? the proposed w ts put in place t route including changed? e surface location evaluation? pposed well? B a pending or apport amended Ap	ell which would af that could affect the ownership or right on or access route ond No.	fect the spacing or see permitting or operate-of-way, which could which will require a	ation of this d affect the change in	ns fer	✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓
Have requested the state of the	ated on private land, has the ownership If so, has the surface agreement been e any wells been drilled in the vicinity of rements for this location? The there been any unit or other agreemen beed well? The there been any changes to the access beed location? The approved source of water for drilling there been any physical changes to the form what was discussed at the onsite anding still in place, which covers this pro- desired or necessary changes to either a ld be filed on a Sundry Notice, Form 9, or	changed? updated? the proposed w ts put in place t route including changed? e surface location evaluation? pposed well? B a pending or apport amended Ap	ell which would af that could affect the ownership or right on or access route ond No.	fect the spacing or see permitting or operate-of-way, which could which will require a for Permit to Drill the to Drill, Form 3, as	ation of this d affect the change in hat is being tra	refer in 2013	✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)			Operator Name Change/Merger										
The operator of the well(s) listed below has char	nged, et	ffective:				10/1/2013							
FROM: (Old Operator):	-			TO: (New Operator):									
N3765-Axia Energy, LLC				N4045-Ultra Resources, Inc.									
1430 Larimer Street, Suite 400				304 Inverness Way South, Suite 295									
Denver, CO 80202						Suite 293							
,				Englewood, CO 80112									
Phone: 1 (720) 746-5200				Phone: 1 (303) 645-9810 Unit: N/A									
CA No.				Unit:									
WELL NAME	SEC	TWN I	RNG	API NO	ENTITY	LEASE	WELL	WELL					
					NO	TYPE	TYPE	STATUS					
See Attached List													
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 12/16/2013 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 12/16/2013 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4a. Is the new operator registered in the State of Utah: Business Number: 8861713-0143 5a. (R649-9-2)Waste Management Plan has been received on: N/A													
5b. Inspections of LA PA state/fee well sites comp				N/A	_								
5c. Reports current for Production/Disposition & S				1/14/2014									
			OIA h	A has approved the merger, name change,									
or operator change for all wells listed on Feder	al ar In	dian lag)174 II										
7. Federal and Indian Units:	ai Oi III	iuiaii ica	SCS ()	s on: BLM Not Yet BIA									
	c .		0										
The BLM or BIA has approved the successor	of unit	t operato	or for	wells listed or	1:	N/A	_						
8. Federal and Indian Communization Ag													
The BLM or BIA has approved the operator						N/A	_						
9. Underground Injection Control ("UIC"	') Divi	ision ha	as ap	proved UIC I	Form 5 Tran	sfer of Auth	ority to						
Inject , for the enhanced/secondary recovery un DATA ENTRY:	it/proje	ect for th	ie wa	ter disposal we	ell(s) listed or	n:	N/A	-					
1. Changes entered in the Oil and Gas Database	on:			1/14/2014									
2. Changes have been entered on the Monthly Op	erator	Chang	e Spi	ead Sheet on	-	1/14/2014							
3. Bond information entered in RBDMS on:		_	-	1/14/2014	•		•						
4. Fee/State wells attached to bond in RBDMS on				1/14/2014	_								
5. Injection Projects to new operator in RBDMS of				N/A	_								
6. Receipt of Acceptance of Drilling Procedures for						1/14/2014							
7. Surface Agreement Sundry from NEW operator	on Fee	e Surface	e well	ls received on:	-	Yes							
BOND VERIFICATION:													
1. Federal well(s) covered by Bond Number:			-	22046400	_								
2. Indian well(s) covered by Bond Number:			_	22046400	_								
3a. (R649-3-1) The NEW operator of any state/fee					umber	22046398							
3b. The FORMER operator has requested a release	e of liat	bility fro	m the	eir bond on:	Not Yet								
LEASE INTEREST OWNER NOTIFIC	ATIO	N·											
4. (R649-2-10) The NEW operator of the fee wells			cted o	and informed b	w a letter fro	m the Divisio	n						
of their responsibility to notify all interest owner	s of thi	is change	e On.	and mitorifica (1/14/2014	ın ule Divisio	11						
COMMENTS:	o or mil	- Jimig	- 011.	<u> </u>	1/17/2014		-						

Well Name	Sec	TWN				Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S		4304752686		State	OW_	APD
THREE RIVERS 2-25-820	2	080S		4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-82		080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-82	+	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007	İ	Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274	1	State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S		4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S		4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S		4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S		4304753621	İ	Fee	OW	APD
Three Rivers D	16	080S		4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S		4304753911	i	Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914			OW	APD
Three Rivers Federal 34-42-720	35	070S		4304753915			OW	APD
Three Rivers Federal 34-43-720	35	070S		4304753916			OW OW	APD
Three Rivers Federal 35-12-720	35	070S		4304753917			OW	APD
Three Rivers Federal 35-43-720	35	070S		4304753918			OW OW	APD
Three Rivers Federal 35-442-720	35	070S		4304753919			OW OW	APD
Three Rivers Federal 35-21-720	35	070S		4304753943			ow ow	APD
Three Rivers Federal 35-11-720	35	070S		4304753944			ow ow	APD
Three Rivers 2-24-820	2	080S		4304753945			OW OW	APD
Three Rivers 2-223-820	2	080S		4304753946			ow ow	APD
Three Rivers 2-21-820	2	080S		4304753947			ow ow	APD
	2	080S		4304753948			ow	APD
Three Rivers 32-42-720	32	070S		4304753949			OW	APD
Three Rivers Federal 3-13-820	3	080S		4304753951			OW	APD
Three Rivers Federal 3-14-820	3	080S		4304753952			OW OW	APD
Three Rivers Federal 3-23-820	3	080S		4304753953	+		OW OW	
	3	080S		4304753954			OW OW	APD
	5	080S		4304753956			OW	APD
Three Rivers Federal 5-43-820	5	080S	1	4304753957				APD
Three Rivers Federal 5-42-820	5	080S		4304753957			OW	APD
Three Rivers Federal 5-11-820	5	080S			1		OW	APD
Three Rivers Federal 5-21-820	5	080S		4304754204			OW OW	APD
	8	080S		4304754205			OW	APD
	8	080S	-	4304754211	·		OW	APD
	3			4304754212			OW	APD
	3	0808	- 	4304754213			OW	APD
	_	080S		4304754214			OW	APD
	32	070S		4304752735			OW	DRL
THREE RIVERS FEDERAL 8-52-820		080S	-	4304752770			OW	DRL
	5	080S		4304752863			OW	DRL
	10	080S		4304752949	-		OW	DRL
	34	070S		4304752950			OW	DRL
	16	080S		4304753229			OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	WC	DRL

1 1/14/2014

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	10297	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753282		Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415		Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437		Federal	ow	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	+	ow	DRL
Three Rivers 16-44-820	16	080S		4304753473	19268	 	OW	DRL
Three Rivers 16-11-820	16	080S		4304753474	19262	-	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263		ow	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185		ow	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269		ow	DRL
Three Rivers 16-33-820	16	080S	_	4304753496	19161		OW	DRL
THREE RIVERS FED 10-30-820	10	080S		4304753555		Federal	ow	DRL
Three Rivers Federal 9-41-820	10	080S	_		-	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S		4304753723	,	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S		4304753724		Federal	OW	DRL
Three Rivers 32-3333-720	32	070S		4304753950	19251		ow	DRL
THREE RIVERS 36-11-720	36	070S		4304751915	18355	 	OW	P
THREE RIVERS 2-11-820	2	080S	-	4304751915	18354	· · · · · · · · · · · · · · · · · · ·	OW	P
THREE RIVERS 34-31-720	34	070S		4304751930	18326		OW	P
THREE RIVERS 16-42-820	16	080S	•	4304752012	18682	 	OW	P
THREE RIVERS 16-43-820	16	080S		÷	18683		OW	P
THREE RIVERS 16-41-820	16	080S		 	18356	-	OW	P
THREE RIVERS 2-51-820	2	080S		·	18941	 	OW	p
THREE RIVERS 2-13-820	2	080S		4304752687	19014			P
THREE RIVERS 2-13-820	2	080S			19014	 	OW	P
THREE RIVERS 2-15-820	2	080S	-			-	OW	ļ
THREE RIVERS 36-31-720	36	080S		4304752689	18770	 	OW	P
THREE RIVERS 32-25-720	32	070S		4304752697	19086		OW	P
THREE RIVERS 36-23-720	36	070S		4304752718	19033		OW	-
THREE RIVERS 32-33-720	32	070S	-	4304752733	18769 19016		OW	P P
THREE RIVERS 32-15-720	32	070S		4304752734	18767		OW OW	P
THREE RIVERS 32-15-720 THREE RIVERS 32-35-720	32	070S	200E		18766			P
THREE RIVERS FEDERAL 8-53-820		080S					OW	P
THREE RIVERS FEDERAL 3-53-820						Federal	OW	P
THREE RIVERS FEDERAL 3-33-820		0808	_			Federal	OW	
		080S				Federal	OW	P
THREE RIVERS FEDERAL 5-56-820 THREE RIVERS FED 4-31-820	† .	080S				Federal	OW	P
	4	080S		4304752874			OW	P
THREE RIVERS 4-21-820 THREE RIVERS FED 34-23-720	4	080S		4304752875		<u> </u>	OW	P
	34	070S				Federal	OW	P
THREE RIVERS FED 10 41 820	34	070S	-			Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S				Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S		4304752965			OW	P
THREE RIVERS FED 35-32-720	35	070S		4304753005			OW	P
Three Rivers 16-23-820	16	080S			19037		OW	P
Three Rivers 16-24-820	16	080S	+		19038		OW	P
Three Rivers 2-33-820	2	080S		4304753273			OW	P
Three Rivers 4-33-820	4	080S		4304753528			OW	P
Three Rivers Federal 33-14-720	33	070S	1	4304753551			OW	P
Three Rivers Federal 4-32-820	4	080S		4304753552			OW	P
Three Rivers Federal 33-24-720	33	070S		4304753557			OW	P
Three Rivers 32-334-720	32	070S	-	4304753710			OW	P
Three Rivers 5-31-820	32	070S	-	4304753711			OW	P
Three Rivers Federal 33-11-720	32	070S		4304753733			OW	P
Three Rivers 32-32-720	32	070S			19087		OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P

2 1/14/2014



Ultra Resources, Inc.

December 13, 2013

RECEIVED

DEC 1 6 2013

DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining 1594 West North Temple Salt Lake City, UT 84116 Attn: Rachel Medina

Re:

Transfer of Operator Three Rivers Project Area Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:

- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

2incerely,

Mary Sharon Balakas, CPL

Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH TMENT OF NATURAL RESOURCES

	DEPARTMENT OF NATURAL RESOL		
	DIVISION OF OIL, GAS AND M	IINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
SUNDR	RY NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to dril drill horizonta	II new wells, significantly deepen existing wells below out laterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
TYPE OF WELL OIL WEL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			See Attached Well List
Ultra Resources, Inc.	14 045		9. API NUMBER:
ADDRESS OF OPERATOR: 304 Inverness Way South C	ITY Englewood STATE CO	PHONE NUMBER: (303) 645-9810	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: See /	Attached		соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	AN, ON O MEN BAIN
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
10/1/2013	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of Work Completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all p	pertinent details including dates, depths, volume	es, etc.
EFFECTIVE DATE: Octo		, , , , , , , , , , , , , , , , , , , ,	
FROM:	., 20.0		
Axia Energy, LLC			
1430 Larimer Street Suite 400			
Denver, CO 80202			received
Bond Number: Blanket St	tatewide UT State/Fee Bond LPN	1 9046682	
TO:			DEC 16 2013
Ultra Resources, Inc. 304 Inverness Way South	1		\$ 215U5U6
Englewood, CO _80112	•		DIV. OF OIL, GAS & MINING
Bond Number: _DOGN	7-0330412398		
Ultra Resources, Inc. will leased lands.	be responsible under the terms a	nd conditions of the leases/wells t	for the operations conducted on the
icased larius.			
NAME (PLEASE PRINT) Mary Sha	ron Balakas	TITLE Attorney in Fact	
SIGNATURE Mary D	harm Brekes	DATE /2/11/1	3
,			ROVED
his space for State use only)		w usas (3 (3	CI RABLE MED

JAN 16 2013

DIV. OIL GAS & MINING BY: Rachel Medina

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOUR	CES EFFECTIVE 10-01-2013												
	Axia Well Name									State	Actual	Γ	Date
State Well Name	(for database sort	1					Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)	Sec	TWN	RNG	API Number	Entity	Lease	Lease	Туре	Status	12/12/13	Submitted	DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	0805	200E	4304751936	18354	State	State	ow	Р	Р		
THREE RIVERS 2-13-820	Three Rivers 02-13-820		0805	200E	4304752687			State	ow	DRL	Р		08/27/1
THREE RIVERS 2-15-820	Three Rivers 02-15-820		0805	200E	4304752689		State	State	ow	Р	Р		
Three Rivers 2-21-820	Three Rivers 02-21-820	_	0805	200E	4304753947		State	State	ow	APD	APRVD		10/15/1
Three Rivers 2-223-820	Three Rivers 02-223-820		0805	200E	4304753946		State	<u>State</u>	ow	APD	APRVD		10/15/1
Three Rivers 2-22-820	Three Rivers 02-22-820	-	0805	200E	4304753948		State	State	ow	APD	APRVD		10/15/1
THREE RIVERS 2-23-820	Three Rivers 02-23-820		0805	200E	4304752688	19015		State	ow	DRL	Р		08/27/1
Three Rivers 2-24-820	Three Rivers 02-24-820	_	0805	200E	4304753945		State	State	ow	APD	APRVD		10/15/1
THREE RIVERS 2-25-820	Three Rivers 02-25-820	_	0805	200E	4304752690		State	State	ow	APD	APRVD		08/27/1
Three Rivers 2-32-820	Three Rivers 02-32-820	_	0805	200E	4304753274		State	State	ow	APD	APRVD		12/11/1
Three Rivers 2-33-820	Three Rivers 02-33-820	_	0805	200E	4304753273	-		State	ow	Р	Р	1 1 2 41	
THREE RIVERS 2-41-820 THREE RIVERS 2-51-820	Three Rivers 02-41-820	1	0805	200E	4304752686		State	State	ow	APD	APRVD		08/27/1
	Three Rivers 02-51-820	$\overline{}$	0805	200E	4304752685	18941		State	ow	P	Р	\ ;	
Three Rivers 4-13-820	Three Rivers 04-13-820		0805	200E	4304753956	10100	Fee	Federal	ow	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820 Three Rivers 4-33-820	Three Rivers 04-14-820	_	2080	200E	4304752863	_	Fee	Federal	low	DRL	Р		
Three Rivers 5-31-820	Three Rivers 04-33-820	-	0805	200E	4304753528			Fee	ow	DRL	Р		
Three Rivers 7-12-821	Three Rivers 05-31-820	-	0705	200E	4304753711	19068		Fee	ow	DRL	Р		
Three Rivers 7-21-821	Three Rivers 07-12-821	_	0805	210E	4304753562		Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-21-821 Three Rivers 07-22-821	_	0805	210E	4304753560	-	Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	-	080S 080S	210E	4304753561		Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-23-821	_	0805	210E	4304753559 4304753558	_	Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	_	0805	210E 200E			Fee	Fee	OW	APD	PERPEND	04/15/13	00/
Three Rivers 16-12-820	Three Rivers 16-12-820		080S	200E	4304753474 4304753475			State	ow	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	-		200E	4304753229			State State	 -	DRL DRL	SCS P		03/12/1
Three Rivers 16-22-820	Three Rivers 16-22-820	_		200E	4304753229			State	ow	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820			200E	4304753230			State	_	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820		-	200E	4304753232			State	-	P	P	14 14 14	12/11/1
Three Rivers 16-31-820	Three Rivers 16-31-820			200E	4304753495		State	State		APD	ccs		02/12/11
Three Rivers 16-32-820	Three Rivers 16-32-820		_	200E	4304753494			State		DRL			03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820		_	200E	4304753496			State	-	DRL	woc woc		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	_	0805	200E	4304753472		State	State		APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	_	-	200E	4304752110			State		P	p p		03/12/13
THREE RIVERS 16-42-820	Three Rivers 16-42-820	_		200E	4304752056	ightharpoonup		State	ow	D	P P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	_	_	200E	4304752057			State	-	P	P P		10 A A A A A A A A A A A A A A A A A A A
Three Rivers 16-44-820	Three Rivers 16-44-820			200E	4304753473		State	State		APD	ccs		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	 	_	210E	4304753276			Fee	-	APD	PERPEND	12/17/12	03/12/13
Three Rivers 18-22-821	Three Rivers 18-22-821		-	210E	4304753620		Fee	Fee			PERPEND	04/15/13	4
Three Rivers 18-31-821	Three Rivers 18-31-821			210E	4304753277		Fee	Fee			PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821			210E	4304753621			Fee			PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720		$\overline{}$	200E	4304753278			Fee			PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720		$\overline{}$	200E	4304752736			Fee		P P	P	12/13/12	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	-		200E	4304752718			Fee			P		
Three Rivers 32-32-720	Three Rivers 32-32-720			200E	4304753734				-	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	_		200E	4304753950	\rightarrow		Fee	_		scs	110	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	705	200E	4304753735				_		P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32 (705	200E	4304753710			Fee			P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32 (705	200E	4304752734	19016	Fee	Fee	_	DRL	P		08/29/12
HREE RIVERS 32-34-720	Three Rivers 32-34-720		705		4304752735				_		DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32 0	705	200E	4304752737	18766	Fee	Fee		P	P	1000	55,05,55
Three Rivers 32-42-720	Three Rivers 32-42-720	32 (70S	200E	4304753949	1	Fee	Fee	ow .	APD	APRVD	7.5	10/15/13
HREE RIVERS 34-31-720	Three Rivers 34-31-720	34 (705	200E	4304752012	18326	Fee	Fee	ow	Р	P	Para National	
hree Rivers 34-31T-720	Three Rivers 34-31T-720	34 (705	200E	4304753281	- 1	Fee	Fee	ow .	APD .	APRVD	entre de la companie	12/11/12
HREE RIVERS 36-11-720	Three Rivers 36-11-720	36 0	705	200E	4304751915	18355	State	State	ow	Р	P	u 11 yr 1214gy	100
HREE RIVERS 36-13-720	Three Rivers 36-13-720	36 0	70S	200E	4304752699	9	State	State	ow ,	APD ,	APRVD	, 15 mm - 5	08/29/12
HREE RIVERS 36-21-720	Three Rivers 36-21-720	360	70S	200E	4304752698	19	State	State	ow /	APD ,	APRVD	1.141.4	08/29/12
HREE RIVERS 36-23-720	Three Rivers 36-23-720	360	705	200E	4304752733	18769	State	State	ow	P	P	3. 2. 2. 3.	1. 19.
HREE RIVERS 36-31-720	Three Rivers 36-31-720	360	705	200E	4304752697	19086	State	State	ow	DRL I	P	475 4.	08/29/12
hree Rivers D	Three Rivers D	160	80S 2	200E	4304753702						APRVD		07/15/13
HREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34 0	70S 2		4304752950	19184					woc	1 11 11 11	02/22/13
hree Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4 0	80S 2		4304753914						APRVD	11,741	08/01/13
hree Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3 0			4304753951	$\overline{}$					PERPEND	08/12/13	-3,01,13
hree Rivers Federal 3-14-820	Three Rivers Fed 03-14-820				4304753952	_			\rightarrow		PERPEND	08/12/13	
hree Rivers Federal 3-23-820	Three Rivers Fed 03-23-820			_	4304753953						PERPEND	08/12/13	7 1 NA
	Three Rivers Fed 03-24-820				4304753954						PERPEND	08/12/13	
	Three Rivers Fed 03-32-820	$\overline{}$			4304752861					· F	,	08/12/13	
	Three Rivers Fed 03-33-820	$\overline{}$		$\overline{}$	4304752864						APRVD		12/24/12
										- 1			,,
	Three Rivers Fed 03-53-820	3 0	80S 2	200E	4304752820	19104 F	ederal I	Federal	ow [ORL F	,	1 - 1 - 1	12/24/12

Page 1 of 2 12/11/2013 2:02 PM

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOURCE	ES EFFECTIVE 10-01-2013												
	Axia Well Name	7			l i	T			T	State	Actual		Date
State Well Name	(for database sort		•				Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)	Sec	TWN	RNG	API Number	Entity	Lease	Lease	Туре	Status	12/12/13	Submitted	DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	0805	200E	4304752875	19048	Federal	Fee	ow	DRL	р		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	0805	200E	4304752874		Federal	Fee	low	DRL	Ρ	 	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	0805	200E	4304753552	19168	Federal	Fee	ow	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080\$	200E	4304753911		Federal	Federal	ow	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	0805	200E	4304753913		Federal	Federal	ow	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	_	0805	200E	4304754204	_	Federal	Federal	ow	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	0805	200E	4304754205		Federal	Federal	ow	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	0805	200E	4304753958		Federal	Federal	ow	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	_	0805	200E	4304753957		Federal	Federal	ow	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993		Federal	ow	P	P	00/13/13/	
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770			Federal	ow	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	-	0805	200E	4304752771		Federal	Federal	ow	P	P		02/22/13
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	1 -	0805	200E	4304753556		Federal	Federal	ow	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	_	0805	200E	4304753555			Federal	ow	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820		0805	200E	4304753437	13103	Federal	Federal	ow	APD	ccs		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820		0805	200E	4304753415	-	Federal	Federal	ow	APD	ccs		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820		0805	200E	4304752948	19137		Federal		DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	_	0805	200E	4304752949	13137	Federal	Federal	ow	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	_	070S	200E	4304753733	19109		Fee	ow	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	_	070S	200E	4304753724			Fee		DRL	woc		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720		0705	200E	4304753723		Federal			DRL	woc		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	-	070S	200E	4304753551					DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	-	070S	200E	4304753557	$\overline{}$	Federal			DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720		070S	200E	4304752965					P	P	2,787	07/03/13
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	_	0705	200E	4304752945		Federal			DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	_	0705	200E	4304753283				_	APD	APRVD	3 3 3 3 3	
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	-	0705	200E	4304752947				_	DRL	P	9 N 9 N 198	06/10/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	-	0705	200E	4304753282					APD	APRVD		02/22/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720			200E	4304753915		Federal		• • •	APD	APRVD		06/10/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720			200E	4304753916		Federal				APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	_		200E	4304753914		Federal			APD	PERPEND	07/25/42	08/01/13
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	_		200E	4304753917		Federal		_	APD		07/25/13	00/04/43
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720		_	200E	4304753554						APRVD		08/01/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720			200E	4304753553		Federal	-		APD	APRVD		08/20/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720		$\overline{}$	200E			Federal			APD	APRVD		08/22/13
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	\longrightarrow		200E	4304753943		Federal			APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-34-720	-			4304753005						APRVD		02/22/13
THREE RIVERS FED 35-42-720		_		200E	4304753006						APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-42-720	-		200E	4304753007			<u> </u>			APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720			200E	4304753918				\longrightarrow		APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-442-720		_	200E	4304753919				$\overline{}$		APRVD		08/01/13
Three Rivers Fed 03-34-820	Three Rivers Fed 35-44-720		_	200E	4304753008		Federal	Federal			APRVD		02/22/13
<u> </u>	Three Rivers Fed 03-34-820		\rightarrow	200E			Federal				SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820		\rightarrow	200E			Federal		 +		SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	-		200E			Federal				SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9[0	080S	200E			Federal			NA	SUB	12/07/13	

Page 2 of 2 12/11/2013 2:02 PM

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OU. CAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: See Attached Well List
2. NAME OF OPERATOR: Axia Energy, LLC N37165	9. API NUMBER:
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 746-5200	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE:
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPOR	UTAH
TVDF OF CURVICOUS V	RI, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013 CHANGE TO PREVIOUS PLANS CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE DEEPEN PRACTURE TREAT NEW CONSTRUCTION NEW CONSTRUCTION PRACTURE TREAT NEW CONSTRUCTION PRACTURE TREAT NEW CONSTRUCTION PRACTURE TREAT NEW CONSTRUCTION PRACTURE TREAT NEW CONSTRUCTION PULIG AND ABANDON PRODUCTION (STARTI/RESUME) RECOMPLETE - DIFFERENT FORMATION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER:
EFFECTIVE DATE: October 1, 2013 FROM: Axia Energy, LLC 1430 Larimer Street Suite 400 Denver, CO 80202 Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682 TO: Ultra Resources, Inc.	RECEIVED DEC 1 6 2013 DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Daniel G. Blanchard SIGNATURE SIGNATURE DATE 12 11 13	

APPROVED

JAN 16 2013

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

AXIA ENERGY TO ULTRA RESOURCE	CES EFFECTIVE 10-01-2013												
	Axia Well Name	T		T					T	State	Actual		Date
State Well Name	(for database sort	ł					Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)		TWN	-		Entity		Lease	Type		12/12/13	Submitted	DOGM
THREE RIVERS 2-11-820 THREE RIVERS 2-13-820	Three Rivers 02-11-820 Three Rivers 02-13-820		0805	200E	4304751936	-	+	State	ow	P	P	1	
THREE RIVERS 2-15-820	Three Rivers 02-13-820 Three Rivers 02-15-820	+	0805	200E 200E	4304752687 4304752689		+	State	low	DRL	Ρ	3	08/27/17
Three Rivers 2-21-820	Three Rivers 02-21-820		0805	200E	4304753947	18//0	State	State State	low	P APD	APRVD	3	10/15/1
Three Rivers 2-223-820	Three Rivers 02-223-820		0805	200E	4304753946		State	State	ow	APD	APRVD	4	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820		0805	200E	4304753948		State	State	ow	APD	APRVD	3	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	-+	0805	200E	4304752688			State	ow	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	_	0805	200E	4304753945		State	State	ow	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	0805	200E	4304752690		State	State	ow	APD	APRVD	64	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	0805	200E	4304753274		State	State	ow	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	ow	Р	Р	i	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	ow	APD	APRVD	a	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	0805	200E	4304752685	18941	State	State	ow	Р	Р	3	
Three Rivers 4-13-820	Three Rivers 04-13-820		080S	200E	4304753956		Fee	Federal	ow	APD	PERPEND	08/19/13	1.0
THREE RIVERS 4-14-820	Three Rivers 04-14-820		0805	200E	4304752863			Federal	ow	DRL	Р	3	
Three Rivers 4-33-820	Three Rivers 04-33-820	$\overline{}$	0805	200E	4304753528			Fee	ow	DRL	Р	ا ما	
Three Rivers 5-31-820	Three Rivers 05-31-820		0705	200E	4304753711	19068		Fee	low	DRL	Р		
Three Rivers 7-12-821	Three Rivers 07-12-821		0805	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	~
Three Rivers 7-21-821 Three Rivers 7-22-821	Three Rivers 07-21-821	_	0805	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-22-821 Three Rivers 07-23-821	$\overline{}$	080S 080S	210E 210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-23-821 Three Rivers 07-34-821	_	0805	210E	4304753559 4304753558		Fee Fee	Fee Fee	ow	APD APD	PERPEND PERPEND	04/15/13	<u>, 7</u>
Three Rivers 16-11-820	Three Rivers 16-11-820	_	0805	200E	4304753474			State	low	DRL	SCS	04/15/13	
Three Rivers 16-12-820	Three Rivers 16-12-820	_	0805	200E	4304753475			State	low	DRL	SCS	- 3	03/12/13 03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	_	0805	200E	4304753229			State	low	DRL	P P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	_	0805	200E	4304753230			State	ow	DRL	P	4	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	_	0805	200E	4304753231			State	_	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	_	080S	200E	4304753232			State	ow	P	Р	8	1-, 11, 12
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	ow	APD	CCS	á	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	0805	200E	4304753494	19185	State	State	OW	DRL	woc	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	ow	DRL	woc	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	0805	200E	4304753472		State	State	ow	APD	ccs	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	+		200E	4304752110			State	ow	Р	Ρ	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	+ -	080S	200E	4304752056			State	ow	Р	Р	4	12 325
THREE RIVERS 16-43-820	Three Rivers 16-43-820	_		200E	4304752057			State	_	Р	Р		
Three Rivers 16-44-820	Three Rivers 16-44-820	+ +	0805	200E	4304753473	-	State	State		APD	ccs	<u>6</u>	03/12/13
Three Rivers 18-21-821 Three Rivers 18-22-821	Three Rivers 18-21-821	+	0805	210E	4304753276		Fee	Fee			PERPEND	12/17/12	<u> </u>
Three Rivers 18-31-821	Three Rivers 18-22-821 Three Rivers 18-31-821		080S 080S	210E 210E	4304753620			Fee	_		PERPEND	04/15/13	<u> </u>
Three Rivers 18-32-821	Three Rivers 18-32-821		0805	210E	4304753277 4304753621			Fee		_	PERPEND	12/19/12	9
Three Rivers 27-34-720	Three Rivers 27-34-720	+	070S	200E	4304753278			Fee Fee			PERPEND PERPEND	04/15/13	40_
THREE RIVERS 32-15-720	Three Rivers 32-15-720	+	070S	200E	4304752736			Fee			PERPEND	12/19/12	1
THREE RIVERS 32-25-720	Three Rivers 32-25-720	+		200E	4304752718		$\overline{}$	Fee			P	+	
Three Rivers 32-32-720	Three Rivers 32-32-720	-	_	200E	4304753734			Fee	_		P	- 31	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	-		200E	4304753950			Fee			scs	4	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee			Р	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	0705	200E	4304753710			Fee	ow	DRL	Р	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	ow	DRL	Р	8	08/29/12
	Three Rivers 32-34-720		070S	200E	4304752735	19249	Fee	Fee	ow	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	+ ++		200E	4304752737	18766	Fee			Р	Р	30	
Three Rivers 32-42-720	Three Rivers 32-42-720			200E	4304753949						APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720			200E	4304752012	_				Р	Р .	2	91.54.254
Three Rivers 34-31T-720 THREE RIVERS 36-11-720	Three Rivers 34-31T-720			200E	4304753281						APRVD	3	12/11/12
THREE RIVERS 36-13-720	Three Rivers 36-11-720			200E	4304751915					` —	P		
THREE RIVERS 36-21-720	Three Rivers 36-13-720 Three Rivers 36-21-720		_	200E	4304752699 4304752698			-			APRVD	5	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720			200E 200E	4304752733				ow .	APD .	APRVD	- 6	08/29/12
THREE RIVERS 36-31-720	Three Rivers 36-31-720	-		200E	4304752697					DRL	P	7	00/20/12
Three Rivers D	Three Rivers D	-			4304753702						APRVD	8	08/29/12 07/15/13
	Three Rivers Fed 03-11-820				4304752950						WOC	60	02/22/13
	Three Rivers Fed 03-12-820				4304753914				_		APRVD	- 40	08/01/13
	Three Rivers Fed 03-13-820			_	4304753951						PERPEND	08/12/13	2
	Three Rivers Fed 03-14-820	-			4304753952				-		PERPEND	08/12/13	3
	Three Rivers Fed 03-23-820	-			4304753953				-		PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3 (080S	$\overline{}$	4304753954						PERPEND	08/12/13	4 5
					4204753054	10043				5			6
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3 (2080	200E	4304752861	10942]	euerai ji	reuerar 1	OVV I				FID
THREE RIVERS FEDERAL 3-32-820 THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3 (080S	200E	4304752864		ederal I			——+:	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-32-820 THREE RIVERS FEDERAL 3-33-820 THREE RIVERS FEDERAL 3-53-820		3 (080S 080S	200E 200E		19104 F	ederal I	Federal	ow /	——+:	APRVD		

LIST GOWNDaded 12-10-13 and consistency) The Rewers Fed 4-21-820 Three Rivers Fed 4-31-820 Three Rivers Fed 5-31-820 Three Rivers Fed 6-31-820 Three Rivers Fed 10-31-820 Three Rivers Fed 10-31-82	ATTACHMENT TO FORM 9 CHANG	SE OF OPERATOR												
State Well Name Growth State Well Approximation State Stat	AXIA ENERGY TO ULTRA RESOURCE	ES EFFECTIVE 10-01-2013												
List downloaded 12-10-13		Axia Well Name	Т	T	Γ						State	Actual		Date
LIST GOWNDaded 12-10-13 and consistency) The Rewers Fed 4-21-820 Three Rivers Fed 4-31-820 Three Rivers Fed 5-31-820 Three Rivers Fed 6-31-820 Three Rivers Fed 10-31-820 Three Rivers Fed 10-31-82	State Well Name	(for database sort		1		[Mineral	Surface	Well	Well	Status @		Apprvd
FineER BIVERS 60 - 31-820	List downloaded 12-10-13	and consistency)	Sec	TWN	RNG	API Number	Entity	Lease	Lease	Type	Status	12/12/13	Submitted	DOGM
THREE RIVERS FED 4-31-820	THREE RIVERS 4-21-820		4	0805	200E	4304752875	19048	Federal	Fee		DRL	Р		02/22/1
Three Rivers Federal 4-13-20. Three Rivers Fed 04-13-220. 4 0005. 200E. 4304753552. 19.186 Federal. Federal. Federal. Comparison Comparis	THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	0805	200E	4304752874	19023	Federal	Fee	ow	DRL	Р		02/22/1
Three Rivers Federal 4.4-18.20	Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	0805	200E	4304753552	19168	Federal	Fee	ow	DRL	Р	2	08/26/1
Three Rivers Federal 4-18-20 Three Rivers Fed 05-18-320 5 5005 5006 3007 4007-5305 Federal Federal OW REW PAPEND 1 1 1 1 1 1 1 1 1	Three Rivers Federal 4-41-820		4	0805	200E		1		+	ow		APRVD	7	08/01/1
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Three Rivers Federal 5-14-200 Three Rivers Fed 05-12-820 5 5005 2006 4304753958 Federal Federal OW APD PERPEND 08/19/13 Three Rivers Federal 5-43-820 Three Rivers Fed 05-43-820 5 8005 2006 4304753959 Federal Federal OW APD PERPEND 08/19/13 THREE RIVERS FEDRAL 5-58-820 Three Rivers Fed 05-54-820 5 8005 2006 4304753959 Federal Federal OW APD PERPEND 08/19/13 THREE RIVERS FEDRAL 5-58-820 Three Rivers Fed 05-54-820 5 8005 2006 4304753959 Federal Federal OW APD PERPEND 08/19/13 PERPEND 08/19/	Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	0805	200E		1			ow			12/03/13	5
Three Rivers Federal 5-43-820	Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	0805	200E							+		la
Three Rivers Federal 3-3-820	Three Rivers Federal 5-42-820		+		200E	4304753958				ow				7
THREE RIVERS FEDERAL 8-5-5-820 Three Rivers Fed 08-5-6-820	Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	0805	200E							, 		6
THREE RIVERS FEDERAL 8-52-820 Three Rivers Fed 08-53-820	THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	0805	200E	4304752862	18993		}	ow	Р			
THREE RIVERS FED 184.8-33-820	THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	0805	200E		 		}	<u> </u>	DRL	P		02/22/1
Three Rivers Federal 9-41-820	THREE RIVERS FEDERAL 8-53-820				_				 	_			1	02,22,1
Three Rivers FED 10-30-820	Three Rivers Federal 9-41-820	+	+						·	_	DRL		<u>ئ</u>	08/20/1
Three Rivers Federal 10-31-820	THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	0805	-				}					08/20/1
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THREE RIVERS FED 10-42-820 Three Rivers Fed 10-41-820 Three Rivers Fed 10-42-820 Three Rivers Fed 31-12-720 Three Rivers Fed 31-1	Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080\$	200E	4304753415		Federal		ow			7	
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Three Rivers Federal 33-11-720	THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	0805	200E					ow	APD	APRVD	<u> </u>	<u>'</u>
Three Rivers Federal 33-12-720	Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	0705	200E		19109						•	07/17/1
Three Rivers Federal 33-13-720 Three Rivers Fed 33-13-720 33 0705 200E 4304753723 19222 Federal Fee OW DRL WOC 90 09/16/	Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	0705	200E				Fee			WOC	6	
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	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N		3	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-85592
SUNDR	Y NOTICES AND REPORT	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Three Rivers Federal 33-13-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC				9. API NUMBER: 43047537230000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #	[‡] 245 , Englewood, CO, 80112	PHO	NE NUMBER: 303 645-9810 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1560 FNL 1127 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWNW Section:	HP, RANGE, MERIDIAN: 33 Township: 07.0S Range: 20.0E M	leridian:	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	F	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ ,	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT				
Report Date: 2/3/2014	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION		OTHER	OTHER:
Monthly status re	COMPLETED OPERATIONS. Clearly sho	letion	activity attached.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2014
NAME (PLEASE PRINT) Debbie Ghani	PHONE NU 303 645-9810	MBER	TITLE Sr. Permitting Specialist	
SIGNATURE N/A			DATE 2/3/2014	

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 10/17/2013

WELL NAME	THRE	<u>E RIVERS</u>	FED 33-13-72	20	AFE#	130521	SPUD	DATE _	11/2	7/2013
WELL SITE CONSULTA	ANT	Jess I	Peonio	PHONE#			CONTRACT	OR	Othe	er
TD AT REPORT 1	100'	FOOTAGI	E 100'	PRATE	CUI	M. DRLG. H	IRS	DRLG DA	YS SINCE S	PUD 0
ANTICIPATED TD		PRESEN						C SECT.		
	URF:	INCOL	DH:	Dillilli	CUM. MU		SURF:	J 0L01	DH:	
	UKF: _		υn: _				SUKF:		DΠ:	
MUD COMPANY:					MUD EN					
LAST BOP TEST		NEXT C	ASING SIZE	30	$_$ NEXT C	ASING DE	PTH	SSE	;	SSED
AFE Days vs Dept	h:			# LL	AFE Cost	t Vs Depth:				
DWOP Days vs Dept				# LL	JBP Recei	ved Today:				_
FUEL AND WATER US. Fluid Fuel Gas Fresh Well Water Nano Water Frac Water Reserve Pit Water Boiler Hours			Used	Received Tr	ransferred	On Han 0.		sed		
Air Heater Hours Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs						0.	.0			
RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH OUT	Γ I-O-D-	L-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIS	ST 24HR R	OP CUM HI	RS CUM D	IST CUM ROP
RECENT MUD MOTOR # SIZE	S: MANUF		TYPE	SERIAL NO	٥.	LOBES	DEPTH IN	DEPTH OUT	Γ DATE IN	DATE OUT
MUD MOTOR OPERAT # WOB	REV	GAL	HRS	24hr DIS	T 24	IHR ROP	CUM H	RS CU	M DIST	CUM ROP
SURVEYS Date T	ΓMD	Incl	Azimuth	TVD	VS	N	S E	EW DL	S Tool Typ	е
					Flare		_ Flare Trip	o		
Conn Gas					Trip G		Total Can	<u> </u>		
Litho Shows:					New Sa	na	_ Total Sand	<u> </u>		
SHOWS.										
SURFACE PUMP/BHA Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight 0	Stroke Ler Stroke Ler Stroke Ler Dn Weigh	n n	SPM SPM SPM		PSI PSI PSI	GP GP GP Leng Torq	M M th	SPR SPR SPR	 Hours	Slow PSI Slow PSI Slow PSI s on BHA on Motor
	o.g.i		-			, 0, 9	<u></u>			_
DAILY COSTS	_	DAILY	CUM	AFE				DAILY	CUM	AFE
8100100: Permits & Fe			12,839			5: Insurance			ļ	
8100110: Staking & Su							amages & R			
8100200: Location Roa			5,168): Reclamat				
8100220: Secondary R	teclamati 📙): Pit Solidifi				
8100300: Water Well							iter Disposa			
8100320: Mud & Chem	nicals _					5: Oil Base I				
8100400: Drilling Rig	<u> </u>			1,178,151		2: Drilling Ri	0			
8100405: Rig Fuel	<u> </u>): Mob/Dem				
8100420: Bits & Reame): Roustabo				
8100510: Testing/Inspe						D: Trucking				
8100530: Equipment R							e Motor Ren			
8100532: Solids Contro	oi Equi 📙		-			5: Directiona			-	
8100540: Fishing	., .): Surface C	asing/Inte		1	
8100605: Cementing W					8100610				1	
8100700: Logging - Op						5: Logging -			1	
8100800: Supervision/0): Engineeri			1	
8100900: Contingencie): Administra			1	
8100999: Non Operate): Testing/In			 	+
8200520: Trucking & H): Equipmer			1	
8200605: Cementing W): Productio	n Casing		40.00=	4.470.45:
8210620: Wellhead/Ca	ısıng Hea ∟				Total Cos	st .			18,007	1,178,151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 10/18/2013

WELL NAME			FED 33-13-72	_	AFE#	130521		ID DATE		7/2013
WELL SITE CONSUL [.] TD AT REPORT	TANT 100'	Jess P FOOTAGE		_ PHONE#	7.7 CUM		CONTRAC		Othe DAYS SINCE S	
ANTICIPATED TD	100	PRESEN			her at 100'	. DIVEO. 11		IC SECT.		ecified)
	SURF:		DH:		CUM. MUI		SURF:		_ DH:	
MUD COMPANY:		NEVT CA	CINO CIZE		MUD ENG			0.0	SE 4	POED.
LAST BOP TEST		NEXICA	SING SIZE _		_ NEXT CA	SING DEI	71H	S	DE (SSED
TIME BREAKDOWN	DRILLING	G <u>13.0</u> 0	0							
DETAILS										
Start End 06:00 19:00	Hrs 13:00	Drill and s	set 100' of con-	ductor						
00.00 15.00	13.00	Dilli and s	ict 100 of con	addioi						
AFE Days vs Dep DWOP Days vs Dep	oth: oth:			# LL	AFE Cost					_
FUEL AND WATER U										
Fluid Fuel Gas Fresh Well Water Nano Water Frac Water Reserve Pit Wate Boiler Hours Air Heater Hours	r er		Used	Received Tr	ransferred	On Han	d Cum.l	Jsed		
Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs										
RECENT CASINGS R Conductor	UN:	Date Se 10/18/201		Grade C-75*	Weigl 109.00		epth F 100	FIT Depth	FIT ppg	
RECENT BITS: BIT SIZE	MANUF	TYPE S	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH O	UT I-O-D-	L-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	ННР	HRS	24hr DIS	ST 24HR I	ROP CUM	HRS CUM D	IST CUM RO
RECENT MUD MOTO	RS:									
# SIZE	MANUF	Т	YPE	SERIAL N	O. I	LOBES	DEPTH IN	DEPTH O	UT DATE IN	DATE OUT
MUD MOTOR OPERA # WOB		/GAL	HRS	24hr DIS	T 24F	HR ROP	CUM F	HRS (CUM DIST	CUM ROP
	IXL V	OAL	TIINO	24111 010	241	IIX IXOI	COWIT	11.0	DOWN DIG I	COMINO
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS	N	S	EW D	DLS Tool Type	е
GEOLOGY										
Bk Gas Conn Gas					Flare S Trip Ga		_ Flare Ti	rip	-	
Litho					New San		_ Total Sai	nd	-	
Shows:										
SURFACE PUMP/BH/			CDM		DCI	CD.		CDD		Olavy DOI
Pump 1 Liner Pump 2 Liner	Stroke Le		SPM _ SPM		PSI PSI	GP GP		SPR SPR		Slow PSI Slow PSI
Pump 32 Liner BHA Makeup	Stroke Le	n	SPM		PSI	GP Leng		SPR		Slow PSI on BHA 0
Up Weight 0	Dn Weigh	nt <u>0</u>	RT Weight _	0		Torqu				on BHA <u>0</u> on Motor
DAILY COSTS		DAILY	CUM	AFE				DAILY	CUM	AFE
8100100: Permits & F			12,839	7 =	8100105:					7.11 =
8100110: Staking & S		40.000	40.000				amages &	R		
8100200: Location Ro 8100220: Secondary		13,898	19,066		8100210: 8100230:					
8100300: Water Well					8100310:	Water/Wa	ter Disposa	1		
8100320: Mud & Che	micals			4 470 454			Mud Diesel			
8100400: Drilling Rig 8100405: Rig Fuel	-			1,178,151	8100402: 8100410:					
8100420: Bits & Rear	mers						ut Services			
8100510: Testing/Ins					8100520:					
8100530: Equipment 8100532: Solids Cont			+		8100531: 8100535:		e Motor Re	n		
8100532. Solids Colli 8100540: Fishing	IIOI Equi		+		8100600:					
8100605: Cementing					8100610:	P & A	Ü			
8100700: Logging - C					8100705:					
8100800: Supervisior 8100900: Contingenc					8100810: 8100950:					+
8100999: Non Opera					8200510:					
8200520: Trucking &	Hauling	_			8200530:	Equipmen	it Rental			
8200605: Cementing 8210620: Wellhead/C			 		8210600: Total Cost		n Casing	13,898	21.005	1,178,151
02 10020. VVEIIIIEau/C	using Hea L				i otal GUSI			13,090	31,905	1,170,101

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 10/21/2013

Description	WELL NAME	THRE	E RIVERS	S FED 33-13-720)	AFE#	13052	<u> 21 SPL</u>	JD DATE		11/27	7/2013
Description	WELL SITE CONSUL	_TANT	Jess	Peonio				CONTRAC	TOR		Othe	r
DAILY MUD LOSS SURF; DH: CUM. MUD LOSS SURF; DH:	TD AT REPORT	1,230'	FOOTAG	E1,130'	PRATE	CUI	И. DRLG.	HRS13.0	_ DRLG	DAYS	SINCE SE	PUD0
DAILY MUD LOSS SURF; DH: CUM. MUD LOSS SURF; DH:	ANTICIPATED TD		PRESE	NT OPS	Drilling	at 1,230'		GEOLOG	IC SECT.		(Not Sp	ecified)
AFE Cost Vs Depth:	DAILY MUD LOSS	SURF:		DH:	-		D LOSS					,
AFE Days vs Depth: DWOP Days vs Depth: Date Set Size Graductor 10/18/2013 16.000 Grade Weight Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Grade Weight Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Tofs 19.900 100 FIT Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Tofs 19.900 100 FIT Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Tofs 19.900 100 FIT Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Tofs 19.900 100 FIT Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Tofs 19.900 100 FIT Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Tofs 19.900 100 FIT Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Tofs 19.900 100 FIT Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Tofs 19.900 100 FIT Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Tofs 19.900 100 FIT Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Tofs 19.900 100 FIT Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Tofs 19.900 100 FIT Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Tofs 19.900 100 FIT Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Tofs 19.900 100 FIT Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Tofs 19.900 100 FIT Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Tofs 19.900 100 FIT Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Tofs 19.900 100 FIT Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Tofs 19.900 100 FIT Depth FIT Depth FIT ppg Tenductor 10/18/2013 16.000 Tofs 19.900 100 FIT Depth FIT	MUD COMPANY:											
AFE Cost Vs Depth: #LL/BP Received Today: #ECENT CASINGS RUN: Date Set 10/18/2013 16.000 C-75 109.000 100 FIT Depth FIT ppg #ECENT TOTAL TOTA			NEXT C	ASING SIZE	30			EPTH		SSE		SED
BRECENT CASINGS RUN: Date Set Size Grade Weight Depth FIT Depth FIT Ppg	_			_						_		
Conductor		epth: epth:			# LL	AFE Cost /BP Receiv	: Vs Depth ved Today	n: /:				_
BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R	RECENT CASINGS I Conductor	RUN:						Depth F	TT Depth	FIT	ppg	
RECENT MUD MOTORS:	RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH	TUC	I-O-D-I	L-B-G-O-R
# SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT WUD MOTOR OPERATIONS: # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP SURVEYS Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type GEOLOGY BK Gas Conn Gas Litho Shows: SURFACE PUMP/BHA INFORMATION Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI GPM SPR SPR Slow PSI GPM SPR SPR Slow PSI GPM SPR SPR Slow PSI GPM SPR SPR SLOW PSI GPM SPR SPR SPR SLOW PSI GPM SPR S	BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr D	OIST 24HR I	ROP CUI	ИHRS	CUM DI	ST CUM ROF
# WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP SURVEYS Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type BGEOLOGY BK Gas			:	TYPE	SERIAL N	O.	LOBES	DEPTH IN	DEPTH	TUC	DATE IN	DATE OUT
Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type			/GAL	HRS	24hr DIS	T 24	HR ROP	CUM H	HRS	CUM E	DIST	CUM ROP
Bk Gas	SURVEYS Date	TMD	Incl	Azimuth	TVD	VS		NS	EW	DLS	Tool Type	e
Pump 1 Liner	Bk Gas Conn Gas Litho Shows:					Trip G	as			 		
Pump 2 Liner	SURFACE PUMP/BH						_				_	
Pump 32 Liner												
BHÁ Makeup												
DAILY COSTS		_ Slioke Le	n	SPIVI _	'	PSI			31	`		
12,839 8100105: Insurance 8100105: Insurance 8100105: Insurance 8100105: Insurance 8100105: Insurance 8100205: Secondary Reclamation 8100220: Secondary Reclamation 8100230: Pit Solidification 8100250: Pit Illing Rig Cleani 8100405: Pit Illing Rig Cleani 8100405: Pit Illing Rig Cleani 8100406: Pit Illing Rig Cleani 8100500: Roustabout Services 8100500: Roustabout Services 8100500: Trucking & Hauling 8100531: Down Hole Motor Ren 8100531: Down Hole Motor Ren 8100532: Directional Drillin 8100532: Directional Drillin 8100532: Directional Drillin 8100610: Pit A 810061		_ Dn Weigh	nt <u>0</u>	RT Weight _	0							
12,839 8100105: Insurance 8100105: Insurance 8100105: Insurance 8100105: Insurance 8100105: Insurance 8100205: Secondary Reclamation 8100220: Secondary Reclamation 8100230: Pit Solidification 8100250: Pit Illing Rig Cleani 8100405: Pit Illing Rig Cleani 8100405: Pit Illing Rig Cleani 8100406: Pit Illing Rig Cleani 8100500: Roustabout Services 8100500: Roustabout Services 8100500: Trucking & Hauling 8100531: Down Hole Motor Ren 8100531: Down Hole Motor Ren 8100532: Directional Drillin 8100532: Directional Drillin 8100532: Directional Drillin 8100610: Pit A 810061	DAIL V COCTO		DAILY	01184	A ==				DA!! \	,	OLUM.	455
Staking & Surveying Staking & Surveying Staking & Surveying Staking & Surveying Staking & Surveying Staking & Surveying Staking & Surveying Staking & Surveying Staking & Surveying Staking & Surveying Staking & Surveying Staking & Surveying Staking & Surveying Staking & Surveying Staking & Surveying Staking & Surveying &		F000	DAILT		AFE	9100 105	: Inquron	00	DAIL		COM	AFE
19,066 8100210: Reclamation 8100230: Pit Solidification 8100230: Pit Solidification 8100230: Mater Water Water Disposa 8100230: Mud & Chemicals 8100230: Mud & Chemicals 8100230: Dilling Rig 8100400: Drilling Rig 8100400: Drilling Rig 8100400: Drilling Rig Cleani 8100500: Roustabout Services 8100500: Roustabout Services 8100500: Roustabout Services 8100500: Trucking & Hauling 8100530: Drivectional Drillin 8100530: Drivectional Drillin 8100530: Drivectional Drillin 8100600: Surface Casing/Inte 8100600: Surface Casing/Inte 8100600: Surface Casing/Inte 8100600: P & A 8100700: Logging - Openhole 8100800: Supervision/Consult 8100800: Supervision/Consult 8100800: Supervision/Consult 8100800: Contingencies 8100950: Administrative O/H 8200510: Testing/Inspection/ 8200530: Equipment Rental 8200				12,039					R			
8100220: Secondary Reclamati 8100230: Pit Solidification 8100300: Water Well 8100310: Water/Water Disposa 8100310: Water/Water Disposa 8100310: Water/Water Disposa 8100325: Oil Base Mud Diesel 8100402: Drilling Rig Cleani 8100402: Drilling Rig Cleani 8100402: Drilling Rig Cleani 8100410: Mob/Demob 8100420: Bits & Reamers 8100500: Roustabout Services 8100530: Equipment Rental 8100531: Down Hole Motor Ren 8100532: Directional Drillin 8100535: Directional Drillin 8100600: Surface Casing/Inte 8100605: Cementing Work 8100600: Surface Casing/Inte 8100600: Surface Casing/Inte 8100600: Supervision/Consult 8100800: Supervision/Consult 8100810: Engineering/Evaluat 8100950: Administrative O/H 8100999: Non Operated IDC 8200530: Equipment Rental 8200605: Cementing Work 8200530: Equipment Rental 8200600: Production Casing 8200600: Producti				19.066					'`			
Stock				10,000								
8100320: Mud & Chemicals 8100325: Oil Base Mud Diesel 8100400: Drilling Rig 8100400: Drilling Rig 8100402: Drilling Rig Cleani 8100402: Drilling Rig Cleani 8100402: Drilling Rig Cleani 8100402: Drilling Rig Cleani 8100400: Drilling Rig Cleani 8100410: Mob/Demob 8100400: Drilling Rig Cleani 8100410: Mob/Demob 8100500: Roustabout Services 8100500: Trucking & Hauling 8100520: Trucking & Hauling 8100530: Equipment Rental 8100531: Down Hole Motor Ren 8100531: Down Hole Motor Ren 8100532: Solids Control Equi 8100535: Directional Drillin 8100600: Surface Casing/Inte 8100600: Surface Casing/Inte 8100600: Cementing Work 8100610: P & A 8100610: P & A 8100800: Supervision/Consult 8100800: Supervision/Consult 8100810: Engineering/Evaluat 8100900: Contingencies 8100900: Administrative O/H 8200510: Tresting/Inspection/ 8200530: Equipment Rental 8200530: Equipment Re									1			
1,178,151 8100402: Drilling Rig 8100402: Drilling Rig Cleani 8100405: Rig Fuel 8100410: Mob/Demob 8100500: Roustabout Services 8100530: Equipment Rental 8100531: Down Hole Motor Ren 8100532: Solids Control Equi 8100535: Directional Drillin 8100600: Surface Casing/Inte 8100600: Surface Casing/Inte 8100600: Surface Casing/Inte 8100600: Surface Casing/Inte 8100705: Logging - Openhole 8100705: Logging - Mud 8100800: Supervision/Consult 8100800: Supervision/Consult 8100810: Engineering/Evaluat 8100990: Contingencies 8100990: Administrative O/H 8200510: Testing/Inspection/ 8200530: Equipment Rental 8200530: Equipment Rental 8200500: Production Casing 8210600: Production Casing 8210600: Production Casing 8200500: Production	8100320: Mud & Ch	emicals										
Strong S					1,178,151	8100402	2: Drilling	Rig Cleani				
8100510: Testing/Inspection/ 8100520: Trucking & Hauling 8100531: Down Hole Motor Ren 8100532: Solids Control Equi 8100535: Directional Drillin 8100600: Surface Casing/Inte 8100600: Suprace Casing/Inte	8100405: Rig Fuel					8100410): Mob/De	mob				
8100530: Equipment Rental 8100531: Down Hole Motor Ren 8100532: Solids Control Equi 8100535: Directional Drillin 8100600: Surface Casing/Inte 8100600: Surface Casing/Inte 8100600: Surface Casing/Inte 8100600: Surface Casing/Inte 8100610: P & A 8100610: P & A 8100705: Logging - Openhole 8100705: Logging - Mud 8100800: Supervision/Consult 8100810: Engineering/Evaluat 8100900: Contingencies 8100950: Administrative O/H 8100999: Non Operated IDC 8200510: Testing/Inspection/ 8200530: Equipment Rental 8200605: Cementing Work 8210600: Production Casing 9210600: Pro	8100420: Bits & Rea	amers										
8100532: Solids Control Equi												
8100540: Fishing									n			
Stock		ntrol Equi										
Stock		- 10/						Casing/Inte				
8100800: Supervision/Consult 8100810: Engineering/Evaluat 8100900: Contingencies 8100950: Administrative O/H 8100999: Non Operated IDC 8200510: Testing/Inspection/ 8200520: Trucking & Hauling 8200530: Equipment Rental 8200605: Cementing Work 8210600: Production Casing								Mud				
8100900: Contingencies 8100950: Administrative O/H 8200510: Testing/Inspection/ 8200520: Trucking & Hauling 8200530: Equipment Rental 8200605: Cementing Work 8210600: Production Casing 82												
8200999: Non Operated IDC												
3200520: Trucking & Hauling 8200530: Equipment Rental 8210600: Production Casing												
3200605: Cementing Work 8210600: Production Casing												
								0			31,905	1,178,151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 10/22/2013

WELL NAME WELL SITE CONSUL	TANT	Jess Pe		PHONE#	AFE# _	13052	CONTRAC		Othe	
	1,230'	FOOTAGE PRESENT	1,130'	PRATE		vi. DRLG. I	HRS <u>13.0</u>		DAYS SINCE S	
ANTICIPATED TD DAILY MUD LOSS MUD COMPANY:	SURF:	_ PRESENI	DH:	DIIIIII19	at 1,230' CUM. MU MUD ENG		SURF:	IC SECT.	(Not Sp DH:	pecified)
LAST BOP TEST _		_ NEXT CAS	SING SIZE _	30	_ NEXT C	ASING DE	EPTH	S	SE \$	SSED
AFE Days vs De DWOP Days vs De	epth:			# LL	AFE Cost /BP Receiv	Vs Depth: ved Today:				
FUEL AND WATER L Fluid Fuel Gas Fresh Well Water Nano Water Frac Water Reserve Pit Wat Boiler Hours Air Heater Hours Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs	er er		Used	Received Ti	ransferred		nd Cum.L).0	Jsed		
RECENT CASINGS R Surface Conductor	UN:	Date Set 10/22/2013 10/18/2013	8.625	Grade J-55 C-75*	Weig 24.0 109.0	00	Depth F 1,212 100	FIT Depth	FIT ppg	
RECENT BITS: BIT SIZE	MANUF	TYPE S	ERIAL NO.	JETS		TFA	DEPTH IN	DEPTH C	OUT I-O-D-	L-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr DI	ST 24HR I	ROP CUM	I HRS CUM D	IST CUM ROF
RECENT MUD MOTO # SIZE	ORS: MANUI	F T	/PE	SERIAL N	O.	LOBES	DEPTH IN	DEPTH C	OUT DATE IN	DATE OUT
MUD MOTOR OPERA # WOB		//GAL	HRS	24hr DIS	T 24	HR ROP	CUM F	HRS (CUM DIST	CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS	1	NS	EW I	DLS Tool Typ	e
GEOLOGY Bk Gas Conn Gas Litho Shows:					Flare S Trip G New Sar		Flare Ti Total Sai		- - -	
SURFACE PUMP/BH Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight 0	A INFORMA Stroke Le Stroke Le Stroke Le	en en en	SPM _ SPM _ SPM _		PSI PSI PSI	G		SPR SPR SPR	Hours	Slow PSI Slow PSI Slow PSI on BHA _0 on Motor
DAILY COSTS	r	DAILY	CUM	AFE				DAILY	CUM	AFE
8100100: Permits & 8100110: Staking &			12,839			i: Insuranc	e Damages & l	P		
8100200: Location R	oads		19,066			: Reclama				
8100220: Secondary 8100300: Water Wel): Pit Solidi	fication ater Disposa	<u> </u>		
8100320: Mud & Che	emicals				8100325	: Oil Base	Mud Diesel			
8100400: Drilling Rig 8100405: Rig Fuel	l	33,900	33,900	1,178,151		2: Drilling R 1: Mob/Der				
8100420: Bits & Rea					8100500	: Roustab	out Services			
8100510: Testing/Ins 8100530: Equipment							& Hauling le Motor Re	n		
8100532: Solids Con					8100535	: Direction	al Drillin	"		
8100540: Fishing 8100605: Cementing	ı Work	24,443	24,443		8100600 8100610		Casing/Inte			
8100700: Logging - 0	Openhole	£7,770	<u>-</u> ,		8100705	: Logging				
8100800: Supervisio 8100900: Contingen): Engineer): Administ	ring/Evaluat			
8100999: Non Opera	ited IDC				8200510	: Testing/I	nspection/			
8200520: Trucking & 8200605: Cementing): Equipme): Production				
8210620: Wellhead/0					Total Cos		on Casing	58,343	3 90,247	1,178,151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 10/23/2013

WELL NAME	THREE	RIVERS	FED 33-13-72	 'n	AFE#	130521	SPUI	D DATE	11/27	7/2013
WELL SITE CONS		Jess P		PHONE#			CONTRACT	_	Othe	
TD AT REPORT _	1,230' F	OOTAGE		_	47.1 CUM			_	AYS SINCE SI	PUD 0
ANTICIPATED TD DAILY MUD LOSS	SURF:	PRESEN ⁻	rops <u> </u>	11 - Rig Up & T	ear Down at		GEOLOGIC SURF:	C SECT	(Not Sp DH :	ecified)
MUD COMPANY:	SUKF: _		υn: _		MUD ENG		SUKF:		DH:	
LAST BOP TEST		NEXT CA	SING SIZE				TH	SSE	E \$	SSED
TIME BREAKDOW	'N									
TIME BREAKDOW	DRILLING	24.00)							
DETAILS Start End	Hrs									
06:00 09:00	03:00	MIRU Pro		• •						
09:00 19:00 19:00 21:30		Trip out f/)' to 1230' with Casing	n Air						
21:30 00:30	03:00	Run 27 jts	of 8 5/8" ST0	C 24# J-55 cas	ing to 1211'	00 555 - 6				
00:30 03:00	02:30	plug, float		x of "G" ceme	nt, circulated	30 DDIS OF	cement to s	иггасе, витр	ea tne	
03:00 06:00	03:00		, move rig to 3	33-12-720						
AFE Days vs					AFE Cost	Vs Depth:				_
DWOP Days vs	Deptn:			# L	L/BP Receive	ed Today:				
FUEL AND WATER Fluid	RUSAGE		Used	Received T	raneforrad	On Han	d Cum.Us	and		
Fuel			Oseu	Received I	ialisielleu	Onnan	u Cuiii.Us	seu		
Gas Fresh Well Wa	ater									
Nano Water	atei									
Frac Water Reserve Pit W	/ater									
Boiler Hours										
Air Heater Ho Urea	urs									
Urea Sys 1 H										
Urea Sys 2 Hi Urea Sys 3 Hi										
RECENT CASINGS	S RUN-	Date Set	t Size	Grade	Weigl	nt De	epth FI	T Depth	FIT ppg	
Surface	, KOII.	10/22/201	3 8.625	J-55	24.00	0 1,	212	Гъсри	ppg	
Conductor		10/18/201	3 16.000	C-75*	109.00	00 1	00			
RECENT BITS:	N44 N II I I	TVDE (SEDIAL NO	IETO		TE 4	DEDTILIN	DEDTU OU	T 1001	. D.C.O.D
BIT SIZE	MANUF	TYPE 3	SERIAL NO.	JETS		TFA	DEPTHIN	DEPTH OU	I I-O-D-I	L-B-G-O-R
BIT WOB	: RPM	GPM	PRESS	HHP	HRS	24hr DIS	T 24HRR	OP CUM H	IRS CLIMID	IST CUM ROI
		O	111200		111.0	2 1111 210		01 001111		
# SIZE	MANUF	Т	YPE	SERIAL N	Ю.	LOBES	DEPTH IN	DEPTH OU	T DATE IN	DATE OUT
MUD MOTOR OPE	PATIONS:									
# WOB		GAL	HRS	24hr DIS	ST 24H	IR ROP	CUM H	RS CL	JM DIST	CUM ROP
SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS	NS	S 1	EW DL	S Tool Type	Э
GEOLOGY Bk Gas					Flare S	7	Flare Tri	n		
Conn Gas					Trip Ga	s				
Litho Shows:					New San	d	Total San	d		
SURFACE PUMP/E	DUA INFORMAT	ION								
Pump 1 Liner	Stroke Len		SPM _		PSI	GPI		SPR		Slow PSI
Pump 2 Liner Pump 32 Liner	Stroke Len Stroke Len		SPM SPM		PSI	GPI GPI	M	SPR SPR		Slow PSI Slow PSI
BHA Makeup						Lengt	:h	0	Hours	on BHA <u>10</u>
Up Weight(Dn Weight		-	0		Torqu	e <u>0</u>		Hours o	on Motor
DAILY COSTS 8100100: Permits	% F000	DAILY	CUM 12,839	AFE	8100105:	Inquirongo		DAILY	CUM	AFE
8100110: Staking			12,039				amages & R			
8100200: Location			19,066			Reclamation				
8100220: Seconda 8100300: Water W					8100230:		cation er Disposa			
8100320: Mud & C	_				8100325:					
8100400: Drilling F			33,900	1,178,151	8100402:					
8100405: Rig Fuel 8100420: Bits & R					8100410: 8100500:					
8100510: Testing/	Inspection/				8100520:	Trucking 8	Hauling			
8100530: Equipme							Motor Ren			
8100532: Solids C 8100540: Fishing	ontroi Equi					Directional Surface Ca				
8100605: Cement			24,443		8100610:	P & A	Ü			
8100700: Logging 8100800: Supervis					8100705: 8100810:					
8100900: Continge	encies				8100950:					
8100999: Non Ope	erated IDC				8200510:	Testing/Ins	spection/			
8200520: Trucking 8200605: Cement	g & Hauling ing Work				8200530: 8210600:	Equipment Production	t Kental Casing		+	
8210620: Wellhea					Total Cost	. roudolloi	. Jaoniy		90,247	1,178,151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 10/25/2013

WELL NAME	THRE	E RIVERS	S FED 33-13-72	20	AFE#	13052	21 SF	PUD DA	ΓE	11/27	7/2013
WELL SITE CONSU	ILTANT	Jess	Peonio	PHONE#			_ CONTRA			Othe	
TD AT REPORT _											PUD0_
				(nothing							ecified)
DAILY MUD LOSS	SURF:				CUM. MU					DH:	
MUD COMPANY:		NEVT	NACINO CIZE		MUD EN				CCE		SCED.
LAST BOP TEST		NEXIC	CASING SIZE _		_ NEXIC	ASING L	EPIH		_ 55E		99ED
AFE Days vs D DWOP Days vs D	Depth:			# LI	AFE Cos /BP Recei	t Vs Dept ved Toda	h: y:				_
RECENT CASINGS Surface Conductor	RUN:	Date S 10/22/21 10/18/21		J-55	Wei 24.0 109.0	00	Depth 1,212 100	FIT De	oth FI	Т ррд	
RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH I	N DEP	TH OUT	I-O-D-	L-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr [DIST 24HF	RROP	CUM HR	S CUM D	IST CUM RO
RECENT MUD MOT # SIZE	ORS: MANUF		TYPE	SERIAL N	O.	LOBES	DEPTH I	N DEP	TH OUT	DATE IN	DATE OU
MUD MOTOR OPER	RATIONS:										
# WOB	REV	/GAL	HRS	24hr DIS	T 24	4HR ROP	CUM	I HRS	CUM	DIST	CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS		NS	EW	DLS	Tool Type	Э
GEOLOGY											
Bk Gas					Flare		Flare	Trip			
Conn Gas Litho					Trip G New Sa		Total S	and			
Shows:					14011 00		101010				
SURFACE PUMP/B	HA INFORMA	TION									
Pump 1 Liner	Stroke Lei	n	SPM _		PSI	. (GPM		SPR _	5	Slow PSI
Pump 2 Liner	Stroke Lei	n	SPM		PSI		GPM		SPR _		Slow PSI
Pump 32 Liner BHA Makeup	_ Stroke Lei	n	SPM _		PSI		GPM ngth		SPR _	⊔ours	Slow PSI on BHA <u>10</u>
Up Weight	Dn Weigh	nt <u>0</u>	RT Weight _	0			rque 0			Hours	on Motor
DAILY COSTS		DAILY	CUM	AFE				D	AILY	CUM	AFE
3100100: Permits 8	k Fees		12,839		810010	5: Insuran	ice				7 =
3100110: Staking 8							e Damages 8	ֆ R			
8100200: Location			19,066		810021						
3100220: Secondar				-		D: Pit Soli					
8100300: Water We 8100320: Mud & Ch	_						Nater Dispo e Mud Diese				
3100320. Mud & Ci 3100400: Drilling R			33.900	1,178,151			Rig Cleani	" ├──			
8100405: Rig Fuel	'9		33,300	1,170,131	810041						
8100420: Bits & Re	amers						bout Service	es 🗀			
3100510: Testing/Ir							g & Hauling				
3100530: Equipme							Hole Motor R				
3100532: Solids Co							nal Drillin				
8100540: Fishing	. [Casing/Inte	,			
8100605: Cementir			24,443		810061		-				
8100700: Logging -					810070						
8100800: Supervisi							ering/Evalua	ıt			
3100900: Continge				\vdash			strative O/H	-			
3100999: Non Ope				 			/Inspection/				
8200520: Trucking				+			ent Rental				
3200605: Cementir 3210620: Wellhead				+	Total Cos		tion Casing			90,247	1,178,151
o∠ 10o∠o. vvelinead	⊬casing ⊓ea [TOTAL COS	οι				90,247	1,170,151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 10/27/2013

SURVEYS Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type	013
ANTICIPATED TO	
DAILY MUD LOSS SURF: DH: CUM. MUD LOSS SURF: DH: MUD COMPANY: MUD ENGINEER: SS SS MEXT CASING SIZE NEXT CASING DEPTH SSE SS SS SS SS SS SS	D 0
AFE Days vs Depth:	ified)
AFE Days vs Depth:	
AFE Days vs Depth: #LL/BP Received Today: #RECENT CASINGS RUN: Date Set Size Grade Weight Depth FIT Depth FIT ppg Surface 10/22/2013 8.625 J-55 24.000 1.212 Conductor 10/18/2013 16.000 C-75 109.000 100 1212 BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-1 BIT OVERATIONS: BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST RECENT BIT WOB REVIGAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST WOB REVIGAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST WOB REVIGAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST WOB REVIGAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST OF SURVEYS Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type GEOLOGY BR Gas Conn Gas Litho Shows: SURFACE PUMP/BHA INFORMATION Pump 1 Liner Stroke Len SPM PSI GPM SPR SID BHA Makeup Up Weight 0 RV Weight 0 ROPM SPR SID BHA Makeup Up Weight 0 RV Weight 0 RV Weight 0 ROPM SPR SID BHA Makeup Up Weight 0 RV Weight 0 RV Weight 0 ROPM SPR SID BOOLOO! Cocation Roads 100. 200 Secondary Reclamati 100. 300 Water Weil 8100. 339.900 1.178,151 8100. 400: Drilling Rig Gleani 100. 0.300: Mad & Chemicals 100. 300: Put Sing Fuel 100. 0.000 Frents 100. 500: Soul Sequement Services 100. 500: Roustabout Services 100. 500: Soul Sequement Services 100. 500: Roustabout Services 100. 500: Soul Sequement S	
RECENT CASINGS RUN: Date Set 10/22/2013 8.625 J-55 24.000 1,212	ED
RECENT CASINGS RUN: Date Set 10/22/2013 8.625 J-55 24.000 1,212	
10/22/2013	
BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-I-BIT DEPTH OUT I-O-D-L-I-BIT DEPTH OUT I-O-D-L-I-BIT DEPTH OUT I-O-D-L-I-BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM	
BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST	3-G-O-R
# SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN MUD MOTOR OPERATIONS:	T CUM R
# WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST OF SURVEYS Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type Flare Sz	DATE O
Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type	CUM ROP
Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type	
Bit Gas	
Conn Gas	
Litho	
Shows: SURFACE PUMP/BHA INFORMATION Pump 1 Liner	
Pump 1 Liner	
Pump 1 Liner	
Pump 32 Liner	w PSI _
BHA Makeup	w PSI _
Up Weight O DN Weight O RT Weight O Torque O Hours on DAILY COSTS DAILY CUM AFE DAILY CUM 8100100: Permits & Fees 12,839 8100105: Insurance 9100105: Insurance 91000105: Insurance <td>w PSI _</td>	w PSI _
12,839 8100105: Insurance 8100105: Insurance 8100120: Surface Damages & R 8100205: Location Roads 19,066 8100210: Reclamation 8100230: Pit Solidification 8100320: Muter Well 8100320: Mute & Chemicals 8100320: Mute & Chemicals 8100405: Rig Fuel 8100525: Directional Services 8100535: Directional Drilling Rig 8100535: Direc	Motor _
12,839 8100105: Insurance 8100105: Insurance 8100120: Surface Damages & R 8100205: Location Roads 19,066 8100210: Reclamation 8100230: Pit Solidification 8100320: Muter Well 8100320: Mute & Chemicals 8100325: Oil Base Mut Diesel 8100405: Rig Fuel 8100525: Trucking & Hauling 8100526: Trucking & Hauling 8100536: Solids Control Equi 8100535: Directional Drillin	AFE
19,066 1	
8100220: Secondary Reclamati 8100230: Pit Solidification 810030: Water Well 8100310: Water/Water Disposa 8100325: Oil Base Mud Diesel 8100400: Drilling Rig 8100402: Drilling Rig Cleani 8100402: Drilling Rig Cleani 8100402: Drilling Rig Cleani 8100405: Rig Fuel 8100420: Bits & Reamers 8100500: Roustabout Services 8100520: Trucking & Hauling 8100530: Equipment Rental 8100531: Down Hole Motor Ren 8100532: Solids Control Equi 8100535: Directional Drillin 810	
8100300: Water Well 8100310: Water/Water Disposa 8100325: Oil Base Mud Diesel 8100400: Drilling Rig 33,900 1,178,151 8100402: Drilling Rig eani 8100402: Drilling Rig Clea	
Stock	
33,900 1,178,151 8100402: Drilling Rig 8100402: Drilling Rig Cleani 8100410: Mob/Demob 8100510: Testing/Inspection/ 8100530: Equipment Rental 8100531: Down Hole Motor Ren 8100535: Directional Drillin 8100402: Drilling Rig Cleani 8100410: Mob/Demob 8100500: Roustabout Services 8100500: Roustabout Services 8100520: Trucking & Hauling 8100531: Down Hole Motor Ren 8100535: Directional Drillin 810053	
8100405: Rig Fuel 8100410: Mob/Demob 8100500: Roustabout Services 8100500: Trucking & Hauling 8100530: Equipment Rental 8100531: Down Hole Motor Ren 8100535: Directional Drillin 8100535: Directional	
8100420: Bits & Reamers 8100500: Roustabout Services 8100510: Testing/Inspection/ 8100520: Trucking & Hauling 8100531: Down Hole Motor Ren 8100532: Solids Control Equi 8100535: Directional Drillin 8100	
8100510: Testing/Inspection/ 8100520: Trucking & Hauling 8100531: Down Hole Motor Ren 8100532: Solids Control Equi 8100535: Directional Drillin 81000535: Directional Drillin 81000535: Directional Drillin 81000535: Directional Drilli	
3100530: Equipment Rental 8100531: Down Hole Motor Ren 8100535: Directional Drillin	
3100532: Solids Control Equi 8100535: Directional Drillin	
3100540: Fishing 8100600: Surface Casing/Inte	
8100605: Cementing Work 24,443 8100610: P & A	
8100700: Logging - Openhole 8100705: Logging - Mud	
8100800: Supervision/Consult 1,600 8100810: Engineering/Evaluat	
8100900: Contingencies 8100950: Administrative O/H	
8100999: Non Operated IDC 8200510: Testing/Inspection/	
8200520: Trucking & Hauling 8200530: Equipment Rental	
8200605: Cementing Work 8210600: Production Casing	
3210620: Wellhead/Casing Hea Total Cost 91,847 1	,178,151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/03/2013

WELL SITE CONSULTD AT REPORT ANTICIPATED TD DAILY MUD LOSS MUD COMPANY: LAST BOP TEST AFE Days vs [DWOP Days vs [DWOP Days vs [RECENT CASINGS SURFace Conductor RECENT BITS: BIT SIZE BIT OPERATIONS:	JLTANT(no data) SURF: Depth: Depth:	Jess FOOTAG PRESE	NT OPS DH: CASING SIZE Set Size 013 8.625	PHONE# PRATE (nothing	CUM g recorded) CUM. MU MUD ENG NEXT C	D LOSS BINEER: ASING D	GEOLOG SURF: EPTH	_ DRLG IIC SECT S	(Not S _ DH: SE	SPUD 0 pecified) SSED
ANTICIPATED TD DAILY MUD LOSS MUD COMPANY: LAST BOP TEST AFE Days vs I DWOP Days vs I RECENT CASINGS Surface Conductor RECENT BITS: BIT SIZE BIT OPERATIONS:	SURF: Depth: Depth: RUN:	PRESE NEXT C	NT OPS DH: CASING SIZE Set Size 013 8.625	(nothing	g recorded) CUM. MU MUD ENC NEXT C	D LOSS BINEER: ASING D	GEOLOG SURF: EPTH	IC SECT.	(Not S _ DH: SE	specified) SSED
AFE Days vs I DWOP Days vs I DWOP Days vs I RECENT CASINGS Surface Conductor RECENT BITS: BIT SIZE BIT OPERATIONS:	SURF: Depth: Depth:	NEXT C	CASING SIZE _ Get Size 013 8.625	#LL	CUM. MU MUD ENG NEXT C	D LOSS BINEER: ASING D	SURF:	s	_ DH:	SSED
AFE Days vs [DWOP Days vs [Conductor RECENT BITS: BIT SIZE BIT OPERATIONS:	Depth: Depth:	NEXT C	Get Size 013 8.625	#LL	MUD ENC NEXT C	SINEER: ASING D	EPTH	S	SE	
AFE Days vs I DWOP Days vs I RECENT CASINGS Surface Conductor RECENT BITS: BIT SIZE BIT OPERATIONS:	Depth: Depth: RUN:	Date S 10/22/2	Set Size 013 8.625	#LL	_ NEXT C	ASING D				
AFE Days vs I DWOP Days vs I RECENT CASINGS Surface Conductor RECENT BITS: BIT SIZE BIT OPERATIONS:	Depth: Depth: RUN:	Date S 10/22/2	Set Size 013 8.625	#LL						
DWOP Days vs I RECENT CASINGS Surface Conductor RECENT BITS: BIT SIZE BIT OPERATIONS:	Depth:	Date S	Set Size 013 8.625		AFE Cost _/BP Receiv	Vs Deptl	n:			
RECENT CASINGS Surface Conductor RECENT BITS: BIT SIZE BIT OPERATIONS:	RUN:	Date S	Set Size 013 8.625		JDI INCCCIN					_
Surface Conductor RECENT BITS: BIT SIZE BIT OPERATIONS:		10/22/2	013 8.625	Grade						
BIT SIZE BIT OPERATIONS:	MANUF		013 16.000	J-55	Weig 24.00 109.0	00	Depth 1,212 100	FIT Depth	FIT ppg	
		TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH C	OUT I-O-D	-L-B-G-O-R
	RPM	GPM	PRESS	HHP	HRS	24hr 🗅	DIST 24HR I	ROP CUM	IHRS CUMI	DIST CUM RO
RECENT MUD MOT # SIZE	rors: MANUF		TYPE	SERIAL N	O.	LOBES	DEPTH IN	DEPTH C	OUT DATE IN	N DATE OUT
MUD MOTOR OPEI # WOB		'GAL	HRS	24hr DIS	ST 24	HR ROP	CUM H	HRS	CUM DIST	CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS		NS	EW I	DLS Tool Typ	ре
GEOLOGY										
					Flare		Flare T	rip	_	
Conn Gas Litho					Trip Ga New Sar		Total Sa	nd	_	
Shows:					NOW Out		10101 001		_	
SURFACE PUMP/B	LIA INICODMA	TION								
Pump 1 Liner	Stroke Ler	I ION	SPM	ı	PSI	(SPM .	SPR	1	Slow PSI
Pump 2 Liner	Stroke Ler	າ	SPM		PSI		SPM	SPR	l	Slow PSI
Pump 32 Liner	Stroke Ler	າ	SPM _		PSI		SPM	SPR	I.lour	Slow PSI s on BHA
BHA Makeup Up Weight 0	Dn Weigh	t 0	RT Weight	0			ngth rque <u>0</u>		Hours	on Motor
DAILY COSTS	_		CUM	A E E				DAILV	CUM	A E E
3100100: Permits 8	& Fees	DAILY	2,839	AFE	8100105	· Insuran	ce	DAILY	CUM	AFE
3100110: Staking 8			,000				Damages &	R		
3100200: Location	Roads		19,066		8100210	: Reclam	ation			
8100220: Seconda					8100230					
8100300: Water W	_						Vater Disposa			
8100320: Mud & C 8100400: Drilling R			33.900	1,178,151			e Mud Diesel Rig Cleani			+
3100405: Rig Fuel			33,900	1,170,131	8100410					+
3100420: Rig r der							oout Services			
8100510: Testing/I							g & Hauling		654	
3100530: Equipme							lole Motor Re	n		
3100532: Solids Co					8100535					
3100540: Fishing							Casing/Inte		21,677	
3100605: Cementii			24,443		8100610					
8100700: Logging					8100705					+
8100800: Supervis			1,600				ering/Evaluat			+
8100900: Continge							strative O/H			+
3100999: Non Ope 3200520: Trucking							Inspection/ ent Rental			+
8200605: Cementii							ion Casing			+
3210620: Wellhead					Total Cos		Caomig		114,179	1,178,151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/13/2013

WELL SITE CONS	11111	E KIVEK	S FED 33-13-72	0	AFE# _	13052	<u>21 SPU</u>	D DATE		11/27	/2013
	SULTANT	Jess	Peonio	_ PHONE#			CONTRAC			Other	
TD AT REPORT							HRS 47.0				0 DU
ANTICIPATED TD		PRESE		(nothing							ecified)
DAILY MUD LOSS	S SURF: _		_ DH: _				SURF:		_	DH:	
MUD COMPANY:					MUD ENG						
LAST BOP TEST		NEXT	ASING SIZE _		_ NEXT C	ASING D	EPTH		SSE _	s	SED
AFE Days vs DWOP Days vs	Depth:			#11	AFE Cost	: Vs Deptl	n:				_
											_
RECENT CASING Surface Conductor	S RUN:	Date \$ 10/22/2 10/18/2		J-55	Weig 24.00 109.0	00	Depth F 1,212 100	IT Depth	FIT	ppg	
RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH (TUC	I-O-D-L	B-G-O-R
BIT OPERATIONS BIT WOB	S: RPM	GPM	PRESS	ННР	HRS	24hr C	DIST 24HR F	ROP CUN	и HRS	CUM DI	ST CUM RO
RECENT MUD MC # SIZE	OTORS: MANUF	:	TYPE	SERIAL N	О.	LOBES	DEPTH IN	DEPTH (OUT	DATE IN	DATE OUT
MUD MOTOR OPE	ERATIONS:										
# WOE	B REV	/GAL	HRS	24hr DIS	T 24	HR ROP	CUM H	iRS	CUM E	JIST	CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS		NS	EW	DLS	Tool Type	
GEOLOGY											
Bk Gas					Flare S	Sz	Flare Tr	ip			
Conn Gas					Trip G	as			_		
Litho Shows:					New Sar	าด	Total San	id	_		
SURFACE PUMP/	BHA INFORMA	TION	CDM	ſ	DCI	,	CDM	CDI	0	c	low DCI
Pump 1 Liner Pump 2 Liner	Stroke Le Stroke Le	n	SPM _ SPM		PSI		SPM SPM	SPI SPI	Ř —		low PSI low PSI
Pump 32 Liner _	Stroke Le		SPM -		PSI		SPM ——	SPI	Ř —	_ s	low PSI
BHA Makeup			_								IUW F SI
Up Weight	() I)n Weidr		DTW				ngth			Hours	on BHA <u>10</u>
~ o.ig	<u>o</u> Dii Wolgi	nt <u>0</u>	RT Weight _	0			rque 0			Hours o	on BHA <u>10</u>
DAILY COSTS		nt <u>0</u> DAILY	CUM	0 AFE		To	rque <u>0</u>	DAILY	,	Hours o	on BHA <u>10</u>
DAILY COSTS 8100100: Permits	& Fees		· -		8100105	Toi 5: Insuran	rque <u>0</u> ce		<u>(</u>	Hours o	on BHA 10 n Motor
DAILY COSTS 8100100: Permits 8100110: Staking	& Fees	DAILY	CUM 12,839		8100120	Toi 5: Insuran 5: Surface	rque <u>0</u> ce Damages & F		(Hours o	on BHA 10 n Motor
DAILY COSTS 8100100: Permits 8100110: Staking 8100200: Location	s & Fees & Surveying n Roads	DAILY	CUM		8100120 8100210	Tor 5: Insuran 6: Surface 6: Reclam	rque <u>0</u> ce Damages & F		<u>(</u>	Hours o	on BHA 10 n Motor
DAILY COSTS 8100100: Permits 8100110: Staking 8100200: Location 8100220: Second	& Fees & Surveying n Roads lary Reclamati	DAILY	CUM 12,839		8100120 8100210 8100230	Tor 5: Insuran 6: Surface 6: Reclam 6: Pit Solid	rque <u>0</u> ce Damages & F ation dification	2	(<u> </u>	Hours o	on BHA 10 n Motor
DAILY COSTS 8100100: Permits 8100110: Staking 8100200: Location 8100220: Second 8100300: Water V	& Fees & Surveying n Roads lary Reclamati	DAILY	CUM 12,839		8100120 8100210 8100230 8100310	Tol 5: Insuran 5: Surface 6: Reclam 6: Pit Solid 6: Water/V	ce Damages & Fation Vater Disposa	2	<u>(</u>	Hours o	on BHA 10 n Motor
DAILY COSTS 8100100: Permits 8100110: Staking 8100200: Location 8100220: Second 8100300: Water V	& Fees & Surveying n Roads lary Reclamati Vell Chemicals	DAILY	CUM 12,839	AFE	8100120 8100210 8100230 8100310 8100325	Tol 5: Insuran b: Surface b: Reclam b: Pit Solic b: Water/V 5: Oil Base	ce Damages & Fation dification Vater Disposa Mud Diesel	2	<u>(</u>	Hours o	on BHA 10 n Motor
DAILY COSTS 8100100: Permits 8100110: Staking 8100200: Location 8100220: Second 8100300: Water V 8100320: Mud & 6 8100400: Drilling	& Fees & Surveying n Roads lary Reclamati Vell Chemicals Rig	DAILY	CUM 12,839 19,066		8100120 8100210 8100230 8100310 8100325	Tol 5: Insuran 6: Surface 6: Reclam 6: Pit Solid 6: Water/V 6: Oil Base 2: Drilling	ce Damages & Fation diffication Vater Disposa Mud Diesel Rig Cleani	2		Hours o	on BHA 10 n Motor
DAILY COSTS 3100100: Permits 3100110: Staking 3100200: Location 3100220: Second 3100300: Water V 3100320: Mud & 0 3100400: Drilling 3100405: Rig Fue	& Fees & Surveying n Roads lary Reclamati Vell Chemicals Rig	DAILY	CUM 12,839 19,066	AFE	8100120 8100210 8100230 8100310 8100325 8100402 8100410	Tol 5: Insuran 6: Surface 9: Reclam 9: Pit Solid 9: Water/V 5: Oil Base 2: Drilling 9: Mob/De	ce Damages & Fation diffication Vater Disposa Mud Diesel Rig Cleani	2	(Hours o	on BHA 10 n Motor
DAILY COSTS 8100100: Permits 8100110: Staking 8100200: Location 8100220: Second 8100300: Water V 8100320: Mud & 0 8100400: Drilling 8100405: Rig Fue 8100420: Bits & F	& Fees & Surveying n Roads lary Reclamati Vell Chemicals Rig el	DAILY	CUM 12,839 19,066	AFE	8100120 8100210 8100230 8100310 8100325 8100402 8100410 8100500	Tol 5: Insuran 6: Surface 7: Reclam 7: Pit Solic 7: Water/V 7: Oil Bass 7: Drilling 7: Mob/De 7: Roustal	ce Damages & Fation diffication Vater Disposa e Mud Diesel Rig Cleani	2	<u>(</u>	CUM	on BHA 10 n Motor
DAILY COSTS 8100100: Permits 8100110: Staking 8100200: Location 8100220: Second 8100300: Water V 8100320: Mud & G 8100400: Drilling 8100405: Rig Fue 8100420: Bits & F 8100510: Testing 8100530: Equipm	& Fees & Surveying n Roads lary Reclamati Vell Chemicals Rig el Reamers /Inspection/ tent Rental	DAILY	CUM 12,839 19,066	AFE	8100120 8100210 8100230 8100310 8100325 8100410 8100500 8100531	Tol i: Insuran i: Surface i: Reclam i: Pit Solic i: Water/V i: Oil Base i: Drilling i: Mob/De i: Roustat i: Trucking i: Down H	ce Damages & F ation dification Vater Disposa e Mud Diesel Rig Cleani emob cout Services g & Hauling dole Motor Rer	2	<u>(</u>	Hours o	on BHA 10 n Motor
DAILY COSTS 8100100: Permits 8100100: Staking 8100200: Location 8100220: Second 8100300: Water V 8100320: Mud & 0 8100400: Drilling 8100405: Rig Fue 8100420: Bits & F 8100510: Testing 8100530: Equipm 8100532: Solids 0	s & Fees & Surveying n Roads lary Reclamati Vell Chemicals Rig el Reamers /Inspection/ lent Rental Control Equi	DAILY	CUM 12,839 19,066	AFE	8100120 8100210 8100230 8100310 8100325 8100402 8100410 8100520 8100531 8100531	Tol i: Insuran i: Surface i: Reclam i: Pit Solid i: Water/V i: Oil Base i: Mob/De i: Roustal i: Truckin i: Down H i: Directio	ce Damages & F ation dification Vater Disposa Mud Diesel Rig Cleani Mob Dout Services g & Hauling lole Motor Rer nal Drillin	2		1,140 654	on BHA 10 n Motor
DAILY COSTS 8100100: Permits 8100100: Staking 8100200: Location 8100220: Second 8100300: Water V 8100320: Mud & O 8100400: Drilling 8100405: Rig Fue 8100420: Bits & F 8100510: Testing 8100532: Solids O 8100540: Fishing	s & Fees & Surveying n Roads lary Reclamati Vell Chemicals Rig el Reamers //Inspection/ lent Rental Control Equi	DAILY	CUM 12,839 19,066	AFE	8100120 8100210 8100230 8100310 8100325 8100402 8100500 8100520 8100533 8100600	Tol i: Insuran i: Surface i: Reclam i: Pit Solic i: Water/V i: Oil Base i: Prilling i: Mob/De i: Roustat i: Truckin i: Down H i: Directio i: Surface	ce Damages & F ation dification Vater Disposa e Mud Diesel Rig Cleani emob cout Services g & Hauling dole Motor Rer	2		Hours o	on BHA 10 n Motor
DAILY COSTS 8100100: Permits 8100100: Staking 8100200: Location 8100220: Second 8100300: Water V 8100320: Mud & O 8100400: Drilling 8100405: Rig Fue 8100420: Bits & F 8100510: Testing, 8100532: Solids O 8100540: Fishing 8100605: Cement	s & Fees & Surveying n Roads lary Reclamati Well Chemicals Rig el Reamers //Inspection/ lent Rental Control Equi	DAILY	CUM 12,839 19,066	AFE	8100120 8100210 8100230 8100310 8100325 8100402 8100500 8100531 8100535 8100600 8100610	Tol i: Insuran i: Surface i: Reclam i: Pit Solic i: Water/V i: Oil Base i: Drilling i: Mob/De i: Roustal i: Down H i: Directio i: Surface i: P & A	ce Damages & F ation dification Vater Disposa e Mud Diesel Rig Cleani mob bout Services g & Hauling lole Motor Rer nal Drillin Casing/Inte	2		1,140 654	on BHA 10 n Motor
DAILY COSTS 8100100: Permits 8100101: Staking 8100200: Location 8100220: Second 8100300: Water V 8100320: Mud & 0 8100400: Drilling 8100405: Rig Fue 8100420: Bits & F 8100510: Testing 8100532: Solids 0 8100540: Fishing 8100540: Fishing 8100505: Cement 8100700: Logging	s & Fees & Surveying n Roads lary Reclamati Vell Chemicals Rig el Reamers /Inspection/ Jent Rental Control Equi ting Work g - Openhole	DAILY	CUM 12,839 19,066 33,900	AFE	8100120 8100210 8100230 8100310 8100325 8100402 8100500 8100531 8100531 8100600 8100610 8100705	Tol i: Insuran i: Surface i: Reclam i: Pit Solid i: Water/V i: Oil Base i: Drilling i: Mob/De i: Roustal i: Trucking i: Down H i: Directio i: Surface i: P & A i: Logging	ce Damages & F ation dification Vater Disposa e Mud Diesel Rig Cleani mob bout Services g & Hauling tole Motor Rer nal Drillin Casing/Inte	2		1,140 654	on BHA 10 n Motor
DAILY COSTS 8100100: Permits 8100101: Staking 8100200: Location 8100220: Second 8100300: Water V 8100320: Mud & 0 8100400: Drilling 8100405: Rig Fue 8100420: Bits & F 8100510: Testing 8100532: Solids 0 8100540: Fishing 8100540: Fishing 8100605: Cement 8100700: Logging 8100800: Supervi	s & Fees & Surveying n Roads lary Reclamati Vell Chemicals Rig el Reamers /Inspection/ ent Rental Control Equi ting Work g - Openhole ision/Consult	DAILY	CUM 12,839 19,066	AFE	8100120 8100210 8100230 8100310 8100325 8100410 8100500 8100531 8100535 8100610 8100610 8100705	Tol i: Insuran i: Surface i: Reclam i: Pit Solid i: Water/V i: Oil Base i: Drilling i: Mob/De i: Roustat i: Trucking i: Down H i: Directio i: Surface i: P & A i: Logging i: Enginee	ce Damages & Fation dification Vater Disposa Mud Diesel Rig Cleani Mob Dout Services G & Hauling Iole Motor Rer nal Drillin Casing/Inte G - Mud Pering/Evaluat	2		1,140 654	on BHA 10 n Motor
DAILY COSTS 8100100: Permits 8100110: Staking 8100200: Location 8100220: Second 8100300: Water V 8100320: Mud & 0 8100400: Drilling 8100405: Rig Fue 8100420: Bits & F 8100530: Equipm 8100530: Solids 0 8100540: Fishing 8100540: Cement 8100700: Logging 8100800: Supervi 8100900: Conting	a & Fees a & Surveying n Roads lary Reclamati Well Chemicals Rig el Reamers /Inspection/ lent Rental Control Equi ting Work g - Openhole ision/Consult gencies	DAILY	CUM 12,839 19,066 33,900	AFE	8100120 8100210 8100230 8100310 8100320 8100410 8100500 8100531 8100631 8100610 8100705 8100810 8100950	Tol i: Insuran. i: Surface i: Reclam i: Pit Solid i: Water/V i: Oil Base i: Drilling i: Mob/De i: Roustal i: Trucking i: Down H i: Directio i: Surface i: P & A i: Logging i: Enginee i: Adminis	ce Damages & Fation dification Vater Disposa e Mud Diesel Rig Cleani mob bout Services g & Hauling dole Motor Rer nal Drillin Casing/Inte g - Mud ering/Evaluat strative O/H	2		1,140 654	on BHA 10 n Motor
DAILY COSTS 8100100: Permits 8100101: Staking 8100200: Location 8100220: Second 8100300: Water V 8100320: Mud & 0 8100400: Drilling 8100405: Rig Fue 8100420: Bits & F 8100530: Equipm 8100532: Solids O 8100540: Fishing 8100540: Fishing 8100505: Cement 8100700: Logging 8100800: Supervi 8100909: Non Op	& Fees & Surveying n Roads lary Reclamati Vell Chemicals Rig el Reamers /Inspection/ lent Rental Control Equi ting Work g - Openhole ision/Consult gencies perated IDC	DAILY	CUM 12,839 19,066 33,900	AFE	8100120 8100210 8100230 8100310 8100325 8100402 8100410 8100520 8100535 8100610 8100610 8100810 8100950 8200510	Tol i: Insuran i: Surface i: Reclam i: Pit Solid i: Water/V i: Oil Base i: Drilling i: Mob/De i: Roustat i: Down H i: Down H i: Directio i: Surface i: P & A i: Logging i: Enginee i: Adminis i: Testing	ce Damages & Fation dification Vater Disposa e Mud Diesel Rig Cleani mob bout Services g & Hauling dole Motor Rer nal Drillin Casing/Inte g - Mud ering/Evaluat strative O/H /Inspection/	2		1,140 654	on BHA 10 n Motor
DAILY COSTS 8100100: Permits 8100110: Staking 8100200: Location 8100220: Second 8100300: Water V 8100320: Mud & 0 8100400: Drilling 8100405: Rig Fue 8100420: Bits & F 8100530: Equipm 8100530: Solids 0 8100540: Fishing 8100540: Cement 8100700: Logging 8100800: Supervi 8100900: Conting	s & Fees & Surveying n Roads lary Reclamati Vell Chemicals Rig el Reamers /Inspection/ lent Rental Control Equi ting Work g - Openhole sision/Consult lencies lerated IDC g & Hauling	DAILY	CUM 12,839 19,066 33,900	AFE	8100120 8100210 8100230 8100310 8100325 8100402 8100500 8100531 8100610 8100610 8100610 8100810 8100950 8200510	Tol i: Insuran i: Surface i: Reclam i: Pit Solic i: Water/V i: Oil Bass i: Dilling i: Mob/De i: Down H i: Down H i: Down H i: Directio i: Surface i: P & A i: Logging i: Adminis i: Testing i: Testing i: Equipm	ce Damages & Fation dification Vater Disposa e Mud Diesel Rig Cleani mob bout Services g & Hauling dole Motor Rer nal Drillin Casing/Inte g - Mud ering/Evaluat strative O/H	2		1,140 654	on BHA 10 n Motor

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/14/2013

WELL I	NAME	THRE	E RIVERS	S FED 33-13	3-720	al	AFE#	13052	21 .	SPUD D	ATE _	1	1/27/20	13
WELL S	SITE CONSU	JLTANT	Jess	Peonio		HONE#			_ CONTR				ther	
		(no data)										AYS SINCE	E SPUD	00
ANTICI	PATED TD		PRESE	NT OPS _					GEOL		ECT	(Not	Specifi	ied)
DAILY	MUD LOSS	SURF:		_ DH:			CUM. MU		SURF	: _		DH	l:	
	OMPANY:						MUD ENG							
LAST E	BOP TEST		NEXT C	CASING SIZI	E		NEXT C	ASING D	EPTH _		SS	E	_ SSE	D
Al	FE Days vs [Depth:					AFE Cost	Vs Depti	h:					
Surface Conduc		RUN:	Date S 10/22/20 10/18/20	013 8.6	25	Grade J-55 C-75*	Weig 24.0 109.0	00	Depth 1,212 100	FII L	epth	FIT ppg		
RECEN BIT	IT BITS: SIZE	MANUF	TYPE	SERIAL NO	Э.	JETS		TFA	DEPTH	I IN DE	EPTH OL	JT I-O	-D-L-B-	G-O-R
BIT OP BIT	ERATIONS: WOB	RPM	GPM	PRES	S F	HP	HRS	24hr D	DIST 24H	IR ROP	CUM F	HRS CUN	/ DIST	CUM RO
RECEN #	IT MUD MOT SIZE	TORS: MANUF	:	TYPE	SI	ERIAL NC).	LOBES	DEPTH	IIN DE	EPTH OL	JT DATE	IN I	DATE OUT
MUD M #	OTOR OPER WOB		//GAL	HRS		24hr DIST	- 24	HR ROP	CU	IM HRS	CI	UM DIST	CI	UM ROP
SURVE	E YS Date	TMD	Incl	Azimuth		TVD	VS		NS	EW	DI	LS Tool 1	уре	
GEOL C Bk							Flare	Sz	Flar	e Trip				
Conn							Trip G							
	Litho Shows:						New Sar	nd	Total	Sand				
,	SHOWS.													
		HA INFORMA		0.51	_	_		_					٥.	201
	1 Liner 2 Liner	Stroke Le Stroke Le		SPM SPM			'SI		GPM GPM	_	SPR SPR		Slow Slow	
	2 Linei 32 Liner	_ ~		SPM			SI		SPM	_	SPR		Slow	
BHÀ N	Makeup					•	·	Le	ngth		O	— Но	urs on I	BHA 10
Up	Weight <u>0</u>	Dn Weigl	nt <u>0</u>	RT Weight	t <u>0</u>			To	rque 0	_		Hou	rs on M	lotor
	COSTS	-	DAILY			FE					DAILY	CUM		AFE
	00: Permits 8			12,83	9		8100105			<u> </u>				
	10: Staking & 00: Location		15,468	34,53	14		8100120		Damages	3 & K		+		
		ry Reclamati	13,400	34,55	94		8100210							
	00: Water W								Vater Disp	nosa 🗀				
	20: Mud & C								e Mud Die					
	00: Drilling R			33,90	0 1,178				Rig Clean					
81004	05: Rig Fuel						8100410							
81004	20: Bits & Re	eamers							bout Servi			1,14	.0	
	10: Testing/I								g & Haulir			65	4	
	30: Equipme								lole Motor	Ren				
	32: Solids Co	ontrol Equi					8100535						_	
	40: Fishing			04.44					Casing/Ir	nte 📙		21,67	7	
	05: Cementin			24,44	ا خ		8100610		. Ml	<u> </u>				
	00: Logging 00: Supervis			1,60	10		8100705			uat				
	00: Supervis			1,00					ering/Evalu strative O/					
	99: Non Ope								/Inspection					
	20: Trucking								ent Renta					
	05: Cementii								tion Casin					
		d/Casing Hea					Total Cos				15,468	130,78	7 1,1	178,151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/16/2013

WELL NAME _	THRE	EE RIVERS	S FED 33-13-72	.0	AFE #13	<u>30521</u> SP l	JD DATE	11/27	7/2013
WELL SITE CON	SULTANT	Jess	Peonio	PHONE#		CONTRAC	TOR	Other	r
TD AT REPORT	1,230'	FOOTAG	i E 0'	PRATE	CUM. DR	LG. HRS <u>47.0</u>			PUD0
ANTICIPATED TO)	_ PRESE	NT OPS	Move rig on lo	ocation at 1,230'		IC SECT	(Not Sp	ecified)
DAILY MUD LOS	S SURF:		_ DH: _		CUM. MUD LO	SS SURF:		DH:	
MUD COMPANY:					MUD ENGINE				
LAST BOP TEST		_ NEXT C	ASING SIZE _	30	_ NEXT CASIN	G DEPTH	SSI	E S	SED
AFE Days vs DWOP Days vs	s Depth:			# LI	AFE Cost Vs D /BP Received To	epth:			_
DECENT CASING	SC DUN.	Doto C	C:	Crada	\Maiabt	Donth I	II Donth	CIT nna	
RECENT CASING Surface Conductor	55 KUN:	Date S 10/22/20 10/18/20	013 8.625	Grade J-55 C-75*	Weight 24.000 109.000	Depth 1,212 100	FIT Depth	FIT ppg	
RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OU	T I-O-D-l	B-G-O-R
BIT OPERATIONS BIT WOB	S: RPM	GPM	PRESS	HHP	HRS 24	hr DIST 24HR	ROP CUM H	IRS CUM DI	ST CUM RO
RECENT MUD MO # SIZE	OTORS: MANUI	F	TYPE	SERIAL N	O. LOB	ES DEPTH IN	DEPTH OU	T DATE IN	DATE OUT
MUD MOTOR OP # WO		//GAL	HRS	24hr DIS	T 24HR R	OP CUM I	HRS CI	JM DIST	CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS	NS	EW DI	S Tool Type)
GEOLOGY									
					Flare Sz Trip Gas	Flare T	rıp		
1.50					New Sand	Total Sa	nd		
Shows:					_				
SURFACE PUMP	/DUA INFORMA	TION							
Pump 1 Liner	Stroke Le		SPM		PSI	GPM	SPR	S	Slow PSI
Dump 2 Liner	Stroke Le		SPM		PSI	GPM	SPR		Slow PSI _
⊃ump 32 Liner _	Stroke Le	en	SPM		PSI	GPM	SPR		Slow PSI
BHA Makeup _	0 Dn Weig	h+ 0	RT Weight			Length			on BHA 10
Up Weight _	<u> </u>	ht <u>0</u>	Ki weight _	0		Torque 0		Hours	on Motor
DAILY COSTS	,	DAILY	CUM	AFE			DAILY	CUM	AFE
3100100: Permit			12,839		8100105: Insu	ırance			
3100110: Staking						ace Damages &	R		
3100200: Locatio			41,754		8100210: Red				
8100220: Secon					8100230: Pit \$				
8100300: Water			7.045			er/Water Disposa			
3100320: Mud &			7,315	4 470 454		Base Mud Diesel			
8100400: Drilling			33,900	1,178,151	8100402: Drill				
8100405: Rig Fu 8100420: Bits & l					8100410: Mok	stabout Services		1,140	
3100420. Bits & 1 3100510: Testino						cking & Hauling		654	
3100510. Testing 3100530: Equipn						n Hole Motor Re	n	054	
3100530. Equipi 3100532: Solids					8100535: Dire				
8100540: Fishing						face Casing/Inte		21,677	
3100605: Cemer			24,443		8100610: P &				
3100700: Loggin					8100705: Log				
8100800: Superv			1,600			ineering/Evaluat			
3100900: Contine			.,		8100950: Adn				
3100999: Non O					8200510: Tes				
					8200530: Equ				
3200520: Truckir	ig & i laulilig [
8200520: Truckir 8200605: Cemer					8210600: Pro				

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/17/2013

WELL NAME WELL SITE CONSUL		EE RIVERS F Jess Pe	ED 33-13-72 eonio	<u>PHONE</u>	AFE# _	13052	1 SPU	JD DATE	11/2 ⁻ Othe	7/2013 er
TD AT REPORT	1,230'	FOOTAGE	0'	PRATE	CUI	M. DRLG.	HRS <u>47.0</u>		AYS SINCE S	
ANTICIPATED TD DAILY MUD LOSS MUD COMPANY:	SURF:	_ PRESENT	OPS DH: _	Move rig on lo	ocation at 1 CUM. MU MUD EN	D LOSS	_ GEOLOG SURF:	IC SECT	(Not Sp DH :	pecified)
LAST BOP TEST _		_ NEXT CAS	SING SIZE _	30	_ NEXT C	ASING DI	EPTH	ss	E \$	SSED
AFE Days vs De DWOP Days vs De				# LL	AFE Cosi /BP Recei	t Vs Depth ved Today	n: v:			
FUEL AND WATER I Fluid Fuel Gas Fresh Well Water Nano Water Frac Water Reserve Pit Wat Boiler Hours Air Heater Hours Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs	er ter		Used	Received Tr	ransferred		and Cum.U 0.0	Jsed		
RECENT CASINGS F Surface Conductor	RUN:	Date Set 10/22/2013 10/18/2013	3 8.625	Grade J-55 C-75*	Weig 24.0 109.0	00	Depth F 1,212 100	FIT Depth	FIT ppg	
RECENT BITS: BIT SIZE	MANUF	TYPE S	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH OL	JT I-O-D-	L-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr D	IST 24HR I	ROP CUMI	HRS CUM D	IST CUM ROF
RECENT MUD MOTO # SIZE	ORS: MANUI	F T	YPE	SERIAL N	O.	LOBES	DEPTH IN	DEPTH OL	JT DATE IN	DATE OUT
MUD MOTOR OPERA # WOB		//GAL	HRS	24hr DIS	T 24	HR ROP	CUM F	HRS C	UM DIST	CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS		NS	EW D	LS Tool Typ	е
GEOLOGY Bk Gas Conn Gas Litho Shows:					Flare Trip G New Sa		Flare Ti			
SURFACE PUMP/BH Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight 0	Stroke Le Stroke Le Stroke Le	en en en	SPM _ SPM _ SPM _		PSI PSI PSI	G G Ler	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	SPR SPR SPR	Hours	Slow PSI Slow PSI Slow PSI s on BHA 10 on Motor
DAILY COSTS		DAILY	CUM	AFE				DAILY	CUM	AFE
8100100: Permits &			12,839			5: Insuranc				
8100110: Staking & 8100200: Location R			41,754		8100120		Damages & ation	K		
8100220: Secondary			11,701): Pit Solid				
8100300: Water Wel			7.045				/ater Disposa			
8100320: Mud & Che 8100400: Drilling Rig			7,315 33,900	1,178,151			Mud Diesel Rig Cleani			
8100405: Rig Fuel	9		33,900	1,170,131): Mob/Dei				
8100420: Bits & Rea							out Services		1,140	
8100510: Testing/Ins 8100530: Equipmen		2,818	2,818				g & Hauling ole Motor Re	1,666	2,320	
8100530: Equipmen		۷,010	۷,010			5: Down n		"		
8100540: Fishing	·				8100600): Surface	Casing/Inte		21,677	
8100605: Cementing			24,443		8100610		Mara			
8100700: Logging - (8100800: Supervisio			1,600	+	8100705 8100810		- Mud ering/Evaluat			+
8100900: Contingen			1,000				trative O/H			
8100999: Non Opera	ated IDC						Inspection/			
8200520: Trucking 8 8200605: Cementing		840	840				ent Rental ion Casing			
8210620: Wellhead/					Total Cos		on Jasing	5,324	150,645	1,178,151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/18/2013

WELL SITE CONSULTANT	Jess Peonio	PHONE#	!	CONTRACT		11/27/2013 Capstar 321	
TD AT REPORT1,230'	FOOTAGE 0'			RLG. HRS71.0		YS SINCE SPUD	0
ANTICIPATED TD	_ PRESENT OPS	24 - Id	le at 1,230'		SECT.		
DAILY MUD LOSS SURF:	DH: _		CUM. MUD L			DH:	
MUD COMPANY:	NEXT CASING SIZE	30	MUD ENGIN	NG DEPTH	SSE	SSED	
LAST BOP TEST	_ NEXT CASING SIZE _	30	NEXT CASI	NG DEPTH	33E	33ED _	
TIME BREAKDOWN DRILLING	G <u>24.00</u>						
Start End Hrs 06:00 06:00 00:00	MIRU at first light from	Three Rivers 1	16-32-820				
AFE Days vs Depth: DWOP Days vs Depth:		#L	AFE Cost Vs L/BP Received				
FUEL AND WATER USAGE Fluid Fuel Gas Fresh Well Water Nano Water Frac Water	Used	Received T	ransferred	On Hand Cum.Us 0.0	ed		
Reserve Pit Water Boiler Hours Air Heater Hours Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs				0.0			
RECENT CASINGS RUN: Surface Conductor	Date Set Size 10/22/2013 8.625 10/18/2013 16.000	Grade J-55 C-75*	Weight 24.000 109.000	Depth FI 1,212 100	ΓDepth F	FIT ppg	
RECENT BITS: BIT SIZE MANUF	TYPE SERIAL NO.	JETS	TF	FA DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O	-R
BIT WOB RPM	GPM PRESS	HHP	HRS 2	24hr DIST 24HR RO	OP CUM HE	RS CUM DIST CU	IM RO
RECENT MUD MOTORS:							
# SIZE MANUF	TYPE	SERIAL N	10. LO	BES DEPTH IN	DEPTH OUT	DATE IN DATE	E OUT
MUD MOTOR OPERATIONS: # WOB REV	//GAL HRS	24hr DIS	ST 24HR	ROP CUM HE	RS CUI	M DIST CUM F	ROP
SURVEYS Date TMD	Incl Azimuth	TVD	VS	NS E	W DLS	S Tool Type	
GEOLOGY Bk Gas Conn Gas Litho Shows:			Flare Sz Trip Gas New Sand	Flare Trip			
SURFACE PUMP/BHA INFORMA Pump 1 Liner Stroke Le Pump 2 Liner Stroke Le	en SPM _		PSI	GPM	SPR _ SPR _	Slow PSI Slow PSI	
Pump 32 Liner Stroke Le BHA Makeup Up Weight 0 Dn Weigh	en SPM	0	PSI	GPM Length Torque _0	SPR _	Slow PSI Hours on BHA Hours on Motor	0
DAILY COSTS	DAILY CUM	AFE			DAILY	CUM AFE	=
8100100: Permits & Fees [12,839		8100105: In	surance	PAILI	ALL ALL	
8100110: Staking & Surveying			8100120: St	urface Damages & R			
8100200: Location Roads	41,754		8100210: Re				
8100220: Secondary Reclamati 8100300: Water Well				t Solidification ater/Water Disposa	345	345	
8100320: Mud & Chemicals	44,994 52,309			il Base Mud Diesel	343	343	
8100400: Drilling Rig	165,288 199,188	1,178,151		rilling Rig Cleani			
8100405: Rig Fuel			8100410: M	ob/Demob	1,155	1,155	
8100420: Bits & Reamers	4.005			oustabout Services		1,140	
8100510: Testing/Inspection/ 8100530: Equipment Rental	1,025 1,025 11,743 14,560			rucking & Hauling own Hole Motor Ren	2,013	4,333	
8100532: Solids Control Equi	11,140 14,000			rectional Drillin			
8100540: Fishing				urface Casing/Inte		21,677	
8100605: Cementing Work	24,443		8100610: P	& A			
8100700: Logging - Openhole	4.000		8100705: Lo				
8100800: Supervision/Consult 8100900: Contingencies	1,600			ngineering/Evaluat dministrative O/H			
8100999: Non Operated IDC				esting/Inspection/			-
8200520: Trucking & Hauling	840			quipment Rental			
8200605: Cementing Work			8210600: Pr	oduction Casing			
8210620: Wellhead/Casing Hea			Total Cost		226,562	377,207 1,178,1	151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/19/2013

WELL NAME WELL SITE CONSUL TD AT REPORT	TANT	RIVERS F Jess Pe FOOTAGE	ED 33-13-72 onio 238'	0 PHONE# _ PRATE		130521 CO . DRLG. HRS	SPUD DATE ONTRACTOR S95.0 DI	TE11/ Capsta RLG DAYS SINCE	
ANTICIPATED TD _ DAILY MUD LOSS	SURF:	PRESENT	OPS DH:	02 - Drill	ing at 1,468' CUM. MUI	_	SEOLOGIC SEG	CT. (Not 8 DH:	Specified)
MUD COMPANY: LAST BOP TEST _	11/18/2013	NEXT CAS	ING SIZE	30	MUD ENG	INEER:	н		SSED
TIME BREAKDOWN	ANDONMENT	12.00			DRILLING	24.00			
DETAILS Start End 06:00 06:00	Hrs 00:00	Move rig to 3000 psi,ar directional	Three River nular 1500, tools and 737', slip an	hook up flare l	20, rig up, ni lines,shaker	pple up BOP, slides,flowline	e, put BHA on ra	nds,pipe,hcr,choke,v acks and SLM, pick ment and float equi	up and orient
18:00 06:00	12:00		light to move	e rig					
AFE Days vs De					AFE Cost ' L/BP Receive				_
FUEL AND WATER UF Fluid Fuel Gas Fresh Well Water Nano Water Frac Water Reserve Pit War Boiler Hours Air Heater Hours Urea Urea Sys 1 Hrs Urea Sys 2 Hrs	er ter		Used	Received T	ransferred	On Hand 0.0 0.0	Cum.Used		
Urea Sys 3 Hrs RECENT CASINGS F Surface Conductor	RUN:	Date Set 10/22/2013 10/18/2013		Grade J-55 C-75*	Weigl 24.00 109.00	0 1,21	2	pth FIT ppg	
RECENT BITS: BIT SIZE	MANUF	TYPE S	ERIAL NO.	JETS		TFA DE	EPTH IN DEP	PTH OUT I-O-[)-L-B-G-O-R
BIT OPERATIONS:	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS CUM	DIST CUM ROI
RECENT MUD MOTO	ORS:	TV	PE	SERIAL N	IO	LOBES DE	EPTH IN DEP	TH OUT DATE II	N DATE OUT
MUD MOTOR OPER			HRS	24hr DIS		HR ROP	CUM HRS	CUM DIST	CUM ROP
SURVEYS Date 11/19/2013	TMD 0	Incl 0.0	Azimuth 0.00	TVD 0	VS 0.0	NS 0.00	EW 0.00	DLS Tool Ty	ре
GEOLOGY Bk Gas Conn Gas Litho Shows:					Flare S Trip Ga New San	s	Flare Trip Total Sand		
SURFACE PUMP/BH Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight 60	Stroke Len Stroke Len Stroke Len	9.0	SPM _ SPM _		PSI <u>950</u> PSI PSI	GPM GPM GPM Length Torque	<u>442</u> 7,000		Slow PSI Slow PSI Slow PSI rs on BHA s on Motor
BHA MAKEUP: # 10	Component (20) HWDP		D ID 500 2.87			ft/lb) Serial	Number	Description	
DAILY COSTS 8100100: Permits & 8100110: Staking & 8100210: Staking & 8100200: Staking & 8100200: Secondary \$100300: Water We 8100320: Mud & Ch 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Rea 8100510: Testing/Ins 8100530: Equipmen 8100532: Solids Cor 8100540: Fishing 8100605: Cementing 8100700: Logging - 8100800: Supervision	Surveying Roads / Reclamati II emicals mers spection/ t Rental htrol Equi g Work Openhole	7,062	52,309 199,188 1,025 21,622 24,443	1,178,151	8100210: 8100230: 8100310: 8100325: 8100410: 8100500: 8100531: 8100535: 8100600: 8100610: 8100705:	Surface Dan Reclamation Pit Solidifica Water/Water Oil Base Mu Drilling Rig O Mob/Demob Roustabout Trucking & F Down Hole M Directional D Surface Cas	tion Disposa Diesel Cleani Services Hauling Motor Ren Drillin ing/Inte	345 1,155 1,140 4,333 21,677	
8100900: Contingen 8100999: Non Opers 8200520: Trucking 8 8200605: Cementing 8210620: Wellhead/	cies ated IDC Hauling Work		840		8100950: 8200510: 8200530:	Administrative Testing/Inspecting/Inspection Froduction Control	/e O/H ection/ Rental Casing	7,062 384,269	1,178,151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/20/2013

	DAILY DRILL	ING REPOR	RT DATE: 11/20/	/2013	
	IREE RIVERS FED 33-13-720		E# 130521	SPUD DATE	11/27/2013
WELL SITE CONSULTANT _ TD AT REPORT 3,561'	Jess Peonio FOOTAGE 2,093'	_ PHONE#	CONT _ CUM. DRLG. HRS _1	RACTOR	Capstar 321 SINCE SPUD 0
ANTICIPATED TD	PRESENT OPS	02 - Drilling a		LOGIC SECT.	
DAILY MUD LOSS SURF:	0 DH :		IM. MUD LOSS SUR	F:	DH:
MUD COMPANY: LAST BOP TEST	13 NEXT CASING SIZE		JD ENGINEER: IEXT CASING DEPTH	SSE _	SSED
	NEXT GAGING GILL _	1	EXTORONO DEL TIT		
TIME BREAKDOWN ABANDONM	ENT 1.50	DR	RILLING 26.50	NIPPI F	UP B.O.P. 1.50
PRESSURE TEST B.			AMING 1.50		RIG MOVE 5.00
RIG UP / TEAR DO	OWN4.50	SLIP & CUT DF	RL LINE1.00		TRIPPING 3.50
DETAILS Start End Hrs 06:00 07:30 01:30 06:00 06:00 00:00 07:30 12:30 05:00 12:30 15:00 02:30 15:00 16:30 01:30 16:30 19:30 03:00 19:30 21:30 02:00 21:30 00:30 03:00 00:30 01:30 01:00 01:30 02:00 00:30	Directional drilling f/ 146 move rig to Three Rivers rig up nipple up BOP Test BOP, blinds,pipe,ho hook up flare lines,shake pick up and orient direct slip and cut drilling line	s Fed 33-13-720 cr,choke,valves 30 er slides,flowline, p ional tools and trip	out BHA on racks and SL		
02:00 03:30 01:30	Drill out cement and floa	it equipment			
03:30 06:00 02:30	Directional drilling f/ 124	2-1468			
AFE Days vs Depth: DWOP Days vs Depth:		AF # LL/BP	E Cost Vs Depth: Received Today:		
FUEL AND WATER USAGE					
Fluid Fuel Gas Fresh Well Water Nano Water Frac Water Reserve Pit Water Boiler Hours Air Heater Hours Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs	Used	Received Transi	ferred On Hand C 0.0	um.Used	
RECENT CASINGS RUN: Surface Conductor	Date Set Size 10/22/2013 8.625 10/18/2013 16.000	Grade J-55 C-75*	Weight Depth 24.000 1,212 109.000 100	FIT Depth FIT	ppg
RECENT BITS: BIT SIZE MANU	F TYPE SERIAL NO.	JETS	TFA DEPT	H IN DEPTH OUT	I-O-D-L-B-G-O-R
BIT OPERATIONS: BIT WOB RPM	GPM PRESS	HHP F	HRS 24hr DIST 24	HR ROP CUM HRS	CUM DIST CUM ROP
RECENT MUD MOTORS: # SIZE MAN	NUF TYPE	SERIAL NO.	LOBES DEPT	H IN DEPTH OUT	DATE IN DATE OUT
MUD MOTOR OPERATIONS: # WOB F	REV/GAL HRS	24hr DIST	24HR ROP C	UM HRS CUM D	DIST CUM ROP
SURVEYS					
Date TMD 11/20/2013 3,383 11/20/2013 3,297 11/20/2013 3,212	Incl Azimuth 16.0 214.70 15.1 215.20 15.7 216.00	TVD 3,311 3,228 3,146	VS NS 0.0 -405.78 0.0 -386.89 0.0 -368.53	EW DLS -297.78 1.1 -284.58 0.7 -271.43 1.0	Tool Type
				ıre Trip	
1.20			Trip Gas lew Sand Tota	al Sand	
SURFACE PUMP/BHA INFOR	MATION				
Pump 1 Liner 6.0 Stroke Pump 2 Liner Stroke Pump 32 Liner Stroke BHA Makeup	Len 9.0 SPM 1 Len SPM SPM Len SPM SPM	20	1,375 GPM 4 GPM GPM Length Torque 7.0	SPR SPR	Slow PSI Slow PSI Slow PSI Hours on BHA 44 Hours on Motor
BHA MAKEUP: # Compo 20 Drill co	nent OD ID ıllar 6.500 2.87		Veight (ft/lb) Serial Nur	nber Desc	ription

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees		12,839		8100105: Insurance			
8100110: Staking & Surveying				8100120: Surface Damages & R			
8100200: Location Roads		41,754		8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			
8100300: Water Well				8100310: Water/Water Disposa		345	
8100320: Mud & Chemicals		52,309		8100325: Oil Base Mud Diesel			
8100400: Drilling Rig		199,188	1,178,151	8100402: Drilling Rig Cleani			
8100405: Rig Fuel				8100410: Mob/Demob		1,155	
8100420: Bits & Reamers				8100500: Roustabout Services	1,995	3,135	
8100510: Testing/Inspection/		1,025		8100520: Trucking & Hauling		4,333	
8100530: Equipment Rental		21,622		8100531: Down Hole Motor Ren			
8100532: Solids Control Equi				8100535: Directional Drillin			
8100540: Fishing				8100600: Surface Casing/Inte		21,677	
8100605: Cementing Work		24,443		8100610: P & A			
8100700: Logging - Openhole				8100705: Logging - Mud			
8100800: Supervision/Consult		1,600		8100810: Engineering/Evaluat			
8100900: Contingencies				8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			
8200520: Trucking & Hauling		840		8200530: Equipment Rental			
8200605: Cementing Work				8210600: Production Casing			
8210620: Wellhead/Casing Hea				Total Cost	1,995	386,264	1,178,151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/21/2013

		DAIL	Y DRILL	ING REPO	ORT DATE	Ξ: 11/21	/2013	
WELL NAME			ED 33-13-720		\FE #13	30521	SPUD DATE	11/27/2013
WELL SITE CONSULT		Jess Pe		_ PHONE# _	5 OUM DD		TRACTOR	Capstar 321
TD AT REPORT4 ANTICIPATED TD		FOOTAGE PRESENT	1,068' OPS		<u>5 </u>		OLOGIC SECT.	DAYS SINCE SPUD0 (Not Specified)
	SURF:	0	DH:		CUM. MUD LO			O
MUD COMPANY:					MUD ENGINEE			
LAST BOP TEST 1	1/18/2013	NEXT CAS	SING SIZE _	30	NEXT CASIN	G DEPTH		SSE SSED
TIME BREAKDOWN	DRILLING	47.50		RIG	SERVICE	0.50		
DETAILS Start End 06:00 17:00 06:00 06:00 17:00 17:30 17:30 06:00	Hrs 11:00 00:00 00:30 12:30	Directional rig service	drilling f/ 1468 drilling f/ 356 drilling f/ 2580	1'- 4031', rig ser	vice, directiona	al drilling f/ 4	1031'-4629'	
AFE Days vs Dep DWOP Days vs Dep	oth:			# LL/E	AFE Cost Vs D BP Received To	epth: oday:		
FUEL AND WATER US Fluid Fuel Gas Fresh Well Water Nano Water Frac Water Reserve Pit Water Boiler Hours Air Heater Hours Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs			Used	Received Trai	nsferred O	n Hand 0.0	Cum.Used	
RECENT CASINGS RU Surface Conductor	UN:	Date Set 10/22/2013 10/18/2013	8.625	Grade J-55 C-75*	Weight 24.000 109.000	Depth 1,212 100	FIT Depth	FIT ppg
RECENT BITS: BIT SIZE	MANUF	TYPE S	ERIAL NO.	JETS	TFA	DEP	TH IN DEPTH	OUT I-O-D-L-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	HHP	HRS 24	hr DIST 2	4HR ROP CUM	M HRS CUM DIST CUM ROP
RECENT MUD MOTOR	RS: MANUF	TY	PE	SERIAL NO.	LOBI	ES DEP	TH IN DEPTH	OUT DATE IN DATE OUT
MUD MOTOR OPERA # WOB	TIONS: REV/0	GAL	HRS	24hr DIST	24HR R	OP (CUM HRS	CUM DIST CUM ROP
SURVEYS								
11/21/2013 4 11/21/2013 4	TMD 4,493 4,408 4,322	Incl 7.3 8.2 9.3	Azimuth 222.00 218.80 211.30	TVD 4,392 4,308 4,223	0.0	NS -597.50 -588.77 -578.05	EW -448.12 -440.70 -433.25	DLS Tool Type 1.2 1.8 0.7
MUD PROPERTIES		NA = 1 \ A / r	0.4	A !!		0.	M0/ 00	VC Lima II-/II-II 000
Visc 3 PV YP O/W Ratio	3 <u>4 </u>	Mud Wt Sels 10sec Sels 10min pH er Cake/32 ES	9.1 2 0 8.0 2	Alk. CI ppm Ca ppm pF Mf WPS	900 30 0.1	Solid LG C	nd % 0.0 ds % 0.1 S % 0.0 er % 0.9	XS Lime lb/bbl 0.0 Salt bbls 0.0 LCM ppb 0.0 API WL cc 11.0 HTHP WL cc 0.0
Flaring:	Flare Foot	-Minutes _	0	Flared MCF	0.0 C	um. Flared	MCF <u>0.0</u>	
GEOLOGY Bk Gas Conn Gas Litho Shows:					Flare Sz _ Trip Gas _ New Sand _		are Trip	
Pump 1 Liner 6.0 Pump 2 Liner 6.0 Pump 32 Liner BHA Makeup Up Weight 1114	Stroke Len Stroke Len Stroke Len Stroke Len Dn Weight	9.0		20 PS	SI <u>1,400</u> SI <u>1,400</u> SI		0 SP 142 SP SP 000	R Slow PSI
BHA MAKEUP: # 30	Component Monel		DD ID 625 2.87	Length 5 30.31	Weight (ft/lb)	Serial Nu	mber	Description

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees		12,839		8100105: Insurance			
8100110: Staking & Surveying				8100120: Surface Damages & R			
8100200: Location Roads		41,754		8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			
8100300: Water Well				8100310: Water/Water Disposa		345	
8100320: Mud & Chemicals		52,309		8100325: Oil Base Mud Diesel			
8100400: Drilling Rig		199,188	1,178,151	8100402: Drilling Rig Cleani			
8100405: Rig Fuel				8100410: Mob/Demob		1,155	
8100420: Bits & Reamers				8100500: Roustabout Services		3,135	
8100510: Testing/Inspection/		1,025		8100520: Trucking & Hauling		4,333	
8100530: Equipment Rental	487	22,109		8100531: Down Hole Motor Ren			
8100532: Solids Control Equi				8100535: Directional Drillin			
8100540: Fishing				8100600: Surface Casing/Inte		21,677	
8100605: Cementing Work		24,443		8100610: P & A			
8100700: Logging - Openhole				8100705: Logging - Mud			
8100800: Supervision/Consult		1,600		8100810: Engineering/Evaluat			
8100900: Contingencies				8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			
8200520: Trucking & Hauling		840		8200530: Equipment Rental			
8200605: Cementing Work				8210600: Production Casing			
8210620: Wellhead/Casing Hea				Total Cost	487	386,751	1,178,151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/22/2013

March Marc			DAILY DRILI	LING REPO	ORT DATE: 1	11/22/2013	
The Property Same Pour Age				AFE# <u>13052</u>			
MATCHATEO TO DAILY MUD LOSS SURF DO DH DO DAILY MUD LOSS SURF DO DAILY MUD LOSS DAILY MUD					4 OUM DDI O		
DALLY MUDLOSS SURF 0							
Mart Mart	DAILY MUD LOSS			<u> </u>	CUM. MUD LOSS	SURF: 0	DH: 0
DETAILS Start		11/18/2013	NEXT CASING SIZE			EPTH S	SE SSED
Start	TIME BREAKDOWN		6 <u>47.50</u>				
Flue	Start End 06:00 16:30 06:00 06:00 16:30 17:00	10:30 00:00 00:30	Directional drilling f/ 462 rig service	29'-4670', rig serv	ice, rig repair- swi\	rel packing, directional dr	rilling f/4670'-5396'.
Fluid Flui	AFE Days vs D DWOP Days vs D	Depth:		# LL/B	AFE Cost Vs Depth P Received Today	:	
Type Cum Fluid Fuel Gas Fresh Well Wa Nano Water Frac Water Reserve Pit Wa Boiler Hours Air Heater Hou Urea Urea Sys 1 Hrs	ter ater irs	Used	Received Tran		0.0		
Surface 10/22/2013							
BIT OPERATIONS: BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP	Surface	RUN:	10/22/2013 8.625	J-55	24.000	1,212	FIT ppg
RECENT MUD MOTORS:		MANUF	TYPE SERIAL NO.	JETS	TFA	DEPTH IN DEPTH C	OUT I-O-D-L-B-G-O-R
MUD MOTOR OPERATIONS:		RPM	GPM PRESS	HHP	HRS 24hr D	IST 24HR ROP CUM	HRS CUM DIST CUM ROP
# WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP SURVEYS Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type 11/22/2013 5,261 1.9 200.30 5,159 0.0 -620.85 -470.41 0.3 11/22/2013 5,090 1.8 214.80 4,988 0.0 -618.25 -469.25 0.3 11/22/2013 5,090 1.8 214.80 4,988 0.0 -618.25 -469.25 0.3 11/22/2013 5,090 1.8 214.80 4,988 0.0 -618.25 -469.25 0.3 11/22/2013 5,090 1.8 214.80 4,988 0.0 -618.25 -469.25 0.3 11/22/2013 5,090 1.8 214.80 4,988 0.0 -618.25 -469.25 0.3 11/22/2013 5,090 1.8 214.80 4,988 0.0 -618.25 -469.25 0.3 11/22/2013 5,090 1.8 214.80 4,988 0.0 -618.25 -469.25 0.3 11/22/2013 5,090 1.8 214.80 4,988 0.0 -618.25 -469.25 0.3 11/22/2013 5,090 1.8 214.80 4,988 0.0 -618.25 -469.25 0.3 11/22/2013 5,090 1.8 214.80 4,988 0.0 -618.25 -470.41 0.3 WID PROPERTIES Type Mud Wit 9.2 Alk. Sand % 0.0 XS Lime lb/bbl 0.0 Solids % 0.1 Salt bbls 0.0 LCM ppb 0.0 Solids % 0.1 Salt bbls 0.0 LCM ppb 0.0 LGS % LCM ppb 0.0 PV 17 pH 3.4 pF 0.1 Oil % 0.0 API WL cc 8.4 PV 13 Filter Cake/3 2 Wrs Under % 0.9 HTHP WL cc 0.0 OW Ratio Supply 1.30 Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0 Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0 GEOLOGY BK Gas Supply BH AINFORMATION Pump 1 Liner 6.0 Stroke Len 9.0 SPM 0 PSI 1.400 GPM 442 SPR Slow PSI Pump 2 Liner Stroke Len SPM PSI Length Hours on BHA 23 Hours on BHA 23 Hours on BHA 23 Hours on BHA 23 Hours on BHA 23 Hours on BHA 23 Hours on BHA 23 Hours on BHA 23 Hours on BHA 22 Hours on BHA 24 Hours on BHA 25 Hours on BHA 25 Hours on BHA 25 Hours on BHA 25 Hours on BHA 25 Hours on BHA 25 Hours on BHA 25 Hours on BHA 25 Hours on BHA 25 Hours on BHA 25 Hours on BHA 25 Hours on Motor Description			TYPE	SERIAL NO.	LOBES	DEPTH IN DEPTH C	OUT DATE IN DATE OUT
Date			GAL HRS	24hr DIST	24HR ROP	CUM HRS (CUM DIST CUM ROP
11/22/2013 5,175 1.9 207.60 5,073 0.0 -618.25 -469.25 0.3 11/22/2013 5,090 1.8 214.80 4,988 0.0 -615.90 -467.84 0.9 MUD PROPERTIES	Date						
Type	11/22/2013	5,175	1.9 207.60	5,073	0.0 -618	.25 -469.25	0.3
Second Second	Type Temp Visc PV O/W Ratio	80 48 17 13 Filte	Gels 10sec Gels 10min pH er Cake/32 Gels 10sec 0 8.4 2	CI ppm Ca ppm pF Mf	<u>40</u> 0.1	Solids % 0.1 LGS % 0.0	Salt bbls 0.0 LCM ppb 0.0 API WL cc 8.4
Bk Gas	Flaring:	Flare Foot	t-Minutes <u>0</u>	Flared MCF	Cum.	Flared MCF 0.0	
Pump 1 Liner Pump 2 Liner Pump 2 Liner Pump 32 Liner Pump 32 Liner BHA Makeup Up Weight 6.0 Stroke Len 9.0 SPM 0 SPM 0 PSI 1,400 GPM 0 SPR Slow PSI DESCRIPTION PSI 1,400 GPM 0 SPR SION PSI DESCRIPTION SPR SION PSI DESCRIPTION Slow PSI DESCRIPTION SPR SION PSI DESCRIPTION SION PSI DESCRIPTION SPR SION PSI DESCRIPTION SPR SION PSI DESCRIPTION SION PSI DESCRIPTION SPR SION PSI DESCRIPTION SPR SION PSI DESCRIPTION SION PSI DESCRIPTION SPR SION PSI DESCRIPTIO	Bk Gas Conn Gas Litho				Trip Gas	· -	- - -
# Component OD ID Length Weight (ft/lb) Serial Number Description	Pump 1 Liner 6.0 Pump 2 Liner Pump 32 Liner BHA Makeup	Stroke Len Stroke Len Stroke Len	n <u>9.0</u> SPM _ n <u>9.0</u> SPM _ n SPM _	0 PS	SI <u>1,400</u> G SI G Ler	PM 0 SPR PM SPR ngth	Slow PSI Slow PSI Hours on BHA 23
	#		t OD ID 6.500 2.75		Weight (ft/lb) Se	rial Number	Description

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees		12,839		8100105: Insurance			
8100110: Staking & Surveying				8100120: Surface Damages & R			
8100200: Location Roads		41,754		8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			
8100300: Water Well				8100310: Water/Water Disposa		345	
8100320: Mud & Chemicals		52,309		8100325: Oil Base Mud Diesel			
8100400: Drilling Rig		199,188	1,178,151	8100402: Drilling Rig Cleani			
8100405: Rig Fuel				8100410: Mob/Demob		1,155	
8100420: Bits & Reamers				8100500: Roustabout Services	3,230	6,365	
8100510: Testing/Inspection/		1,025		8100520: Trucking & Hauling		4,333	
8100530: Equipment Rental		22,109		8100531: Down Hole Motor Ren			
8100532: Solids Control Equi				8100535: Directional Drillin			
8100540: Fishing				8100600: Surface Casing/Inte	2,194	23,870	
8100605: Cementing Work		24,443		8100610: P & A			
8100700: Logging - Openhole				8100705: Logging - Mud			
8100800: Supervision/Consult		1,600		8100810: Engineering/Evaluat			
8100900: Contingencies				8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			
8200520: Trucking & Hauling		840		8200530: Equipment Rental			
8200605: Cementing Work				8210600: Production Casing	2,761	2,761	
8210620: Wellhead/Casing Hea				Total Cost	8,184	394,935	1,178,151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/23/2013

		DAIL	Y DRILL	ING REPO	DRT DA	TE: 11/2	3/2013	
WELL NAME WELL SITE CONSU		E RIVERS FI Jess Pe	ED 33-13-720	PHONE#	AFE#	130521	SPUD DATE	11/27/2013 Capstar 321
TD AT REPORT _		FOOTAGE	796'	PRATE 27		DRLG. HRS	245.5 DRLG	DAYS SINCE SPUD 0
ANTICIPATED TD DAILY MUD LOSS		_	OPS DH:		at 6,192'		OLOGIC SECT. JRF: 0	(Not Specified) DH: 0
MUD COMPANY:					MUD ENGIN	NEER:		
LAST BOP TEST	11/18/2013	NEXT CAS	ING SIZE	30	NEXT CAS	SING DEPTH	8	SSE SSED
TIME BREAKDOW	N DRILLING	G <u>29.00</u>	_	RIG	REPAIRS	0.50	-	RIG SERVICE 0.50
DETAILS								
Start End 06:00 06:30	Hrs 00:30	Directional	drilling f/ 4629)'-4670'				
06:30 07:00 07:00 07:30		rig service	wivel packing					
07:30 06:00 00:00 06:00	22:30	Directional	drilling f/4670' drilling f/ 5396	'-5396' 5'-6192'				
00.00	00.00	Birodionar	arming in cooo	0102				
AFE Days vs [DWOP Days vs [Depth: Depth:			# LL/E	AFE Cost Vs BP Received			
FUEL AND WATER	USAGE							
Fluid Fuel			Used F	Received Tra	nsferred	On Hand 0.0	Cum.Used	
Gas Fresh Well Wa	ater							
Nano Water Frac Water								
Reserve Pit W Boiler Hours	ater							
Air Heater Hou Urea	ırs					0.0		
Urea Sys 1 Hrs Urea Sys 2 Hrs						0.0		
Urea Sys 3 Hrs								
RECENT CASINGS	RUN:	Date Set 10/22/2013	Size	Grade	Weight			FIT ppg
Surface Conductor		10/22/2013		J-55 C-75*	24.000 109.000		1	
RECENT BITS: BIT SIZE	MANUF	TYPE SI	ERIAL NO.	JETS	Т	FA DEF	PTH IN DEPTH (OUT I-O-D-L-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP CUM	M HRS CUM DIST CUM ROP
RECENT MUD MOT # SIZE	TORS: MANUF	TY	PE	SERIAL NO.	LC	OBES DEF	PTH IN DEPTH (OUT DATE IN DATE OUT
MUD MOTOR OPER # WOB		//GAL	HRS	24hr DIST	24HF	R ROP	CUM HRS	CUM DIST CUM ROP
SURVEYS								D.O. T. 17
Date 11/23/2013	TMD 5,944	1.2	Azimuth 196.30	TVD 5,842	VS 0.0	NS -642.10	-478.02	DLS Tool Type 0.6
11/23/2013 11/23/2013	5,859 5,744	1.3 1.4	217.70 227.60	5,757 5,642	0.0 0.0	-640.48 -638.50	-477.19 -475.35	0.2 2.4
MUD PROPERTIES	;							
Type Temp.	85	Mud Wt Gels 10sec	9.1	Alk. Cl ppm			and % <u>0.0</u> lids % 0.1	_ XS Lime lb/bbl0.0 Salt bbls 0.0
Visc PV	39 8	Gels 10min pH	<u>0</u> 8.1	Ca ppm pF	40	L	GS % Oil % 0.0	LCM ppb 0.0 API WL cc 22.0
YP O/W Ratio	<u>11</u> Fil	ter Cake/32 ES	2	Mf WPS	9.8		ater % 0.9	HTHP WL cc 0.0
Comments: DA	P ppg 1.80	20		**** 0		_		
Flaring:	Flare Foo	ot-Minutes _	0	Flared MCF	0.0	Cum. Flared	d MCF <u>0.0</u>	
GEOLOGY Bk Gas					Flare Sz	ı	Flare Trip	
Conn Gas					Trip Gas			- -
Litho Shows:					New Sand	10	otal Sand	_
SURFACE PUMP/B			ODM ::	20 51	N 4 535	0514	440	01
Pump 1 Liner <u>6.0</u> Pump 2 Liner <u>6.0</u>	Stroke Le	n <u>9.0</u>		<u>) </u>	SI <u>1,575</u> SI <u>1,400</u>	GPM	442 SPI 0 SPI	R Slow PSI
Pump 32 Liner BHA Makeup			SPM	PS	SI	GPM Length	SPI	Hours on BHA 24
Up Weight 14	5 Dn Weigh	nt <u>115</u> R	T Weight 13	30_		Torque	<u>7,000</u>	Hours on Motor
BHA MAKEUP: #	Componer	nt O	D ID	Length	Weight (ft/	/lb) Serial N	umber	Description
50	Monel		500 2.750		<u> </u>	-		•

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees		12,839		8100105: Insurance			
8100110: Staking & Surveying				8100120: Surface Damages & R			
8100200: Location Roads		41,754		8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			
8100300: Water Well				8100310: Water/Water Disposa		345	
8100320: Mud & Chemicals		52,309		8100325: Oil Base Mud Diesel			
8100400: Drilling Rig		199,188	1,178,151	8100402: Drilling Rig Cleani			
8100405: Rig Fuel	10,351	10,351		8100410: Mob/Demob		1,155	
8100420: Bits & Reamers				8100500: Roustabout Services		6,365	
8100510: Testing/Inspection/		1,025		8100520: Trucking & Hauling		4,333	
8100530: Equipment Rental		22,109		8100531: Down Hole Motor Ren			
8100532: Solids Control Equi				8100535: Directional Drillin			
8100540: Fishing				8100600: Surface Casing/Inte		23,870	
8100605: Cementing Work		24,443		8100610: P & A			
8100700: Logging - Openhole				8100705: Logging - Mud			
8100800: Supervision/Consult		1,600		8100810: Engineering/Evaluat			
8100900: Contingencies				8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			
8200520: Trucking & Hauling		840		8200530: Equipment Rental			
8200605: Cementing Work				8210600: Production Casing		2,761	
8210620: Wellhead/Casing Hea				Total Cost	10,351	405,287	1,178,151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/24/2013

	DAILY DRILL	ING REPO	ORT DATE: 11/24/2	013	
WELL NAMETHREE	RIVERS FED 33-13-720	A	NFE# <u>130521</u> S	PUD DATE	11/27/2013
WELL SITE CONSULTANT	Jess Peonio	PHONE#	CONTRA		Capstar 321
	FOOTAGE571'		8 CUM. DRLG. HRS269		
ANTICIPATED TD DAILY MUD LOSS SURF:	PRESENT OPS		at 6,763' GEOLG	OGIC SECT	(Not Specified) DH: 0
MUD COMPANY:			MUD ENGINEER:		<u> </u>
LAST BOP TEST 11/18/2013	NEXT CASING SIZE	30	NEXT CASING DEPTH	SSE	SSED
TIME BREAKDOWN DRILLING	24.00				
DETAILS Start End Hrs 06:00 06:00 00:00	Directional drilling f/ 5396	5'-6192'			
AFE Days vs Depth: DWOP Days vs Depth:		# LL/B	AFE Cost Vs Depth: P Received Today:		
FUEL AND WATER USAGE					
Fluid Fuel Gas Fresh Well Water Nano Water Nano Water Frac Water Reserve Pit Water Boiler Hours Air Heater Hours Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs	Used	Received Tran	nsferred On Hand Cur 0.0 0.0	n.Used	
RECENT CASINGS RUN: Surface Conductor	Date Set Size 10/22/2013 8.625 10/18/2013 16.000	Grade J-55 C-75*	Weight Depth 24.000 1,212 109.000 100	FIT Depth FIT	ppg
RECENT BITS: BIT SIZE MANUF	TYPE SERIAL NO.	JETS	TFA DEPTH	IN DEPTH OUT	I-O-D-L-B-G-O-R
BIT OPERATIONS: BIT WOB RPM	GPM PRESS	HHP	HRS 24hr DIST 24H	R ROP CUM HRS	CUM DIST CUM ROP
RECENT MUD MOTORS: # SIZE MANUF	TYPE	SERIAL NO.	LOBES DEPTH	IN DEPTH OUT	DATE IN DATE OUT
MUD MOTOR OPERATIONS: # WOB REV/0	GAL HRS	24hr DIST	24HR ROP CUI	M HRS CUM I	DIST CUM ROP
	JAL TINO	24111 0101	24111(1(0) 00)	WITHO CONT	DIST CONTROL
SURVEYS Date TMD 11/24/2013 6,629 11/24/2013 6,542 11/24/2013 6,456	Incl Azimuth 1.9 165.80 2.5 172.30 2.2 170.60	TVD 6,526 6,440 6,354	0.0 -659.37 -	EW DLS 475.31 0.7 475.92 0.4 476.44 0.2	Tool Type
MUD PROPERTIES					
Type Temp110	Mud Wt 9.4 Gels 10sec 16 Gels 10min 0 pH 8.1 er Cake/32 2 ES	Alk. CI ppm Ca ppm pF Mf WPS	Sand 9 Solids 9	% 0.1 % 0.0	Lime lb/bbl 0.0 Salt bbls 0.0 LCM ppb 0.0 API WL cc 12.8 THP WL cc 0.0
Flaring: Flare Foot	-Minutes <u>0</u>	Flared MCF	0.0 Cum. Flared MC	CF <u>0.0</u>	
GEOLOGY					
Bk Gas			Flare Sz Flare Trip Gas Flare New Sand Total S	<u> </u>	
Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight Pump 32 Liner BHA Makeup Up Weight Pump 32 Liner BHA Makeup Up Weight Dn Weight	9.0 9.0 SPM SPM	20 PS 0 PS 40	GI 1,700 GPM 442 GI 1,400 GPM 0 GPM Length Torque 7,00	SPR SPR	Slow PSI Slow PSI Slow PSI Slow PSI Hours on BHA 22 Hours on Motor
BHA MAKEUP: # Component 60 MWD - hang off			Weight (ft/lb) Serial Numb	per Desc	cription

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees		12,839		8100105: Insurance			
8100110: Staking & Surveying				8100120: Surface Damages & R			
8100200: Location Roads		41,754		8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			
8100300: Water Well				8100310: Water/Water Disposa		345	
8100320: Mud & Chemicals		52,309		8100325: Oil Base Mud Diesel			
8100400: Drilling Rig		199,188	1,178,151	8100402: Drilling Rig Cleani			
8100405: Rig Fuel		10,351		8100410: Mob/Demob		1,155	
8100420: Bits & Reamers				8100500: Roustabout Services		6,365	
8100510: Testing/Inspection/		1,025		8100520: Trucking & Hauling	601	4,935	
8100530: Equipment Rental		22,109		8100531: Down Hole Motor Ren			
8100532: Solids Control Equi				8100535: Directional Drillin			
8100540: Fishing				8100600: Surface Casing/Inte		23,870	
8100605: Cementing Work		24,443		8100610: P & A			
8100700: Logging - Openhole				8100705: Logging - Mud			
8100800: Supervision/Consult		1,600		8100810: Engineering/Evaluat			
8100900: Contingencies				8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			
8200520: Trucking & Hauling		840		8200530: Equipment Rental			
8200605: Cementing Work				8210600: Production Casing		2,761	
8210620: Wellhead/Casing Hea				Total Cost	601	405,888	1,178,151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/25/2013

WELL NAME	_	TUDE			LING REP	_			_	44/07/	2012
WELL NAM			EE RIVERS F Jess Pe		_ PHONE#	AFE# _	130521	CONTRACT	DATE OR	11/27/ Capstar 3	
TD AT REPO		7,232'	FOOTAGE	<u>469'</u>						DAYS SINCE SP	
ANTICIPATI DAILY MUD	_	SURF:	_ PRESENT 0	DH:	02 - Drilli 0	ng at 7,232 CUM. MU		_ GEOLOGIO SURF:	0 SECT		<u>0</u>
MUD COMP		11/18/2013	NEXT CAS	SING SIZE	30	MUD ENG		PTH	SS	SE S	SED
TIME BREA	_		_	_		_				<u> </u>	
TIME DILA	RDOWN	DRILLIN	G <u>45.50</u>		RIC	G REPAIRS	2.0	0		RIG SERVICE	0.50
DETAILS											
Start 06:00	End 13:00	Hrs 07:00	Directional	drilling f/ 619	92'-6250'						
06:00	06:00	00:00	Directional directional	drilling 6763 drilling 6848	'- 6848', chang -7232' (made 4	e out swive 69' in 22.50	motors to hrs).	high torque,	rig service.		
13:00 13:30	13:30 15:30	00:30 02:00	rig service	Ü	ake, tighten bol		,				
15:30	06:00	14:30		drilling f/ 625							
AFE D	ays vs D	epth:				AFE Cost	Vs Depth:				_
DWOP D	•	epth:			# LL	/BP Receiv	ed Today:				-
FUEL AND I Fluid	WATER	USAGE		Used	Received Tr	ansferred	On Ha	nd Cum.Us	sed		
Fuel Gas							C	0.0			
Fresh \ Nano \	Well Wat Nater	er									
Frac W Reserv	/ater ∕e Pit Wa	ter									
Boiler I Air Hea	Hours ater Hour	S									
Urea	Sys 1 Hrs						C	0.0			
Urea S	ys 2 Hrs ys 3 Hrs										
RECENT CA Surface	ASINGS	RUN:	Date Set 10/22/2013		Grade J-55	Weig 24.00		Depth FI	T Depth	FIT ppg	
Conductor			10/18/2013		C-75*	109.0		100			
RECENT BI BIT S	TS: IZE	MANUF	TYPE S	ERIAL NO.	JETS		TFA	DEPTH IN	DEPTH O	UT I-O-D-L	-B-G-O-R
BIT OPERA	TIONS: WOB	RPM	GPM	PRESS	HHP	HRS	24hr Dl	ST 24HR R	OP CUM	HRS CUM DIS	ST CUM ROP
RECENT MU	JD MOTO SIZE	ORS: MANUF	= TY	PE	SERIAL NO	Э.	LOBES	DEPTH IN	DEPTH O	UT DATE IN	DATE OUT
мир мото			//O.A.I	LIDO	041 510	T 0.4	ID DOD	01114111		NIMA DIOT	0.114.000
# SURVEYS	WOB	REV	//GAL	HRS	24hr DIS	1 24	HR ROP	CUM HF	35 C	CUM DIST	CUM ROP
Da		TMD	Incl	Azimuth	TVD	VS				LS Tool Type	
11/24/201 11/24/201	13	6,629 6,542	1.9 2.5	165.80 172.30	6,526 6,440	0.0 0.0	-662. -659.	37 -475.	.92	0.7 0.4	
11/24/201		6,456	2.2	170.60	6,354	0.0	-655.	89 -476.	.44	0.2	
	уре	101	Mud Wt	9.4	Al			Sand %	0.0	XS Lime lb/bbl	
\	mp /isc	101 45	Gels 10sec Gels 10min	<u>14</u> 0	CI pp Ca pp	m 40	<u>) </u>	Solids % _ LGS % _	0.1	Salt bbls LCM ppb	0.0
	PV	13 15 Fi	pH lter Cake/32	<u>8.1</u> <u>2</u>	'n	oF <u>0.1</u> Mf <u>8.0</u>		Oil % _ Water % _	0.0	API WL co HTHP WL co	
O/W Ra Commen		ppg 2.22	ES		WP	'S					
Flarin	ng:	Flare Foo	ot-Minutes _	0	Flared MCF	0.0	Cum. F	Flared MCF	0.0		
GEOLOGY						Flare S	·-	Eloro Trir			
Bk Gas Conn Gas						Trip Ga	as				
Litho Show						New Sar	iu	Total Sand	ı		
		IA INFORMA		CDA4	120 '	DOL 4 705	<u></u>	DM 440	CDD	01	ow DCI
Pump 1 Lin	er <u>6.0</u>	Stroke Le	n <u>9.0</u>	SPM _	0	PSI <u>1,725</u> PSI <u>1,400</u>	GI	PM <u>442</u> PM <u>0</u>	SPR SPR	SI	ow PSI ow PSI
Pump 32 Lin BHA Maker	up			SPM _		PSI	Len		SPR	Hours o	
Up Weig		_ Dn Weigl	ht <u>115</u> F	RT Weight _	<u>147 </u>		Iorc	que <u>7,000</u>		Hours or	I IVIOTOF
BHA MAKE		Componer		DD ID		Weight ((ft/lb) Ser	rial Number		Description	
70		Motor - steera	able 6.	500 0.00	00 28.79						

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees		12,839		8100105: Insurance			
8100110: Staking & Surveying				8100120: Surface Damages & R			
8100200: Location Roads		41,754		8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			
8100300: Water Well				8100310: Water/Water Disposa		345	
8100320: Mud & Chemicals		52,309		8100325: Oil Base Mud Diesel			
8100400: Drilling Rig		199,188	1,178,151	8100402: Drilling Rig Cleani			
8100405: Rig Fuel		10,351		8100410: Mob/Demob		1,155	
8100420: Bits & Reamers				8100500: Roustabout Services		6,365	
8100510: Testing/Inspection/		1,025		8100520: Trucking & Hauling		4,935	
8100530: Equipment Rental		22,109		8100531: Down Hole Motor Ren			
8100532: Solids Control Equi				8100535: Directional Drillin			
8100540: Fishing				8100600: Surface Casing/Inte		23,870	
8100605: Cementing Work		24,443		8100610: P & A			
8100700: Logging - Openhole				8100705: Logging - Mud			
8100800: Supervision/Consult		1,600		8100810: Engineering/Evaluat			
8100900: Contingencies				8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			
8200520: Trucking & Hauling		840		8200530: Equipment Rental			
8200605: Cementing Work				8210600: Production Casing		2,761	
8210620: Wellhead/Casing Hea				Total Cost		405,888	1,178,151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/26/2013

		DAIL	Y DRILL	ING REP	ORT DA	TE: 11/2	26/2013		
WELL SITE CONSU		EE RIVERS FE			AFE#	130521	SPUD DATE	11/27/2	
WELL SITE CONSU TD AT REPORT			onio 121'		6 CUM		NTRACTOR	Capstar 32 G DAYS SINCE SPU	
ANTICIPATED TD	7,555						EOLOGIC SECT.		
DAILY MUD LOSS	SURF:		DH:	0	CUM. MUD		URF:0	DH:	0
MUD COMPANY: LAST BOP TEST _	11/10/2012	NEVT CAC	INC CIZE	20	MUD ENGI		<u> </u>	PPE PP	ED
LASI BUP IESI _	11/16/2013	_ NEXT CAS	ING SIZE _	30	_ NEXT CA	SING DEPT	¹	33E 33	DED
TIME BREAKDOWN		10 40.50		DIA	0.000,400	0.50	10/01-		4.00
	DRILLIN	IG <u>46.50</u>		RIC	SERVICE	0.50	_ WAI	TING ON ORDERS	1.00
DETAILS									
Start End 06:00 12:00	Hrs 06:00	Directional	drilling f/ 676	3'- 6848'					
06:00 06:00	00:00	Directional	drillină 7232'-	7353', Circula	ate 2 bottoms	up, wiper tri	p to 6329', trip in t	o bottom	
		circulate, sp Logging, ru	oot Icm pill, tri n Tripple Cor	p out laying do nbo,loggers TI	own, RUHalli D 7352	burton logge	rs, held safety me	eting	
12:00 13:00 13:00 13:30	01:00 00:30	change out rig service	swivel motor	s to high torqu	е				
13:30 13:30	00:30	Ü							
13:30 06:00	16:30	directional	drilling f/ 6848	3'-7232'					
AFE Days vs D DWOP Days vs D	epth:			#11	AFE Cost V	/s Depth:			
·				# LL	/DI Neceive	u rouay			•
FUEL AND WATER Fluid	USAGE		Used	Received Tr	ansferred	On Hand	Cum.Used		
Fuel			- = = =			0.0			
Gas Fresh Well Wat	er								
Nano Water Frac Water									
Reserve Pit Wa	iter								
Boiler Hours Air Heater Hou	rs								
Urea						0.0			
Urea Sys 1 Hrs Urea Sys 2 Hrs									
Urea Sys 3 Hrs									
RECENT CASINGS	RUN:	Date Set	Size	Grade	Weigh	t Dept	h FIT Depth	FIT ppg	
Production Surface		11/26/2013 10/22/2013		J-55 J-55	17.000 24.000				
Conductor		10/18/2013		C-75*	109.00				
RECENT BITS:									
BIT SIZE	MANUF	TYPE SE	ERIAL NO.	JETS	•	TFA DE	PTH IN DEPTH	OUT I-O-D-L-	B-G-O-R
BIT OPERATIONS:									
BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP CU	M HRS CUM DIS	T CUM ROP
RECENT MUD MOT		F TY	DE	CEDIAL NO		ODEC DE	DTILIN DEDTI	OUT DATE IN	DATE OUT
# SIZE	MANU	r it	re	SERIAL NO	J. L	OBES DE	PTH IN DEPTH	OUT DATE IN	DATE OUT
# WOB		V/GAL	HRS	24hr DIS	Т 24Н	R ROP	CUM HRS	CUM DIST	CUM ROP
	111	V/O/IL	1110	24111 1010	. 2-111	IC ICOI	CONTINC	COM BIOT	oom nor
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS Tool Type	
11/24/2013 11/24/2013	6,629	1.9	165.80	6,526	0.0	-662.65 -659.37	-475.31	0.7	
11/24/2013	6,542 6,456	2.5 2.2	172.30 170.60	6,440 6,354	0.0 0.0	-659.37 -655.89	-475.92 -476.44	0.4 0.2	
MUD PROPERTIES									
_Type	400	Mud Wt	9.4	All		_ s	Sand %0.0	XS Lime lb/bbl	0.0
Temp Visc	100 50	Gels 10sec Gels 10min	<u> 18</u> 0	Cl ppi Ca ppi			olids %0.1_ LGS %	Salt bbls LCM ppb	0.0
PV	19	pН	8.1	p	F 0.1		Oil % 0.0	API WL cc	10.8
YP O/W Ratio		ilter Cake/32 ES	2	WP		vv	/ater %0.9	HTHP WL cc	0.0
Comments: DAF	P ppg 1.75								
Flaring:	Flare Fo	ot-Minutes _	0	Flared MCF	0.0	Cum. Flare	ed MCF <u>0.0</u>		
GEOLOGY									
Bk Gas Conn Gas					Flare Sz Trip Gas		Flare Trip	_	
Litho					New Sand		Total Sand	<u>—</u> .	
Shows:									
SURFACE PUMP/BI			CDM 4	20 -	001 4 705	CDM	440	OF	w DCI
Pump 1 Liner 6.0 Pump 2 Liner 6.0		en <u>9.0</u> en <u>9.0</u>	SPM <u>1</u> SPM _		PSI <u>1,725</u> PSI <u>1,400</u>	GPM GPM	442 SF 0 SF	PR SIG	ow PSI ow PSI
Pump 32 Liner BHA Makeup			SPM		PSI	GPM Length	SF	PR Slo Hours o	ow PSI n BHA _ <u>8</u>
Up Weight 155	5_ Dn Weig	jht <u>115</u> R	T Weight 1	47		Torque	7,000	Hours on	
BHA MAKEUP:									
#	Compone	nt O		Length	Weight (f	t/lb) Serial I	Number	Description	
80 E	Bit - PDC - fix	ed cu 7.8	75 0.00	0 1.00					

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees		12,839		8100105: Insurance			
8100110: Staking & Surveying	270	270		8100120: Surface Damages & R			
8100200: Location Roads		41,754		8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			
8100300: Water Well				8100310: Water/Water Disposa		345	
8100320: Mud & Chemicals		52,309		8100325: Oil Base Mud Diesel			
8100400: Drilling Rig		199,188	1,178,151	8100402: Drilling Rig Cleani			
8100405: Rig Fuel		10,351		8100410: Mob/Demob		1,155	
8100420: Bits & Reamers				8100500: Roustabout Services		6,365	
8100510: Testing/Inspection/		1,025		8100520: Trucking & Hauling	2,310	7,245	
8100530: Equipment Rental	225	22,334		8100531: Down Hole Motor Ren			
8100532: Solids Control Equi				8100535: Directional Drillin			
8100540: Fishing				8100600: Surface Casing/Inte		23,870	
8100605: Cementing Work		24,443		8100610: P & A			
8100700: Logging - Openhole				8100705: Logging - Mud			
8100800: Supervision/Consult		1,600		8100810: Engineering/Evaluat			
8100900: Contingencies				8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			
8200520: Trucking & Hauling		840		8200530: Equipment Rental			
8200605: Cementing Work				8210600: Production Casing		2,761	
8210620: Wellhead/Casing Hea				Total Cost	2,805	408,692	1,178,151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/27/2013

WELL NAME		E RIVERS FED	33-13-720		AFE#	130521		DATE	11/27/2	2013
WELL SITE CONSU TD AT REPORT		Jess Peoni FOOTAGE	0'	PHONE# PRATE 0.	0 CUM .	DRLG. H	CONTRACTOR 1RS 393.0		Other /S SINCE SPU	JD 0
ANTICIPATED TD	OUDE	PRESENT OF		Rig Up & Tea	ar Down at 7	7,353'	GEOLOGIC	SECT.	(Not Spec	cified)
DAILY MUD LOSS MUD COMPANY:	SURF: _	0 D F	ı:		CUM. MUD MUD ENGII		SURF:	0	DH:	0
LAST BOP TEST _	11/18/2013	NEXT CASIN	G SIZE		NEXT CAS	SING DE	PTH	SSE	SS	ED
TIME BREAKDOWN COND MUD	& CIRCULATE WIRELINE				DRILLING	31.5	60		TRIPPING	9.50
DETAILS										
Start End 06:00 13:30 06:00 06:00	Hrs 07:30 00:00	Directional dri Run wireline lo circulate gas of 1/2" 17# SB-8 at 7328.07'. C yield, tail340 s Halliburton Pro	ogs, change out, run casii 0, set irculate and ks	out swivel mong to @ 6900' rig up Hallibu	, circulate garton cement	as out, R ers. Cem	un casing to be nent casing, le	oottom and lar	nd hanger. Rar	•
13:30	01:00 01:30 00:30 01:30 07:30 02:00 02:30	clean mud tan circulate 2 bot wiper trip to 65 trip in to botton circulate,spot trip out laying rig up Hallibur Logging, run 1	ks, ND BOF toms up 329' n Icm pill down ton loggers,	P, RD. Release	e rig @ 06:0	0 11/27/:	2013.			
AFE Days vs D DWOP Days vs D	epth: epth:			# LL/I	AFE Cost V BP Received	s Depth: d Today:				
FUEL AND WATER Fluid Fuel Gas Fresh Well Wat Nano Water Frac Water Reserve Pit Wa Boiler Hours Air Heater Hour Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs	er uter		Used R	eceived Tra	nsferred	On Hai	nd Cum.Us	ed		
RECENT CASINGS Production Surface Conductor	RUN:	Date Set 11/26/2013 10/22/2013 10/18/2013	Size 5.500 8.625 16.000	Grade J-55 J-55 C-75*	Weight 17.000 24.000 109.000	1 1	Depth FI7 7,328 1,212 100	Γ Depth F	TT ppg	
RECENT BITS: BIT SIZE	MANUF	TYPE SER	IAL NO.	JETS	1	ГҒА	DEPTH IN	DEPTH OUT	I-O-D-L-	B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM I	PRESS	HHP	HRS	24hr DIS	ST 24HR RO	OP CUM HR	S CUM DIS	T CUM ROP
RECENT MUD MOT # SIZE	ORS: MANUF	TYPE		SERIAL NO	. L	OBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
MUD MOTOR OPER # WOB		/GAL	HRS	24hr DIST	24HI	R ROP	CUM HF	RS CUI	// DIST	CUM ROP
SURVEYS Date 11/24/2013 11/24/2013 11/24/2013	TMD 6,629 6,542 6,456	1.9 1 2.5 1	imuth 65.80 72.30 70.60	TVD 6,526 6,440 6,354	VS 0.0 0.0 0.0	-662.6 -659.3 -655.8	65 -475. 37 -475.	31 0.7 92 0.4		
MUD PROPERTIES Type Temp. Visc PV YP O/W Ratio Comments: DAF	50 19 15 Filt	Mud Wt Gels 10sec Gels 10min pH er Cake/32 ES	9.4 18 0 8.1 2	Alk CI ppm Ca ppm pF M WPS	4,900 40 0.1 7.8	_	Sand % _ Solids % _ LGS % _ Oil % _ Water % _	0.0 0.1 0.0 0.9	(S Lime lb/bbl Salt bbls LCM ppb API WL cc HTHP WL cc	0.0 0.0 10.8
Flaring:	Flare Foo	t-Minutes 0	_	Flared MCF	0.0	Cum. F	Flared MCF	0.0		
Conn Gas					Flare Sz Trip Gas New Sand		_ Flare Trip			
SURFACE PUMP/BI Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight 155	Stroke Ler Stroke Ler Stroke Ler	n <u>9.0</u> n <u>9.0</u> n	SPM 12/0 SPM 0 SPM Veight 14/0	P.	SI <u>1,725</u> SI <u>1,400</u> SI	GF GF Leng	PM 442 PM 0 PM gth ue 7,000	SPR _ SPR _ SPR _	Slc	

DAILY COSTS	DAILY	CUM	AFE	_	DAILY	CUM	AFE
8100100: Permits & Fees		12,839		8100105: Insurance			
8100110: Staking & Surveying		270		8100120: Surface Damages & R			
8100200: Location Roads		41,754		8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			
8100300: Water Well				8100310: Water/Water Disposa	5,492	5,837	
8100320: Mud & Chemicals		52,309		8100325: Oil Base Mud Diesel			
8100400: Drilling Rig		199,188	1,178,151	8100402: Drilling Rig Cleani			
8100405: Rig Fuel		10,351		8100410: Mob/Demob		1,155	
8100420: Bits & Reamers				8100500: Roustabout Services		6,365	
8100510: Testing/Inspection/	1,622	2,647		8100520: Trucking & Hauling		7,245	
8100530: Equipment Rental	239	22,574		8100531: Down Hole Motor Ren			
8100532: Solids Control Equi				8100535: Directional Drillin			
8100540: Fishing				8100600: Surface Casing/Inte		23,870	
8100605: Cementing Work		24,443		8100610: P & A			
8100700: Logging - Openhole				8100705: Logging - Mud			
8100800: Supervision/Consult		1,600		8100810: Engineering/Evaluat			
8100900: Contingencies				8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			
8200520: Trucking & Hauling		840		8200530: Equipment Rental			
8200605: Cementing Work	31,891	31,891		8210600: Production Casing		2,761	
8210620: Wellhead/Casing Hea				Total Cost	39,243	447,936	1,178,151

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/28/2013

	DAILY DRILL		ORT DATE: 11/28/201	3
-	E RIVERS FED 33-13-72			D DATE 11/27/2013
WELL SITE CONSULTANT TD AT REPORT(no data)	Jess Peonio FOOTAGE		CONTRACT	
ANTICIPATED TD	PRESENT OPS	(nothing I	recorded) GEOLOGI	C SECT. (Not Specified)
DAILY MUD LOSS SURF:	0 DH:			0 DH :0
MUD COMPANY:	NEXT CASING SIZE		MUD ENGINEER: NEXT CASING DEPTH	SSE SSED
TIME BREAKDOWN				
CASING & CEMEN		OND MUD & CI	RCULATE1.50	RIG UP / TEAR DOWN6.00
WAITING ON ORDER	S <u>1.00</u>	'	WIRELINE2.00	
DETAILS				
Start End Hrs 06:00 08:00 02:00	run wireline logs			
08:00 09:00 01:00	change out swivel motor	rs		
09:00 10:00 01:00 10:00 14:00 04:00	rig up to run casing ran 5 1/2" production ca	sing to 3461'		
14:00 14:30 00:30 14:30 19:30 05:00	circulate gas out ran casing to @6900'			
19:30 20:00 00:30 20:00 21:00 01:00	circulate gas out	d land hanger re	an 167 jnts 5 1/2" 17# SB-80, set a	h+7228 07
21:00 21:30 00:30	circulate and rig up Halli	burton cemente	ers	
21:30 00:00 02:30	yield, bumped plug, floa	ts held	, 110,	alliburton Premium light 12.0 ppg, 2.25
00:00 06:00 06:00	clean mud tanks,nipple	down BOP, rig o	down	
.== 5			.== 0 5	
AFE Days vs Depth: DWOP Days vs Depth:		# LL/	AFE Cost Vs Depth: BP Received Today:	
RECENT CASINGS RUN:	Date Set Size	Grade		T Depth FIT ppg
Production Surface	11/26/2013 5.500 10/22/2013 8.625	J-55 J-55	17.000 7,328 24.000 1,212	
Conductor	10/18/2013 16.000	C-75*	109.000 1,212	
RECENT BITS:				
BIT SIZE MANUF	TYPE SERIAL NO.	JETS	TFA DEPTH IN	DEPTH OUT I-O-D-L-B-G-O-R
BIT OPERATIONS: BIT WOB RPM	GPM PRESS	HHP	HRS 24hr DIST 24HR R	OP CUM HRS CUM DIST CUM RO
RECENT MUD MOTORS: # SIZE MANUF	TYPE	SERIAL NO	. LOBES DEPTH IN	DEPTH OUT DATE IN DATE OUT
MUD MOTOR OPERATIONS: # WOB REV	//GAL HRS	24hr DIST	24HR ROP CUM H	RS CUM DIST CUM ROP
SURVEYS				
Date TMD 11/24/2013 6,629	Incl Azimuth 1.9 165.80	TVD 6,526	0.0 -662.65 -475	EW DLS Tool Type .31 0.7
11/24/2013 6,542 11/24/2013 6,456	2.5 172.30 2.2 170.60	6,440 6,354	0.0 -659.37 -475 0.0 -655.89 -476	
MUD PROPERTIES		5,55		
Type Temp. 80	Mud Wt 9.5 Gels 10sec 21	Alk Cl ppm		0.0 XS Lime lb/bbl 0.0 Salt bbls 0.0
Visc 52	Gels 10min 0	Ca ppm	n 40 LGS %	LCM ppb 0.0
	pH <u>8.3</u> ter Cake/32 <u>2</u>	pF M	f <u>5.7</u> Water %	0.0 API WL cc 10.0 0.9 HTHP WL cc 0.0
O/W Ratio Comments: DAP ppg 1.70	ES	WPS	B	
	ot-Minutes 0	Flared MCF	0.0 Cum. Flared MCF	0.0
GEOLOGY	<u> </u>	Tidiod Wioi		
Bk Gas			Flare Sz Flare Tri	p
1.20%			Trip Gas New Sand Total Sand	d
Shows:				
SURFACE PUMP/BHA INFORMA Pump 1 Liner 6.0 Stroke Le		120 P	SI 1,725 GPM 442	SPR Slow PSI
Pump 2 Liner 6.0 Stroke Le	n <u>9.0</u> SPM _	0 P	SI <u>1,400</u> GPM <u>0</u>	SPR Slow PSI
Pump 32 Liner Stroke Le BHA Makeup			SI GPM Length	SPR Slow PSI Hours on BHA 0
Up Weight 155 Dn Weigh	_		Torque <u>7,000</u>	Hours on Motor
DAILY COSTS 8100100: Permits & Fees	DAILY CUM 12,839	AFE	8100105: Insurance	DAILY CUM AFE
8100110: Staking & Surveying	270		8100120: Surface Damages & R	
8100200: Location Roads 8100220: Secondary Reclamati	41,754		8100210: Reclamation 8100230: Pit Solidification	
8100300: Water Well			8100310: Water/Water Disposa	5,837
8100320: Mud & Chemicals 8100400: Drilling Rig	52,309 199,188		8100325: Oil Base Mud Diesel 8100402: Drilling Rig Cleani	
8100405: Rig Fuel	10,351		8100410: Mob/Demob	1,155
8100420: Bits & Reamers 8100510: Testing/Inspection/	2,647		8100500: Roustabout Services 8100520: Trucking & Hauling	6,365 7,245
8100530: Equipment Rental	4,953 27,526		8100531: Down Hole Motor Ren	
8100532: Solids Control Equi 8100540: Fishing			8100535: Directional Drillin 8100600: Surface Casing/Inte	23,870
8100605: Cementing Work	24,443		8100610: P & A	
8100700: Logging - Openhole 8100800: Supervision/Consult	1,600		8100705: Logging - Mud 8100810: Engineering/Evaluat	
8100900: Contingencies			8100950: Administrative O/H	
8100999: Non Operated IDC 8200520: Trucking & Hauling	840		8200510: Testing/Inspection/ 8200530: Equipment Rental	
8200605: Cementing Work 8210620: Wellhead/Casing Hea	31,891		8210600: Production Casing Total Cost	2,761 4,953 452,889 1,178,151
oz roozo. Womiloda/Odomy ried			Total Goot	7,000 702,000 1,170,101

ULTRA RESOURCES, INC. DAILY COMPLETION REPORT FOR 12/05/2013 TO 01/15/2014

Well Name	THREE RIVERS FED 33-13-720	Fracs Planned	6
Location:	UINTAH County, UTAH(SWNW 33 7S 20E)	AFE# 130521	
Total Depth Date:	11/26/2013 TD 7,353	Formation:	(Not Specified)
Production Casing:	Size 5.500 Wt 17.000 Grade J-55 Set At 7,328	GL:	KB: 4,770

Date: 12/05/20	13					
Tubing:	OD: 2.875"	ID: 2.441" Joints:	142" Depth Set	:: 4,650"	PBTD:	0
Supervisor:	(Missing)					
Work Objective:	Build Tank E	Battery				
Contractors:	(Missing)	·				
Completion Rig:	(Missing)			Su	pervisor Phone:	(Missing)
Upcoming Activity:					_	-
Costs (\$):	Daily:	0	Cum:	91,255	AFE:	0

Date: 12/06/20	13				
Tubing:	OD: 2.875" ID: 2.441" Joi	nts: 142" Depth Set:	4,650" P	BTD:	0
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)		Super	visor Phone: (Mi	issing)
Upcoming Activity:					
Costs (\$):	Daily: 1,076	Cum:	92,332	AFE:	0

Date: 12/11/20)13					
Tubing:	OD: 2.875" ID: 2.441" Joint	s: 142" Depth Set	: 4,650"	PBTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Supe	ervisor Phone: (M	issing)	
Upcoming Activity:						
Costs (\$):	Daily: 4,263	Cum:	96,594	AFE:	0	

Date: 12/16/20	13						
Tubing:	OD: 2.87	5" ID: 2.441" Join	its: 142" Depth Set	: 4,650" F	PBTD:	0	
Supervisor:	(Missing)						
Work Objective:	(Nothing	Recorded)					
Contractors:	(Missing)						
Completion Rig:	(Missing)			Super	rvisor Phone: (Mi	issing)	
Upcoming Activity:							
Costs (\$):	Daily:	738	Cum:	97,332	AFE:	0	

Date: 12/17/20)13				
Tubing:	OD: 2.875" ID: 2.441	" Joints: 142" Depth Set: 4,65	50"	PBTD:	0
Supervisor:	Joe Duncan				
Work Objective:	Logging				
Contractors:	JW, C&J.				
Completion Rig:	J-W		Su	pervisor Phone:	435-828-1472
Upcoming Activity:	Completion				
Activities					
1500-1800	MIRU JW WLU, run (CBL/GR/CCL fr/7269' to surfa	ace. TOC @ 1	1550'. RDMO W	LU.
Costs (\$):	Daily: 566	Cum:	97,898	AFE:	0

Date: 12/18/20	013					
Tubing:	OD: 2.875" ID: 2.441" Joints	: 142" Depth Set: 4,	650" PI	BTD:	0	
Supervisor:	Fletcher					
Work Objective:	Prep for frac work					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Superv	isor Phone: 30	36459812	
Upcoming Activity:	Completion	·			·	
Costs (\$):	Daily: 4,175	Cum:	102,073	AFE:	0	

Date: 12/19/2	013					
Tubing:	OD: 2.875" ID: 2.441" Joir	nts: 142" Depth Set: 4	4,650" PB	TD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Supervi	sor Phone: (Miss	ing)	
Upcoming Activity:	-	·			-	
Costs (\$):	Daily: 272	Cum:	102,345	AFE:	0	

Date: 12/21/20)13				
Tubing:	OD: 2.875" ID: 2.441" Joints	s: 142" Depth Set:	4,650" F	BTD:	0
Supervisor:	Duncan				
Work Objective:	Work on the wellhead.				
Contractors:	C&J, Willies Hot Oil, RNI.				
Completion Rig:	(Missing)		Super	visor Phone: 4	35-828-1472
Upcoming Activity:	Completion				
Activities					
0800-1000	MIRU Willies Hot Oil Serv.,	and RNI Water Ser	rv Heat ice in the ce	ellar and haul o	ff water. Prep to install tbg
	head.				
Costs (\$):	Daily: 0	Cum:	102,345	AFE:	0

Date: 12/24/20)13					
Tubing:	OD: 2.875" ID: 2.441" Jo	ints: 142" Depth Set:	4,650" PB1	ΓD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Supervis	or Phone: (Miss	sing)	
Upcoming Activity:	-				-	
Costs (\$):	Daily: 452	Cum:	102,797	AFE:	0	

D : 10/00/	2040					
Date: 12/26/2	2013					
Tubing:	OD: 2.875" ID: 2.441" Joi	nts: 142" Depth Set:	4,650" F	BTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Super	visor Phone: (Mi	ssing)	
Upcoming Activity:	<u>-</u>				-	
Costs (\$):	Daily: 11,833	Cum:	114,630	AFE:	0	

Date: 12/27/20	013					
Tubing:	OD: 2.875" ID: 2.441" Joints:	142" Depth Set: 4,650"	PBTI	D:	0	
Supervisor:	Joe Duncan					
Work Objective:	Perforating					
Contractors:	J-W, RNI, B&C Quick Test					
Completion Rig:	(Missing)		Superviso	r Phone: 43	5-828-1472	
Upcoming Activity:	Completion					
Activities						
0900-1000	MIRU B&C Quick Test, and to	est csg and BOP to 4,250 p	sig, good test.	RDMO Tes	sters.	
1000-1300	Perforate stage 1 (6870 - 703	32), RDMO WLU.	-			
Costs (\$):	Daily: 2,180	Cum: 116	5,810	AFE:	0	

Date: 12/28/20	013					
Tubing:	OD: 2.875" ID: 2.441" J	oints: 142" Depth Set:	4,650"	PBTD:	0	
Supervisor:	Fletcher					
Work Objective:	Prep for frac work					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Su	pervisor Phone:	3036459812	
Upcoming Activity:	Completion					
Costs (\$):	Daily: 0	Cum:	116,810	AFE:	0	

Date: 12/30/20	013						
Tubing:	OD: 2.875	" ID: 2.441" Joint	s: 142" Depth Set: 4,65	0"	PBTD:	0	
Supervisor:	(Missing)						
Work Objective:	(Nothing R	tecorded)					
Contractors:	(Missing)						
Completion Rig:	(Missing)			Su	pervisor Phone: (M	Missing)	
Upcoming Activity:							
Activities							
0000-0000	Frac stage	6.					
Costs (\$):	Daily:	22,777	Cum:	139,587	AFE:	0	

Date: 12/31/2 Tubing:	OD: 2.875" ID: 2.441" Joints: 1	42" Depth Set: 4,650"	PB	D:	0	
Supervisor:	Scott,Duncan		•			
Work Objective:	Perf, Frac, and Flowback				SSE:	1
Contractors:	HES, J-W, Rig 1, RNI, Sunrise	,IPS				
Completion Rig:	HAL - Blue UT, J-W		Supervis	or Phone: 3	307-350-848	7/435-828147
Upcoming Activity:	Drill out plug					
Activities						
0040-0200	Rig up and pressure test frac li	nes.				
0200-0315	Frac stage 1.					
0315-0450	Perforate stage 2 (6622'-6842'). Set plug @ 6860'.				
0450-0620	Frac stage 2.					
0620-0750	Perforate stage 3 (6377' - 6594	1'). Set plug @ 6610'.				
0750-1000	Frac stage 3.					
1000-1130	Perforate stage 4 (6078' - 6334	1'). Set plug @ 6350'.				
1130-1250	Frac stage 4.					
1250-1410	Perforate stage 5 (5708' - 5987	7'). Set plug @ 6020'.				
1410-1545	Frac stage 5.					
1545-1715	Perforate stage 6 (5360' - 5616	6'). Set plug @ 5660'.				
1715-1810	Frac stage 6.					
1810-2200	Shut bottom ram, SICP 1295.	Rig down all vendors.				
2200-2201	Wait on coil unit.					
Costs (\$):	Daily: 343,502	Cum: 4	183,089	AFE:		0

Date: 01/01/2	014					
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD: 0				
Supervisor:	Scott/Duncan					
Work Objective:	MI/RU workover rig					
Contractors:	IPS, QES, Rig 1					
Completion Rig:	IPS CT 2"	Supervisor Phone: 307-350-8487/435-828-147				
Upcoming Activity:	Completion					
Activities						
0630-1030	Rig up coil unit.					
1030-1150	Load 2" coil with water. Break lubricator off 7-1/16" BOP.	Make up QES BHA as follows: Coil Connector,				
	Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat	t (back pressure valve) Hydraulic Disconnect, Dual				
	Circ Sub, 5/8" Ball Seat, 8K Burst Disc, motor and 5 blade 4.625" mill. Reconnect lubricator. Function test					
	motor in lubricator. Pressure up on top side of rams. Pressure test to 3000 psi. Bleed pressure to 1500 psi					
	and open rams, 1100 psi well pressure.					
1150-1300	RIH with mill and motor to plug @ 5660'. (Coil depth 5660	D'). Drill plug.				
1300-1350	RIH to plug @ 6020'. Tag sand at ~5820', wash sand to	plug @ 6020' (Coil depth 6019'). Drill plug.				
1350-1410	RIH to plug @ 6350'. Tag sand at ~6300', wash sand to	plug @ 6350' (Coil depth 6350'). Drill plug.				
1410-1540	Pump 20 bbl. gel sweep. RIH to plug @ 6610'. (Coil depth	n 6609') Make 500' short trip. Drill plug. 2600 PSI.				
1540-1710	RIH to plug @ 6860'. (Coil depth 6858'). Drill plug.					
1710-1845	RIH to PBTD @ 7328'. Pump 20 bbl gel sweep, 10 bbl wa	ater spacer & 20 bbl gel sweep. (Coil PBTD @ 728				
	Make 500' short trip and retag PBTD. POOH @ 50 ft/min	n for 30 min and then continue POOH.				
1845-1945	Close bottom blinds. Shut in pressure 700#. Bleed off sta	ack & lines. RD Coil tubing, move over to drill out				
	TR_33-12-720.					
1945-1946	Flow well on 14 choke to flow back tank. IP 750.					
Costs (\$):	Daily: 51,149 Cum: 534,2	238 AFE: 0				

Date: 01/02/20)14				
Tubing:	OD: 2.875" ID: 2.441" Join	its: 142" Depth Set:	4,650"	PBTD:	0
Supervisor:	Scott/Duncan, Hut	·			
Work Objective:	Flow test well				
Contractors:	IPS, QES, Rig 1, R&I				
Completion Rig:	(Missing)		Sup	ervisor Phone:	307-350-8487/435-828-147
Upcoming Activity:	Flow test well				
Costs (\$):	Daily: 0	Cum:	534,238	AFE:	0

Date: 01/03/20)14					
Tubing:	OD: 2.875" ID: 2.441" Jo	oints: 142" Depth Set:	4,650" PE	BTD:	0	
Supervisor:	Duncan					
Work Objective:	Flow test well					
Contractors:	Rig 1, RNI					
Completion Rig:	(Missing)		Supervi	isor Phone:	435-828-1472	
Upcoming Activity:	Flow test well					
Costs (\$):	Daily: 0	Cum:	534,238	AFE:	0	

Date: 01/04/20	14					
Tubing:	OD: 2.875" ID: 2.441" Joints: 1	142" Depth Set: 4	1,650" PB	TD:	0	
Supervisor:	Duncan					
Work Objective:	Flow test well					
Contractors:	Rig 1, RNI					
Completion Rig:	(Missing)		Supervi	sor Phone: 435	-828-1472	
Upcoming Activity:	Turned over to Production Dep	ot				
Costs (\$):	Daily: 0	Cum:	534,238	AFE:	0	

Date: 01/05/2	2014					
Tubing:	OD: 2.875"	ID: 2.441" J	oints: 142" Depth Set:	4,650"	PBTD:	0
Supervisor:	(Missing)					
Work Objective:	Turned ove	r to Producti	on Dept			
Contractors:	(Missing)					
Completion Rig:	(Missing)			Supe	ervisor Phone: (M	lissing)
Upcoming Activity:						-
Costs (\$):	Daily:	0	Cum:	534,238	AFE:	0

Date: 01/09/2	01.4					
	• • •					
Tubing:	OD: 2.875" ID: 2.441" Joint	<u>s: 142" Depth Set: 4,6</u>	50" F	PBTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Super	visor Phone: (M	lissing)	
Upcoming Activity:	-				-	
Costs (\$):	Daily: 1,400	Cum:	535,638	AFE:	0	

Date: 01/10/2	014					
Tubing:	OD: 2.875" ID: 2.441" Joir	nts: 142" Depth Set: 4	1,650" F	PBTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Super	rvisor Phone: (Mi	issing)	
Upcoming Activity:	<u> </u>				-	
Costs (\$):	Daily: 365	Cum:	536,003	AFE:	0	

Date: 01/12/2	2014					
Tubing:	OD: 2.875" ID: 2.441" Joir	nts: 142" Depth Set: 4,65	0"	PBTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Suj	pervisor Phone: ((Missing)	
Upcoming Activity:						
Costs (\$):	Daily: 1,166	Cum:	537,169	AFE:		0

Date: 01/13/20	14				
Tubing:	OD: 2.875" ID: 2.441" Joints: 14	2" Depth Set: 4,650"	PI	BTD:	0
Supervisor:	Joe Duncan				
Work Objective:	TIH w/ tubing				
Contractors:	Stone, RNI,				
Completion Rig:	Stone #10		Superv	visor Phone: 4	135-828-1472
Upcoming Activity:	Run Rods				
Activities					
0700-0900	MIRU Stone WS rig #10, and ed	quipment.			
0900-0915	Pump 50 bbls of 10 ppg brine w	ater.			
0915-1100	RIH w/sinker bars on sand line,	tag 30' of fill @ 7322',	, POH LD sink	er bars.	
1100-1610	TIH w/production tbg as follows:	Bull plug, 4 jts tbg, d	esander, 1 jt tl	og, Pump cavit	ty/SN, 4 jts tbg, Weatherfor
	right hand set TAC, 133 jts tbg,	and tbg hanger. ND	BOP, set TAC	w/10K tensio	n, and NU WH.
1610-1730	Prep rods. SWI & SDFN				
Costs (\$):	Daily: 28,867	Cum:	566,035	AFE:	0

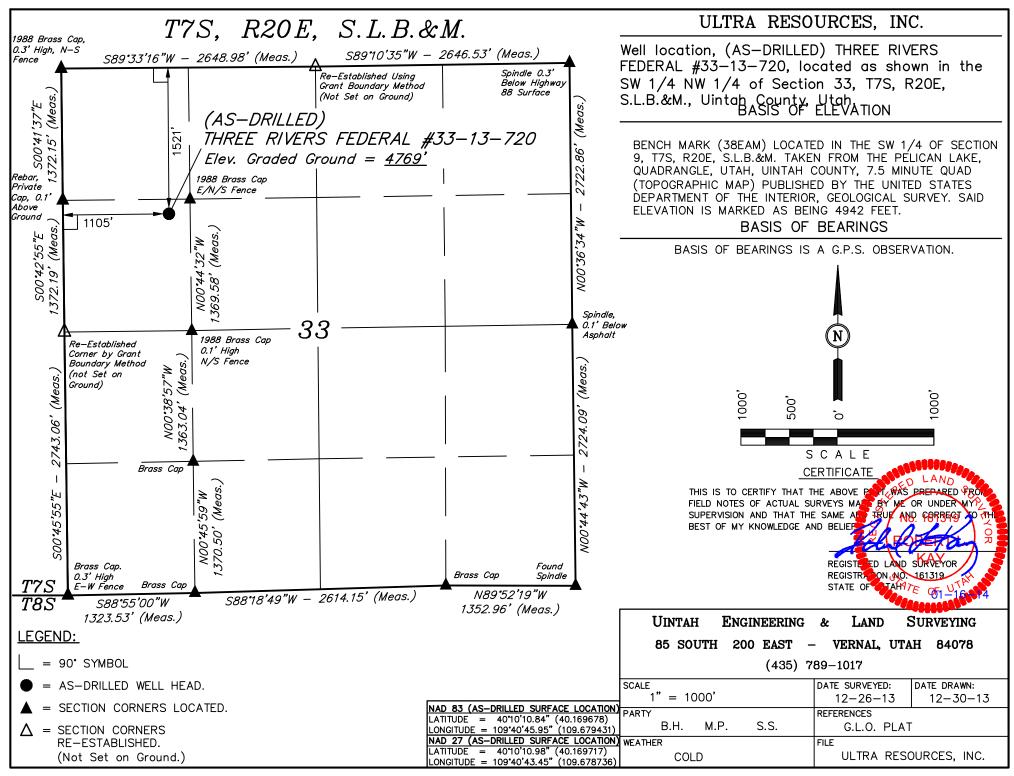
Date: 01/14/201	4			
Tubing:	OD: 2.875" ID: 2.441" Joints	: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	Joe Duncan			
Work Objective:	Run Rods			
Contractors:	Stone, Willies			
Completion Rig:	Stone #10		Supervisor Phone:	435-828-1472
Upcoming Activity:	Turned over to Production D	ept		
Activities				
0700-1200	PU and RIH with standing va	alve, plunger 2-7/8" X 2-1/4" X 2	.4' X 28' X 28', #81, a	nd rods. Seat standing valv
	space out and pick up polish	rod.		
1200-1400	Wait on rod rotator bushing.			
1400-1700	Load tubing with water. LS	with rig to 1000 psi. Held good.	Hang well on horses	head. RDMO. Turn well
	over to production.			
	Rod Detail:			
	5' Pump plunger (2.25")			
	36 7/8" rods 4 guides per rod	t		
	72 3/4" rods 4 guides per rod	<u>t</u>		
	66 7/8" rods 4 guides per rod	t de la companya de l		
	8', 6', 4', 2', X 7/8" Pony rods	i e		
	1.5" x 30' Polish Rod			
Costs (\$):	Daily: 5,074	Cum: 571,10	9 AFE:	0

Date: 01/15/2	2014				
Tubing:	OD: 2.875" ID: 2.441" J	loints: 142" Depth Set: 4,650	" PE	BTD:	0
Supervisor:	Fletcher				
Work Objective:	Turned over to Product	ion Dept			
Contractors:	(Missing)				
Completion Rig:	(Missing)		Superv	isor Phone: 303	36459812
Upcoming Activity:					
Costs (\$):	Daily: 0	Cum:	571.109	AFF:	0

	STATE OF UTAH			FORM 9
ı	DEPARTMENT OF NATURAL RESO DIVISION OF OIL, GAS, AND		3	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-85592
SUNDR	RY NOTICES AND REPORT	rs on	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significar reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Three Rivers Federal 33-13-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC				9. API NUMBER: 43047537230000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #	‡245 , Englewood, CO, 80112	РНО	NE NUMBER: 303 645-9810 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1560 FNL 1127 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWNW Section:	HIP, RANGE, MERIDIAN: 33 Township: 07.0S Range: 20.0E N	Meridian:	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDI	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	✓ CHANGE TO PREVIOUS PLANS	□ c	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	☐ c	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
▼ SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	NEW CONSTRUCTION
10/17/2013	OPERATOR CHANGE	☐ P	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	□ s	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	□。	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly sh to update the SHL per As			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 18, 2014
NAME (PLEASE PRINT) Debbie Ghani	PHONE NU 303 645-9810	JMBER	TITLE Sr. Permitting Specialist	
SIGNATURE N/A			DATE 2/6/2014	

SUNDRY Do not use thi abandoned we	UNITED STATES EPARTMENT OF THE INTERIUREAU OF LAND MANAGEME. NOTICES AND REPORTS (is form for proposals to drill o II. Use form 3160-3 (APD) for a	OR NT ON WELLS r to re-enter an such proposals. on reverse side.	5. 6. 7. 8.	OMB No Expires: Lease Serial No. UTU85592 If Indian, Allottee o	ement, Name and/or No.
ULTRA RESOURCES, INC. 3a. Address 304 INVERNESS WAY SOUT ENGLEWOOD, CO 80112	E-Mail: dghani@ultrapetro			43-047-53723 Field and Pool, or UNDESIGNATE	Exploratory ED
4. Location of Well (Footage, Sec., T Sec 33 T7S R20E Mer SLB S' 40.169572 N Lat, 109.679350	WNW 1560FNL 1127FWL	CATE NATURE OF I		. County or Parish, UINTAH COUN	TY, UT
TYPE OF SUBMISSION	KOTKITTI DOM(DS) TO INDI		F ACTION		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit Ultra requests to update the S Proposed SHL: 1560 FNL & 1	☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection eration (clearly state all pertinent details ally or recomplete horizontally, give subtack will be performed or provide the Bon coperations. If the operation results in a condomment Notices shall be filed only a final inspection.) EHL per As-Drilled Plat attached.	surface locations and meast d No. on file with BLM/BLA a multiple completion or reco after all requirements, includ	Reclamation Recomplete Temporarily Water Disporated and true vertical. Required subsequenced in a new	y Abandon osal sed work and approx il depths of all pertin uent reports shall be interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
14. I hereby certify that the foregoing is	Electronic Submission #234770	verified by the BLM We JRCES, INC., sent to the	II Information Sy e Vernal	stem	
Name(Printed/Typed) DEBBIE G	SHANI	Title SR. PE	RMITTING SPE	CIALIST	
Signature (Electronic S	Submission)	Date 02/06/2	014		
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE		
Approved By Conditions of approval, if any, are attache					Date
certify that the applicant holds legal or equivalent would entitle the applicant to conductive the second to the second that t	uitable title to those rights in the subject operations thereon. U.S.C. Section 1212, make it a crime for	Office or any person knowingly and	willfully to make t	o any department or	agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



RECEIVED: Feb. 06, 2014

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELLCO	MDI ETION	I FTION REPORT	

	WELL (COMPL	ETION C	R RE	COM	PLETIC	ON RI	EPOF	RT A	AND L	OG			ease Serial I TU85592	No.	
1a. Type of	_	Oil Well	Gas '	Well	☐ Dry	/ C	Other						6. If	Indian, Allo	ottee o	r Tribe Name
b. Type of	Completion			☐ Wor	k Over	□ De	eepen	□ F	Plug l	Back	☐ Diff. F	Resvr.	7 11	nit or CA A	greem	ent Name and No.
		Oth	er										7. 0	int of CA A	greem	ent Ivame and Ivo.
2. Name of ULTRA	Operator RECOURC	ES, INC	. E	-Mail: d		ontact: D Dultrapet			NI					ase Name a		ell No. FED 33-13-720
3. Address	304 INVE			H SUIT	E 295			Phone : 303-			area code)	9. Al	PI Well No.		43-047-53723
4. Location	of Well (Rej	port locat	ion clearly ar	d in acc	ordance	with Fed	eral req	uireme	ents)*	k				rield and Po		Exploratory)
At surfa			NL 1105FW			,				400.00	4407141		11. S	Sec., T., R.,	M., or	Block and Survey 7S R20E Mer SLB
At top p	rod interval r	•									1127 W L	on	12. (County or Pa		13. State
At total 14. Date Sr		NW 220	7FNL 636FV)9.681°				1			NITAH	DE IZI	UT UT
10/17/2				ate T.D. /26/201		u) & A	Complete A 2014	Ready to F	Prod.	17. [476	59 GL	B, RT, GL)*
18. Total D	epth:	MD TVD	7353 7250		19. Pl	ug Back T	.D.:	MD TVI				20. Dej	pth Brid	dge Plug Se		MD TVD
21. Type E TRIPLE	lectric & Oth COMBO, (er Mecha CBL	nical Logs R	un (Subr	nit copy	y of each)						well core DST run? tional Su	?	⊠ No ∣	☐ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing ar	nd Liner Reco	ord (Repo	ort all strings	set in w	ell)											
Hole Size	Size/G	rade	Wt. (#/ft.)	То <u>г</u> (МЕ		Bottom (MD)	1 ~	Cemen Depth	nter		f Sks. & f Cement	Slurry (BB		Cement T	Гор*	Amount Pulled
24.000		00 C-75			0	120	_		_							
7.875	5.5	500 J-55	17.0		13	7328	3		\dashv		490)				
							+		\dashv							
24. Tubing		<u> </u>		a.m. T		Т.	1 0 . 0				1.05		Τ.	10.00	<u> </u>	D. I. D. J. (1975)
Size	Depth Set (N	1D) P	acker Depth	(MD)	Size	Depi	th Set (I	MD)	Pa	cker Dep	oth (MD)	Size	De	pth Set (MI	D)	Packer Depth (MD)
25. Producii	ng Intervals	I				26	. Perfor	ation R	Recor	d		<u>I</u>				
Fo	ormation		Тор		Botto	m	I	Perforat	ted Ir	nterval		Size	N	lo. Holes		Perf. Status
	R GREEN R	IVER		5360	-	7032				5360 To	0 7032		_			
B)						_							-			
C) D)																
	acture, Treat	ment, Cei	ment Squeeze	, Etc.		<u> </u>					•					
]	Depth Interva	al							Am	ount and	Type of N	I aterial				
	53	60 TO 7	032 FRACTI	JRE/STI	MULAT	E 6 STAG	ES									
			+													
28. Producti	ion - Interval	A														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL		il Grav orr. Al		Gas Gravit	y	Producti	on Method		
01/04/2014	01/13/2014	24		2.0		0.0	29.0							GAS	PUMPI	ING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL		ias:Oil atio		Well S	tatus				
28a. Produc	tion - Interva	ıl B		<u> </u>												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL		il Grav		Gas Gravit	v	Producti	on Method		
						l					S.L.VII					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL		as:Oil atio		Well S	tatus				

28b. Produ	ction - Interva	al C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
28c. Produ	ction - Interva	ıl D		•			•					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
29. Disposi	ition of Gas(S ON LEASE	old, used j	for fuel, vent	ed, etc.)	•	•	•					
	ary of Porous	Zones (Inc	clude Aquife	rs):					31. For	mation (Log) Ma	nrkers	
Show a tests, in	ıll important z	ones of po	orosity and co	ontents there			d all drill-stem d shut-in pressures	3		(- 6)		
I	Formation		Тор	Bottom		Descript	ions, Contents, etc.	į		Name		Тор
			100			Bescript	on, conons, co		LO'	PER GREEN F WER GREEN F SATCH		Meas. Depth 3170 5334 7048
32. Addition Please	onal remarks (e see attachr	include pl nents.	ugging proce	dure):								
33. Circle 6	enclosed attac	hments:										
1. Elec	ctrical/Mechai	nical Logs	(1 full set re	q'd.)		2. Geologi	ic Report	3.	DST Rep	port	4. Direction	al Survey
5. Sun	dry Notice for	r plugging	and cement	verification		6. Core A	nalysis	7	Other:			
34. I hereb	y certify that	the forego	-	onic Subm	ission #234	1794 Verifi	orrect as determined by the BLM WES, INC., sent to	ell Inforn	nation Sys		ched instructio	ns):

Name (please print) DEBBIE GHANI Title SR. PERMITTING SPECIALIST Date <u>02/06/2014</u> (Electronic Submission)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.





Actual Wellpath Report Three Rivers Fed 33-13-720 AWP Page 1 of 5

REFERENC	REFERENCE WELLPATH IDENTIFICATION									
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-13-720 (1521' FNL & 1105' FWL)							
Area	Three Rivers	Well	Three Rivers Fed 33-13-720							
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-13-720 AWB							
Facility	Sec.33-T7S-R20E									

REPORT SETUP INFORMATION									
Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0						
North Reference	True	User	Ewilliams						
Scale	0.999916	Report Generated	2/5/2014 at 2:46:42 PM						
Convergence at slot	1.17° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_33-13-720_AWB.xml						

WELLPATH LOCATION								
	Local coordinates		Grid co	oordinates	Geographic coordinates			
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude		
Slot Location	38.55	-6.21	2149130.23	7235707.63	40°10'10.840"N	109°40'45.950"W		
Facility Reference Pt			2149137.22	7235669.21	40°10'10.459"N	109°40'45.870"W		
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W		

WELLPATH DATUM								
Calculation method	Minimum curvature	Rig on Three Rivers Federal 33-13-720 (RT) to Facility Vertical Datum	4785.00ft					
Horizontal Reference Pt	Slot	Rig on Three Rivers Federal 33-13-720 (RT) to Mean Sea Level	4785.00ft					
Vertical Reference Pt	Rig on Three Rivers Federal 33-13-720 (RT)	Rig on Three Rivers Federal 33-13-720 (RT) to Mud Line at Slot (Three Rivers Fed 33-13-720 (1521' FNL & 1105' FWL))	4785.00ft					
MD Reference Pt	Rig on Three Rivers Federal 33-13-720 (RT)	Section Origin	N 0.00, E 0.00 ft					
Field Vertical Reference	Mean Sea Level	Section Azimuth	213.81°					



Actual Wellpath Report

Three Rivers Fed 33-13-720 AWP
Page 2 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator ULTRA RESOURCES, INC

Area Three Rivers

Well Three Rivers Fed 33-13-720 (1521' FNL & 1105' FWL)

Field UINTAH COUNTY

Wellbore Three Rivers Fed 33-13-720 AWB

Facility Sec. 33-T7S-R20E

WELLPATH I	OATA (71 statio	ns) † = into	erpolated/extr	apolated stati	on					
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	331.300	0.00	0.00	0.00	0.00	40°10'10.840"N	109°40'45.950"W	0.00	
16.00	0.000	331.300	16.00	0.00	0.00	0.00	40°10'10.840"N	109°40'45.950"W	0.00	
1247.00	0.400	331.300	1246.99	-1.98	3.77	-2.06	40°10'10.877"N	109°40'45.977"W	0.03	
1332.00	1.300	197.100	1331.98	-1.20	3.11	-2.49	40°10'10.871"N	109°40'45.982"W	1.89	
1418.00	3.000	209.500	1417.92	1.98	0.22	-3.88	40°10'10.842"N	109°40'46.000"W	2.04	
1503.00	3.900	213.200	1502.77	7.09	-4.14	-6.56	40°10'10.799"N	109°40'46.035"W	1.09	
1588.00	6.000	220.200	1587.44	14.40	-9.95	-11.01	40°10'10.742"N	109°40'46.092"W	2.57	
1674.00	7.700	214.700	1672.83	24.63	-18.12	-17.20	40°10'10.661"N	109°40'46.172"W	2.12	
1759.00	9.400	215.100	1756.88	37.26	-28.48	-24.43	40°10'10.559"N	109°40'46.265"W	2.00	
1845.00	11.800	214.900	1841.41	53.07	-41.44	-33.50	40°10'10.430"N	109°40'46.382"W	2.79	
1930.00	13.200	213.700	1924.39	71.47	-56.65	-43.86	40°10'10.280"N	109°40'46.515"W	1.68	
2016.00	15.000	214.600	2007.80	92.42	-73.98	-55.63	40°10'10.109"N	109°40'46.667"W	2.11	
2101.00	16.700	215.200	2089.56	115.63	-93.01	-68.91	40°10'09.921"N	109°40'46.838"W	2.01	
2186.00	17.900	215.700	2170.71	140.89	-113.60	-83.58	40°10'09.717"N	109°40'47.027"W	1.42	
2272.00	17.700	214.100	2252.60	167.18	-135.16	-98.62	40°10'09.504"N	109°40'47.220"W	0.61	
2357.00	18.800	214.400	2333.32	193.79	-157.16	-113.60	40°10'09.287"N	109°40'47.413"W	1.30	
2443.00	18.900	212.600	2414.71	221.58	-180.33	-128.93	40°10'09.058"N	109°40'47.611"W	0.69	
2528.00	19.100	215.100	2495.08	249.24	-203.30	-144.35	40°10'08.831"N	109°40'47.809"W	0.99	
2614.00	19.500	217.800	2576.25	277.63	-226.16	-161.24	40°10'08.605"N	109°40'48.027"W	1.14	
2699.00	19.400	216.200	2656.40	305.89	-248.76	-178.27	40°10'08.382"N	109°40'48.246"W	0.64	
2785.00	19.000	220.200	2737.62	334.07	-270.98	-195.74	40°10'08.162"N	109°40'48.471"W	1.60	
2870.00	18.900	218.900	2818.01	361.53	-292.26	-213.32	40°10'07.952"N	109°40'48.698"W	0.51	
2956.00	17.000	219.100	2899.82	387.93	-312.86	-229.99	40°10'07.748"N	109°40'48.913"W	2.21	
3041.00	16.000	217.600	2981.32	411.99	-331.78	-244.98	40°10'07.561"N	109°40'49.106"W	1.28	
3126.00	14.900	214.500	3063.25	434.61	-350.07	-258.32	40°10'07.381"N	109°40'49.277"W	1.62	
3170.00†	15.308	215.287	3105.73	446.07	-359.48	-264.88	40°10'07.288"N	109°40'49.362"W		Top Green River
3212.00	15.700	216.000	3146.20	457.29	-368.60	-271.42	40°10'07.197"N	109°40'49.446"W	1.04	
3297.00	15.100	215.200	3228.15	479.85	-386.95	-284.56	40°10'07.016"N	109°40'49.616"W	0.75	
3383.00	16.000	214.700	3311.00	502.90	-405.85	-297.77	40°10'06.829"N	109°40'49.786"W	1.06	
3468.00	16.700	217.300	3392.56	526.81	-425.20	-311.84	40°10'06.638"N	109°40'49.967"W	1.19	
3554.00	16.700	217.500	3474.94	551.47	-444.83	-326.85	40°10'06.444"N	109°40'50.160"W	0.07	
3639.00	16.200	221.400	3556.46	575.41	-463.41	-342.12	40°10'06.261"N	109°40'50.357"W	1.43	
3724.00	15.400	221.400	3638.25	598.35	-480.77	-357.43	40°10'06.089"N	109°40'50.554"W	0.94	
3810.00	13.700	220.600	3721.49	619.79	-497.07	-371.61	40°10'05.928"N	109°40'50.737"W	1.99	
3895.00	13.500	219.500	3804.10	639.65	-512.37	-384.47	40°10'05.777"N	109°40'50.902"W	0.38	
3981.00	12.300	221.200	3887.93	658.73	-527.01	-396.89	40°10'05.632"N	109°40'51.062"W	1.46	
4066.00	12.000	219.200	3971.03	676.50	-540.67	-408.44	40°10'05.497"N	109°40'51.211"W	0.61	
4152.00	9.800	212.700	4055.47	692.73	-553.76	-418.04	40°10'05.368"N	109°40'51.335"W	2.93	
4237.00	9.900	211.900	4139.22	707.26	-566.05	-425.81	40°10'05.246"N	109°40'51.435"W	0.20	
4322.00	9.300	211.300	4223.03	721.43	-578.12	-433.24	40°10'05.127"N	109°40'51.531"W	0.72	
4408.00	8.200	218.800	4308.03	734.48	-588.84	-440.69	40°10'05.021"N	109°40'51.627"W	1.84	
4493.00	7.300	222.000	4392.25	745.86	-597.58	-448.11	40°10'04.935"N	109°40'51.722"W	1.17	
4579.00	5.200	229.900	4477.74	755.02	-604.15	-454.74	40°10'04.870"N	109°40'51.808"W	2.63	
4663.00	3.600	215.700	4561.49	761.31	-608.74	-459.20	40°10'04.824"N	109°40'51.865"W	2.29	
4748.00	2.100	222.200	4646.38	765.52	-612.06	-461.80	40°10'04.792"N	109°40'51.899"W	1.80	



Actual Wellpath Report Three Rivers Fed 33-13-720 AWP Page 3 of 5



REFERENCE WELLPATH IDENTIFICATION Operator ULTRA RESOURCES, INC Slot Three Rivers Fed 33-13-720 (1521' FNL & 1105' FWL) Three Rivers Well Three Rivers Fed 33-13-720 Area UINTAH COUNTY Wellbore Three Rivers Fed 33-13-720 AWB Field Sec.33-T7S-R20E Facility

WELLPATH	DATA (71 station	ons) $\dagger = int$	terpolated/ext	rapolated stat	tion					
MD	Inclination	Azimuth	TVD	Vert Sect	North	East	Latitude	Longitude	DLS	Comments
[ft]	[°]	[°]	[ft]	[ft]	[ft]	[ft]			[°/100ft]	
4834.00	0.700	284.600	4732.36	767.25	-613.10	-463.37	40°10'04.781"N	109°40'51.919"W	2.19	
4919.00	1.200	242.000	4817.35	768.21	-613.38	-464.65	40°10'04.778"N	109°40'51.935"W	0.98	
5005.00	1.300	236.400	4903.33	769.90	-614.35	-466.26	40°10'04.769"N	109°40'51.956"W	0.18	
5090.00	1.800	214.800	4988.30	772.12	-615.98	-467.83	40°10'04.753"N	109°40'51.976"W	0.89	
5175.00	1.900	207.600	5073.25	774.86	-618.32	-469.24	40°10'04.730"N	109°40'51.994"W	0.30	
5261.00	1.900	200.300	5159.21	777.66	-620.92	-470.40	40°10'04.704"N	109°40'52.009"W	0.28	
5334.00†	2.243	197.923	5232.16	780.21	-623.42	-471.26	40°10'04.679"N	109°40'52.020"W	0.48	LOwer Green River
5346.00	2.300	197.600	5244.15	780.67	-623.87	-471.40	40°10'04.675"N	109°40'52.022"W	0.48	
5432.00	2.300	198.600	5330.08	783.99	-627.15	-472.47	40°10'04.642"N	109°40'52.036"W	0.05	
5517.00	2.500	192.600	5415.01	787.37	-630.58	-473.42	40°10'04.609"N	109°40'52.048"W	0.38	
5603.00	2.000	185.800	5500.94	790.44	-633.90	-473.98	40°10'04.576"N	109°40'52.055"W	0.66	
5614.00†	2.036	187.053	5511.93	790.79	-634.28	-474.03	40°10'04.572"N	109°40'52.056"W	0.52	Top of Production
5688.00	2.300	194.400	5585.88	793.36	-637.03	-474.56	40°10'04.545"N	109°40'52.063"W	0.52	
5744.00	1.400	227.600	5641.85	795.08	-638.58	-475.34	40°10'04.530"N	109°40'52.073"W	2.44	
5859.00	1.300	217.700	5756.82	797.75	-640.56	-477.18	40°10'04.510"N	109°40'52.097"W	0.22	
5944.00	1.200	196.300	5841.80	799.56	-642.17	-478.02	40°10'04.494"N	109°40'52.107"W	0.56	
6030.00	1.400	179.600	5927.78	801.29	-644.09	-478.26	40°10'04.475"N	109°40'52.111"W	0.50	
6115.00	1.200	171.600	6012.76	802.81	-646.01	-478.12	40°10'04.456"N	109°40'52.109"W	0.32	
6200.00	1.300	164.300	6097.74	804.09	-647.82	-477.73	40°10'04.438"N	109°40'52.104"W	0.22	
6286.00	1.800	174.500	6183.70	805.77	-650.10	-477.34	40°10'04.416"N	109°40'52.099"W	0.66	
6371.00	2.000	170.100	6268.66	807.88	-652.89	-476.96	40°10'04.388"N	109°40'52.094"W	0.29	
6456.00	2.200	170.600	6353.60	810.14	-655.96	-476.44	40°10'04.358"N	109°40'52.087"W	0.24	
6542.00	2.500	172.300	6439.53	812.74	-659.45	-475.91	40°10'04.323"N	109°40'52.080"W	0.36	
6629.00	1.900	165.800	6526.46	815.13	-662.73	-475.31	40°10'04.291"N	109°40'52.073"W	0.75	End of Surveys
7048.00†	1.900	165.800	6945.23	824.42	-676.19	-471.90	40°10'04.158"N	109°40'52.029"W	0.00	Wasatch
7353.00	1.900	165.800	7250.06	831.19	-686.00	-469.42	40°10'04.061"N	109°40'51.997"W	0.00	Projection To Bit



Actual Wellpath Report Three Rivers Fed 33-13-720 AWP Page 4 of 5





REFERENC	REFERENCE WELLPATH IDENTIFICATION						
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-13-720 (1521' FNL & 1105' FWL)				
Area	Three Rivers	Well	Three Rivers Fed 33-13-720				
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-13-720 AWB				
Facility	Sec.33-T7S-R20E						

ARGETS									
Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Three Rivers Federal 33-13-720 (2212' FNL & 500' FWL)		4862.01	-703.34	-422.75	2148721.91	7234995.89	40°10'03.889"N	109°40'51.396"W	point

WELLPATH C	OMPOSITION	N - Ref Wellbore: Three Rivers Fed 33-13-720 AWB Ref Wellpath: Thr	ee Rivers Fed 33-13-720 AWP	
Start MD	End MD	Positional Uncertainty Model	Log Name/Comment	Wellbore
[ft]	[ft]	·	_	
16.00	6629.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers Fed 33-13-720 AWB
6629.00	7353.00	Blind Drilling (std)	Projection to bit	Three Rivers Fed 33-13-720 AWB

DYNAMIC GRAPHICS, INC.

API Well Number: 43047537230000





Actual Wellpath Report Three Rivers Fed 33-13-720 AWP Page 5 of 5

REFERENC	REFERENCE WELLPATH IDENTIFICATION							
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-13-720 (1521' FNL & 1105' FWL)					
Area	Three Rivers	Well	Three Rivers Fed 33-13-720					
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-13-720 AWB					
Facility	Sec.33-T7S-R20E							

WELLPATH COMMEN	VELLPATH COMMENTS									
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment						
3170.00	15.308	215.287	3105.73	Top Green River						
5334.00	2.243	197.923	5232.16	LOwer Green River						
5614.00	2.036	187.053	5511.93	Top of Production						
6629.00	1.900	165.800	6526.46	End of Surveys						
7048.00	1.900	165.800	6945.23	Wasatch						
7353.00	1.900	165.800	7250.06	Projection To Bit						

ULTRA RESOURCES, INC. PERFORATION AND FRAC SUMMARY FOR THREE RIVERS FED 33-13-720

Well Name:	THREE RIVERS I	FED 33-13-720	1022	78 205)	Fr	acs Planned: 6	
Location:			1 033		F0 7 DD14	A D	0.445.001
Stage 1		12/31/2013				Avg Pressure:	
Initial Complet	ion Proppant:	133,310 lbs to		Max Rate:	61.9 BPM	Max Pressure:	3,724 PSI
	Initial Annulus Pressure:	133310 lbs Sa		Annulus Drossursu	0	Dump Down Volumer	
	PreFrac SICP:	-	rınaı	Annulus Pressure:		Pump Down Volume: Base BBLS to Recover:	2 EE1 DDI o
	Pseudo Frac Gradient:		Deal				3,331 BBLS
	rseudo Frac Gradieni.	0.094 F3I/F1	rset				2 EE1 DDI a
	Deceledance December	0574		Net Pressure:		Total BBLS to Recover:	
	Breakdown Pressure:			Breakdown Rate:		Perfs Open:	24
_	ScreenOut:		005		(None)		_
Zones:	Perf Date		SPF	-	Ŀ	Perf Interval: From	<u>To</u>
4PI ¼Well	Numbel 2/30/2010 4753 12/30/2013	7230000	3 3			6,870 6,880	6,871 6,881
3	12/30/2013		3			6,896	6,897
3 4	12/30/2013		3			6,905	6,906
5	12/30/2013		3			6,914	6,915
5 6 7	12/30/2013		3			6,939	6,940
7	12/30/2013		3			6,958	6,959
8	12/30/2013		3 3 3 3 3 3 3 3 3			6,981	6,982
9 10	12/30/2013 12/30/2013		ა ვ			6,998 7,018	6,999 7,020
10	12/30/2013		3			7,018 7,030	7,020 7,032
Stage 2		12/31/2013		Avg Rate:	54 2 RPM		
Initial Complet		162,932 lbs to	ıtal	Max Rate:		<u> </u>	
minai Complet		162932 lbs Sa		iviax Rate:	UI.S DPIVI		J,124 FJI
	Initial Annulus Pressure:	5	Final .	Annulus Pressure:	5	Pump Down Volume:	
	PreFrac SICP:	983 PSI		ISIP:	1,403 PSI	Base BBLS to Recover:	4,336 BBLs
	Pseudo Frac Gradient:						,
				Net Pressure:		Total BBLS to Recover:	4.336 BBLs
	Breakdown Pressure:	2571		Breakdown Rate:		Perfs Open:	
	ScreenOut:				(None)	i ona open.	_0
Zones:	Perf Date		SPF	riacei.		Perf Interval: From	То
<u>2011es</u> . 12	12/31/2013	_	3	-	ū	6,622	6,623
12	12/31/2013		ა ვ			6,633	6,634
10	12/31/2013		3			6,647	6,648
	12/31/2013		3			6,668	6,669
9 8 7	12/31/2013		3			6,675	6,676
7	12/31/2013		3333333333			6,708	6,709
6	12/31/2013		3			6,719	6,720 6,776
5 //	12/31/2013 12/31/2013		ა ვ			6,775 6,797	6,776 6,798
6 5 4 3 2	12/31/2013		3			6,808	6,809
2	12/31/2013		3			6,823	6,824
1	12/31/2013		3			6,840	6,842
Stage 3	Frac Date:	12/31/2013		Avg Rate:	59.8 BPM		
Initial Complet	ion Proppant:	159,000 lbs to		Max Rate:			
	1 ··· 1 A	159000 lbs Sa			•	D D	
	Initial Annulus Pressure:	-	Final	Annulus Pressure:	-	Pump Down Volume:	
	PreFrac SICP:	•			•	Base BBLS to Recover:	4,703 BBLs
	Pseudo Frac Gradient:	0.816 PSI/FT	Pseu	udo Frac Gradient:	15.689 LB		
				Net Pressure:	-172 psi	Total BBLS to Recover:	4,703 BBLs
	Breakdown Pressure:	2196		Breakdown Rate:	•	Perfs Open:	
	ScreenOut:				(None)	•	
Zones:	Perf Date		SPF			Perf Interval: From	To
12	12/31/2013	_		-	-	6,377	6,378
11	12/31/2013		3			6,387	6,388
10	12/31/2013		3			6,409	6,410
	12/31/2013		3			6,436	6,437
•	12/31/2013		3			6,470	6,471
8			3			6,479 6,494	6,480
8 7	12/31/2013					h /IU/I	n /IUn
8 7 6	12/31/2013		3			6 500	6,495 6,510
8 7 6 5	12/31/2013 12/31/2013		3 3			6,509	6,510
8 7 6 5 4	12/31/2013 12/31/2013 12/31/2013		3 3 3			6,509 6,547	6,510 6,548
9 8 7 6 5 4 3 2	12/31/2013 12/31/2013		3 3 3 3 3 3 3 3 3 3 3 3			6,509 6,547 6,571 6,582	6,510

2/3/2014 1:19 PM

0: 4		10/01/0010			04.7.0014	A D	0.000 001
Stage 4 Initial Comple	Frac Date: tion Proppant:	12/31/2013 154,300 lbs to	tal	Avg Rate: Max Rate:	61.7 BPM 62.2 BPM	Avg Pressure: Max Pressure:	2,369 PSI 2,564 PSI
		154300 lbs Sa					
	Initial Annulus Pressure:	0	Final	Annulus Pressure:		Pump Down Volume:	
	PreFrac SICP:					Base BBLS to Recover:	3.639 BBLs
	Pseudo Frac Gradient:				•		-,
				Net Pressure:		Total BBLS to Recover:	3 639 BBI s
	Breakdown Pressure:	1/20				Perfs Open:	
	ScreenOut:					i elis Opeli.	33
7			CDE		(None)	out lotes and Cases	т.
Zones:	Perf Date	_	SPF	-		erf Interval: From	<u>To</u>
13 12	12/31/2013 12/31/2013		3 3				6,079 6,097
11	12/31/2013		3				6,141
10	12/31/2013		3				6,155
9	12/31/2013		3 3 3 3			6,177	6,178
8	12/31/2013		3				6,199
7	12/31/2013		3				6,216
APT EWell	12/31/2013 Number 12/31/2019 4753	37230000	3				6,241
4	12/31/2013	,,230000	ა ვ				6,258 6,275
3	12/31/2013		3				6,311
2	12/31/2013		3				6,320
1	12/31/2013		3			6,333	6,334
Stage 5	Frac Date:	12/31/2013		Avg Rate:	59.4 BPM	Avg Pressure:	3,084 PSI
	tion Proppant:	129,000 lbs to	tal	Max Rate:	60.6 BPM	Max Pressure:	3,885 PSI
		129000 lbs Sa					,
	Initial Annulus Pressure:	0	Final	Annulus Pressure:		Pump Down Volume:	
	PreFrac SICP:	1 621 PSI		ISIP.		Base BBLS to Recover:	3 062 BBI s
	Pseudo Frac Gradient:						0,002 BBL0
	1 Seddo 1 fac Gradient.	0.732 1 31/1 1	1 300	Net Pressure:		Total BBLS to Recover:	2 062 BBI c
	Progledown Progrum:	2690				Perfs Open:	
	Breakdown Pressure: ScreenOut:					rens Open.	31
7			CDE		(None)	out lotes and Cases	т.
Zones:	Perf Date	_	SPF_	-	<u> </u>	erf Interval: From	<u>To</u>
12 11	12/31/2013 12/31/2013		3			5,708 5,728	5,709 5,729
10	12/31/2013		3 3 3 3 3 3 3 3				5,729 5,745
9	12/31/2013		3				5,756
8	12/31/2013		3				5,800
8 7	12/31/2013		3			5,810	5,811
5 6	12/31/2013		3				5,829
6	12/31/2013		3				5,829
4 3	12/31/2013 12/31/2013		3				5,857 5,942
2	12/31/2013		3			5,966	5,968
1	12/31/2013		3			5,985	5,987
Stage 6		12/31/2013		Avg Rate:	60.3 BPM	Avg Pressure:	
Initial Comple		112,798 lbs to	tal	Max Rate:		Max Pressure:	
miliai Compio		112798 lbs Sa		max reaco.	00.0 2	max i receare.	2,012101
	Initial Annulus Pressure:			Annulus Pressure:	0	Pump Down Volume:	
	PreFrac SICP:		ı ıııaı			Base BBLS to Recover:	2 666 RPL c
			Doo:				2,000 DDLS
	Pseudo Frac Gradient:	0.099 PSI/FT	rse				0.660.001 -
	.			Net Pressure:	•	Total BBLS to Recover:	
	Breakdown Pressure:			Breakdown Rate:		Perfs Open:	35
_	ScreenOut:			Tracer:		. .	_
Zones:	Perf Date	_	SPF	-	P	erf Interval: From	<u>To</u>
12	12/31/2013		3			5,360	5,361
11	12/31/2013		3 3			5,368	5,369
10	12/31/2013		3			5,376 5,304	5,377
9 8	12/31/2013 12/31/2013		3 3 3 3			5,394 5,426	5,395 5,427
o 7	12/31/2013		3				5,42 <i>1</i> 5,451
6	12/31/2013		3			5,467	5,468
5	12/31/2013		3			5,490	5,491
4	12/31/2013		3			5,502	5,503
6 5 4 3 2	12/31/2013		3			5,535	5,536
')	12/31/2013		3			5,594	5,595
1	12/31/2013		3			5,614	5,616

ULTRA RESOURCES, INC. DAILY COMPLETION REPORT FOR 12/05/2013 TO 01/15/2014

Well Name	THREE RIVERS FED 33-13-720	Fracs Planned	6
Location:	UINTAH County, UTAH(SWNW 33 7S 20E)	AFE# 130521	
Total Depth Date:	11/26/2013 TD 7,353	Formation:	(Not Specified)
Production Casing:	Size 5.500 Wt 17.000 Grade J-55 Set At 7,328	GL:	KB: 4,770

Date: 12/05/20)13				
Tubing:	OD: 2.875" ID: 2.44	1" Joints: 142" Depth Set:	4,650" PE	BTD:	0
Supervisor:	(Missing)				
Work Objective:	Build Tank Battery				
Contractors:	(Missing)				
Completion Rig:	(Missing)		Superv	isor Phone: (Mis	ssing)
Upcoming Activity:		·	·		
Costs (\$):	Daily: 0	Cum:	91,255	AFE:	0

API Well Number: 43047537230000								
Date: 12/06/2013								
Tubing:	OD: 2.875" ID: 2.441" Joints	s: 142" Depth Se	t: 4,650"	PBTD:	0			
Supervisor:	(Missing)							
Work Objective:	(Nothing Recorded)							
Contractors:	(Missing)							
Completion Rig:	(Missing)		Su	pervisor Phone:	(Missing)			
Upcoming Activity:		·			-			
Costs (\$):	Daily: 1,076	Cum:	92,332	AFE:	0			

Date: 12/11/20	142					
Date. 12/11/20	113					
Tubing:	OD: 2.875" ID: 2.441" Joints	s: 142" Depth Set:	: 4,650"	PBTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Supe	ervisor Phone: (M	lissing)	
Upcoming Activity:						
Costs (\$):	Daily: 4,263	Cum:	96,594	AFE:	0	

Date: 12/16/2	013					
Tubing:	OD: 2.875" ID: 2.441" Joir	nts: 142" Depth Set:	4,650"	PBTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Sup	pervisor Phone: (Mi	issing)	
Upcoming Activity:						
Costs (\$):	Daily: 738	Cum:	97,332	AFE:	0	

Date: 12/17/20	013	
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD: 0
Supervisor:	Joe Duncan	
Work Objective:	Logging	
Contractors:	JW, C&J.	
Completion Rig:	J-W	Supervisor Phone: 435-828-1472
Upcoming Activity:	Completion	
Activities		
1500-1800	MIRU JW WLU, run CBL/GR/CCL fr/7269' to surface. T	OC @ 1550'. RDMO WLU.
Costs (\$):	Daily: 566 Cum: 97	7,898 AFE: 0

Date: 12/18/20	013					
Tubing:	OD: 2.875" ID: 2.441" Joints	: 142" Depth Set: 4,	650" PI	BTD:	0	
Supervisor:	Fletcher					
Work Objective:	Prep for frac work					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Superv	isor Phone: 30	36459812	
Upcoming Activity:	Completion	·			·	
Costs (\$):	Daily: 4,175	Cum:	102,073	AFE:	0	

Date: 12/19/2	2013					
Tubing:	OD: 2.875" ID: 2.441" Jo	oints: 142" Depth Set:	4,650" PB	STD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Supervi	sor Phone: (Mis	sing)	
Upcoming Activity:						
Costs (\$):	Daily: 272	Cum:	102,345	AFE:	0	

2/3/2014 1:18 PMTHREE RIVERS FED 33-13-720

Date: 12/21/20	013				
Tubing:	OD: 2.875" ID: 2.441" Join	its: 142" Depth Set	4,650"	PBTD:	0
Supervisor:	Duncan				
Work Objective:	Work on the wellhead.				
Contractors:	C&J, Willies Hot Oil, RNI.				
Completion Rig:	(Missing)		Suj	pervisor Phone: 43	5-828-1472
Upcoming Activity:	Completion				
Activities					
0800-1000	MIRU Willies Hot Oil Serv.	, and RNI Water So	erv Heat ice in the	e cellar and haul off	water. Prep to install the
	head.				
Costs (\$):	Daily: 0	Cum:	102,345	AFE:	0

Date: 12/24/201	3					
Tubing:	OD: 2.875" ID: 2	2.441" Joints: 1	142" Depth Set	: 4,650" PE	BTD:	0
Supervisor:	(Missing)					
Work Objective:	(Nothing Record	led)				
A Contractors: Number	_ (Miseing)⊿752	7230000				
Completion Rig:	(Missing)	7230000		Superv	isor Phone: (M	issing)
Upcoming Activity:	-					
Costs (\$):	Daily: 452	<u></u>	Cum:	102,797	AFE:	0

Date: 12/26/2	2013					
Tubing:	OD: 2.875" ID: 2.441" Join	nts: 142" Depth Set	4,650" F	PBTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Super	visor Phone: (Mi	ssing)	
Upcoming Activity:	-				-	
Costs (\$):	Daily: 11,833	Cum:	114,630	AFE:	0	

Date: 12/27/20	13					
Tubing:	OD: 2.875" ID: 2.441" Joints: 1	42" Depth Set: 4,650	" PBT[D:	0	
Supervisor:	Joe Duncan					
Work Objective:	Perforating					
Contractors:	J-W, RNI, B&C Quick Test					
Completion Rig:	(Missing)		Superviso	r Phone: 43	35-828-1472	
Upcoming Activity:	Completion		-			
Activities						
0900-1000	MIRU B&C Quick Test, and test	st csg and BOP to 4,2	250 psig, good test.	RDMO Te	esters.	
1000-1300	Perforate stage 1 (6870 - 7032	2), RDMO WLU.			•	•
Costs (\$):	Daily: 2,180	Cum:	116,810	AFE:	0	

Date: 12/28/20	13					
Tubing:	OD: 2.875" ID: 2.441" Jo	oints: 142" Depth Set	: 4,650" PB	TD:	0	
Supervisor:	Fletcher					
Work Objective:	Prep for frac work					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Supervis	or Phone: 303	36459812	
Upcoming Activity:	Completion					
Costs (\$):	Daily: 0	Cum:	116,810	AFE:	0	

Date: 12/30/20	13					
Tubing:	OD: 2.875" ID: 2.4	41" Joints: 142" Depth Set: 4	650" PB	ΓD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded	d)				
Contractors:	(Missing)					
Completion Rig:	(Missing)		Supervis	or Phone: (Mis	ssing)	
Upcoming Activity:						
Activities						
0000-0000	Frac stage 6.					
Costs (\$):	Daily: 22,777	7 Cum:	139,587	AFE:	0	

Date: 12/31/2	2013
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650" PBTD: 0
Supervisor:	Scott.Duncan
Work Objective:	Perf, Frac, and Flowback SSE: 1
Contractors:	HES, J-W, Rig 1, RNI, Sunrise,IPS
Completion Rig:	HAL - Blue UT, J-W Supervisor Phone: 307-350-8487/435-8281
Upcoming Activity:	Drill out plug
Activities	
0040-0200	Rig up and pressure test frac lines.
0200-0315	Frac stage 1.
0315-0450	Perforate stage 2 (6622'-6842'). Set plug @ 6860'.
0450-0620	Frac stage 2.
0620-0750	Perforate stage 3 (6377' - 6594'). Set plug @ 6610'.
0750-1000	Frac stage 3.
1000-1130	Perforate stage 4 (6078' - 6334'). Set plug @ 6350'.
1130-1250	Frac stage 4.
<u>.∱²⁵⁰₩≜¹⁰1 Numb</u> 1410-1545	Der Periprate stage 5 (5308) 15987'). Set plug @ 6020'.
	Frac stage 5.
1545-1715	Perforate stage 6 (5360' - 5616'). Set plug @ 5660'.
1715-1810	Frac stage 6.
1810-2200	Shut bottom ram, SICP 1295. Rig down all vendors.
2200-2201	Wait on coil unit.
Costs (\$):	Daily: 343,502 Cum: 483,089 AFE: 0
Date: 01/01/2	2014
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650" PBTD: 0
	Scott/Duncan
Supervisor:	
Work Objective:	MI/RU workover rig
Contractors:	IPS, QES, Rig 1
Completion Rig:	IPS CT 2" Supervisor Phone: 307-350-8487/435-828-1
Upcoming Activity:	Completion
Activities	
0630-1030	Rig up coil unit.
1030-1150	Load 2" coil with water. Break lubricator off 7-1/16" BOP. Make up QES BHA as follows: Coil Connector
	Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat (back pressure valve) Hydraulic Disconnect, Du
	Circ Sub, 5/8" Ball Seat, 8K Burst Disc, motor and 5 blade 4.625" mill. Reconnect lubricator. Function te
	motor in lubricator. Pressure up on top side of rams. Pressure test to 3000 psi. Bleed pressure to 1500
	and open rams, 1100 psi well pressure.
1150-1300	RIH with mill and motor to plug @ 5660'. (Coil depth 5660'). Drill plug.
1300-1350	RIH to plug @ 6020'. Tag sand at ~5820', wash sand to plug @ 6020' (Coil depth 6019'). Drill plug.
1350-1410	RIH to plug @ 6350'. Tag sand at ~6300', wash sand to plug @ 6350' (Coil depth 6350'). Drill plug.
1410-1540	Pump 20 bbl. gel sweep. RIH to plug @ 6610'. (Coil depth 6609') Make 500' short trip. Drill plug. 2600 PS
1540-1710	RIH to plug @ 6860'. (Coil depth 6858'). Drill plug.
1710-1845	RIH to PBTD @ 7328'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. (Coil PBTD @ 7
	Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH.
1845-1945	Close bottom blinds. Shut in pressure 700#. Bleed off stack & lines. RD Coil tubing, move over to drill of
10-0-10-0	TR_33-12-720.
1045 1046	
1945-1946	Flow well on 14 choke to flow back tank. IP 750.
Costs (\$):	Daily: 51,149 Cum: 534,238 AFE: 0
Date: 01/02/2	2014
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650" PBTD: 0
	•
Supervisor:	Scott/Duncan, Hut
Work Objective:	Flow test well
Contractors:	IPS. QES. Rig 1. R&I

Date: 01/02/20)14				
Tubing:	OD: 2.875" ID: 2.441" Joints:	142" Depth Set	: 4,650"	PBTD:	0
Supervisor:	Scott/Duncan, Hut				
Work Objective:	Flow test well				
Contractors:	IPS, QES, Rig 1, R&I				
Completion Rig:	(Missing)			Supervisor Phone:	307-350-8487/435-828-147
Upcoming Activity:	Flow test well				
Costs (\$):	Daily: 0	Cum:	534,238	AFE:	0

Date: 01/03/20	014					
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"			PBTD:	0	
Supervisor:	Duncan					
Work Objective:	Flow test well					
Contractors:	Rig 1, RNI					
Completion Rig:	(Missing)		Super	visor Phone: 435	5-828-1472	
Upcoming Activity:	Flow test well					
Costs (\$):	Daily: 0	Cum:	534,238	AFE:	0	

Date: 01/04/20	014					
Tubing:	OD: 2.875" ID: 2.441" Joints:	142" Depth Set	: 4,650" P	BTD:	0	
Supervisor:	Duncan					
Work Objective:	Flow test well					
Contractors:	Rig 1, RNI					
Completion Rig:	(Missing)		Super	visor Phone: 435	-828-1472	
Upcoming Activity:	Turned over to Production De	pt				
Costs (\$):	Daily: 0	Cum:	534,238	AFE:	0	

Date: 01/05/20	14						
Tubing:	OD: 2.875	5" ID: 2.441" Joints:	142" Depth Set	: 4,650"	PBTD:	0	
Supervisor:	(Missing)						
Work Objective:	Turned ov	er to Production De	pt				
Contractors:	(Missing)						
Completion Rig:	(Missing)			S	upervisor Pho	ne: (Missing)	
Upcoming Activity:							
Costs (\$):	Daily:	0	Cum:	534,238	AF	E:	0

Date: 01/09/20)14					
Tubing:	OD: 2.875" ID: 2.441" Joints: 1	42" Depth Set: 4,	650" PE	BTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Superv	isor Phone: (Mi	issing)	
Upcoming Activity:	-					
A Costs (\$) 1 Number	r Daily:30475,300230000	Cum:	535,638	AFE:	0	

Date: 01/10/20	14					
Tubing:	OD: 2.875" ID: 2.441" Joints	: 142" Depth Set	: 4,650" PB1	TD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Supervis	or Phone: (Mis	ssing)	
Upcoming Activity:						
Costs (\$):	Daily: 365	Cum:	536,003	AFE:	0	

Date: 01/12/2	014					
Tubing:	OD: 2.875" ID: 2.441" Joir	nts: 142" Depth Set: 4,6	50" F	PBTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Supe	visor Phone: (Mi	issing)	
Upcoming Activity:	-					
Costs (\$):	Daily: 1,166	Cum:	537,169	AFE:	0	

Date: 01/13/20	14				
Tubing:	OD: 2.875" ID: 2.441" Joints: 1	142" Depth Set: 4	,650"	PBTD:	0
Supervisor:	Joe Duncan				
Work Objective:	TIH w/ tubing				
Contractors:	Stone, RNI,				
Completion Rig:	Stone #10		Su	pervisor Phone:	: 435-828-1472
Upcoming Activity:	Run Rods				
Activities					
0700-0900	MIRU Stone WS rig #10, and	equipment.			
0900-0915	Pump 50 bbls of 10 ppg brine	water.			
0915-1100	RIH w/sinker bars on sand line	e, tag 30' of fill @	7322', POH LD	sinker bars.	
1100-1610	TIH w/production tbg as follow	s: Bull plug, 4 jts	tbg, desander, 1	jt tbg, Pump ca	avity/SN, 4 jts tbg, Weatherford
	right hand set TAC, 133 jts tbo	g, and tbg hanger	. ND BOP, set	TAC w/10K tens	sion, and NU WH.
1610-1730	Prep rods. SWI & SDFN				
Costs (\$):	Daily: 28,867	Cum:	566,035	AFE:	0

Date: 01/14/201	4						
Tubing:	OD: 2.875" ID: 2.441" J	oints: 142" Depth Set: 4,650)"	PBTD:	()	
Supervisor:	Joe Duncan						
Work Objective:	Run Rods						
Contractors:	Stone, Willies						
Completion Rig:	Stone #10		Sup	ervisor Phone:	435-828	3-1472	
Upcoming Activity:	Turned over to Producti	on Dept					
Activities							
0700-1200	PU and RIH with standing	ng valve, plunger 2-7/8" X 2	-1/4" X 24' X	28' X 28', #81,	and rods.	Seat sta	nding valve
	space out and pick up p	olish rod.					
1200-1400	Wait on rod rotator bush	ning.					
1400-1700	Load tubing with water.	LS with rig to 1000 psi. He	ld good. Har	g well on horse	es head.	RDMO.	Turn well
	over to production.						
	Rod Detail:						
	5' Pump plunger (2.25")						
	36 7/8" rods 4 guides pe	er rod					
	72 3/4" rods 4 guides pe	er rod					
	66 7/8" rods 4 guides pe	er rod					
	8', 6', 4', 2', X 7/8" Pony	rods					
	1.5" x 30' Polish Rod						
Costs (\$):	Daily: 5,074	Cum:	571,109	AFE:		0	

Date: 01/15/20)14						
Tubing:	OD: 2.875'	" ID: 2.441" Joints: 1	142" Depth Set: 4,0	650"	PBTD:		0
Supervisor:	Fletcher						
Work Objective:	Turned over	er to Production Dep	ot				
Contractors:	(Missing)						
Completion Rig:	(Missing)			Su	upervisor Pl	hone:	3036459812
Upcoming Activity:							
Costs (\$):	Daily:	0	Cum:	571,109	, A	AFE:	0

API Well Number: 43047537230000

Hydraulic Fracturing Fluid Product Component Information Disclosure

12/31/2013
12/31/2013
Utah
Uintah
43-047-53723-00-00
Ultra Resources
Three Rivers Federal 33-13-720
-109.67931000
40.16961000
NAD27
NO
7,500
916,238
0







Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
2% KCL Water	Operator	Base Fluid					
			2% KCL Water	NA	100.00000	65.36949	Density = 8.430
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	23.81320	Density = 8.330
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	9.86141	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	30.00000	0.18682	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000		
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000		
			Poly(oxy-1,2-ethanediyl), alpha- (4-nonylphenyl)-omega- hydroxy-, branched	127087-87-0	5.00000		
			Naphthalene	91-20-3	5.00000	0.00375	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00075	
WG-36 GELLING AGENT	Halliburton	Gelling Agent					
			Guar gum	9000-30-0	100.00000	0.05737	

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BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.03009	
			Ethylene glycol	107-21-1	30.00000	0.01505	
Cla-Web	Halliburton	Additive					
			Ammonium salt	Confidential	60.00000	0.03088	
MC MX 2-2822	Multi-Chem	Scale Inhibitor					
			Methyl alcohol	67-56-1	30.00000	0.01493	
			Phosphonate of a Diamine, Sodium Salt	Proprietary	30.00000	0.01493	
FR-66	Halliburton	Friction Reducer					
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.01077	
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive					
			Acetic anhydride	108-24-7	100.00000	0.00623	
			Acetic acid	64-19-7	60.00000	0.00374	
MC B-8614	Multi-Chem	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00383	
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00064	
OPTIFLO-HTE	Halliburton	Breaker					
			Walnut hulls	NA	100.00000	0.00263	
			Crystalline silica, quartz	14808-60-7	30.00000	0.00079	
SP BREAKER	Halliburton	Breaker					
			Sodium persulfate	7775-27-1	100.00000	0.00204	
BE-6 MICROBIOCID	E Halliburton	Biocide					
			2-Bromo-2-nitro-1,3-propanedio	l <mark>52-51-7</mark>	100.00000	0.00176	
HAI-404M	Halliburton	Corrosion Inhibitor					
			Aldehyde	Confidential	30.00000	0.00034	
			Methanol	67-56-1	30.00000	0.00034	
			Isopropanol	67-63-0	30.00000	0.00034	
			Quaternary ammonium salt	Confidential	10.00000	0.00011	
			1-(Benzyl)quinolinium chloride	15619-48-4	10.00000	0.00011	
Ingredients shown a	bove are subject to 2		ppear on Material Safety Data She	eets (MSDS). Ingredie	ents shown below are I	Non-MSDS.	
		Other Ingredient(s)					
			Water	7732-18-5		0.73504	
		Other Ingredient(s)				0.000	
		Other laws that ()	Oxyalkylated phenolic resin	Confidential		0.02250	
		Other Ingredient(s)	Dolygonylomido conclumos	Confidential		0.04077	
		Other Ingredient(s)	Polyacrylamide copolymer	Confidential		0.01077	
		Other ingredient(S)	Oxyalkylated phenolic resin	Confidential		0.00750	
		Other Ingredient(s)	Chyainylated prieffolic festil	Comindential		0.00750	
		Other ingredient(s)	Sodium chloride	7647-14-5		0.00437	
		Other Ingredient(s)				0.00 101	
		outer ingrodictit(0)					

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		Bentonite, benzyl(hydrogenated tallow alkyl) dimethylammonium	121888-68-4	0.00287
	Other Ingredient(s)	stearate complex		
	Other ingredient(s)	Quaternary amine	Confidential	0.00257
	Other Ingredient(s)	Quaternary armire	Corindential	0.00237
	Other ingredient(s)	Alcohols, C12-16, ethoxylated	68551-12-2	0.00191
	Other Ingredient(s)	racincia, C12 Te, carexylated	00001 12 2	0.00101
	cure ingredient(e)	Ammonium chloride	12125-02-9	0.00180
	Other Ingredient(s)			
	3 3 3 4 4 (2)	Fatty acid tall oil amide	Confidential	0.00180
	Other Ingredient(s)			
		Cured acrylic resin	Confidential	0.00079
	Other Ingredient(s)			
		Surfactant mixture	Confidential	0.00057
	Other Ingredient(s)			
		Silica gel	112926-00-8	0.00057
	Other Ingredient(s)			
		Surfactant mixture	Confidential	0.00057
	Other Ingredient(s)			
		Quaternary amine	Confidential	0.00051
	Other Ingredient(s)			
		Sorbitan, mono-9- octadecenoate, (Z)	1338-43-8	0.00036
	Other Ingredient(s)			
		Sorbitan monooleate polyoxyethylene derivative	9005-65-6	0.00036
	Other Ingredient(s)			
		Naphthenic acid ethoxylate	68410-62-8	0.00034
	Other Ingredient(s)			
		Enzyme	Confidential	0.00013
	Other Ingredient(s)			
		Fatty acids, tall oil	Confidential	0.00011
	Other Ingredient(s)	Debuggle and fall to a series of	04704.00.0	0.00044
	Other Leaves III ()	Polyethoxylated fatty amine salt	o1/91-26-2	0.00011
	Other Ingredient(s)	Ometalling Cilias Consul	44000 00 7	0.00000
	Othor loggediant(s)	Crystalline Silica, Quartz	14808-60-7	0.00006
	Other Ingredient(s)	Ethoradotad omiss	Confidential	0.00000
	Other Ingredient(s)	Ethoxylated amine	Confidential	0.00006
	Other Ingredient(s)	Amine salts	Confidential	0.00005
	Other Ingredient(s)	Annie saits	Commutation	0.00000
	omer ingredieni(s)	Amine salts	Confidential	0.00005
	Other Ingredient(s)	Timic saits	- Indential	0.00000
		Quaternary amine	Confidential	0.00005
	Other Ingredient(s)	Security armile	- Indential	0.00000
	outer ingredient(s)	Cured acrylic resin	Confidential	0.00003
		Parca acrylic resili	Cormidential	0.00004

	Other Ingredient(s)				
		C.I. Pigment Red 5	6410-41-9	0.00003	
	Other Ingredient(s)				
		Ammonium phosphate	7722-76-1	0.00001	
	Other Ingredient(s)				
		Sodium iodide	7681-82-5	0.00001	
	Other Ingredient(s)				
		Sodium sulfate	7757-82-6	0.00000	

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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^{*} Total Water Volume sources may include fresh water, produced water, and/or recycled water ** Information is based on the maximum potential for concentration and thus the total may be over 100%

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Stage			\dagger	2 1000 gal 15% HCI Acid	3 Pad	4 0.35#/gal 20/40 White	5 0.35#/gal 20/40 White	7 2.0 #/gal 20/40 White		9 6.0 #/gal 20/40 White	10 Flush (+3 bbls)			15% HCI Acid:	Slickwater: 1	18# DeltaFrac 140 (14):	Total Fluid: 1.	Total Slurry:	\dashv	Total Proppant: 1:					盡			Sec. / Tv	*			Fluid			Base Fi
Fluid Prop.Conc Prop		(844)	497	1000	25804	77806	4628	15919	9038	7631	6834			1,000	115,569	32,588	149,157	154,692	133,310	133,310	TOP PERF	BOTTOM PERF	MID PERF	PHT	BHT GRAD ["F/100-ft (+60")]	#Ide		Sec. / Twp. / Rng.	Well Name	Company	Formation	Fluid Systems	Date		Base Fluid, Ib/gal
Prop Conc	1	(Carlo	1			0.35	0.38	2.00	4.01	4.75				gal	gal	gal	gal	gal	lbs	lbs		ı.			(+e0.)]	43		5,33	Three	Ultra	0	18# Deltai	Dece		
Prop	Total	(809)				27230	1750	31878	36224	36228			133,310		Avera						6,870	7,032	196'9	175		43-047-53723		S:33 / T:75 / R:20E	Three Rivers 33-13-720	Ultra Resources Inc.	Green River	18# DeltaFrac 140 (14) Hybrid	December 31, 2013		8,33
	4111	(non)	11.8	23.8	614.4	1881.9	112.1	413.4	254.2	220.7	162.7		3683.1		Average Rate													回	-720	nc,) Hybrid	113	J	
	Rate	(obun)	8.5	9.9	60.1	60.1	59.9	59.8	59.6	60.2	37.6				46.2																				
+	2	1	+	1875	2256	2292	2386	2469	2262	2160	2312																								
Stage	Pump Time	(namensec)	0.01.24	0:02:24	0:10:13	0:31:19	0:01:52	0:06:55	0:04:16	0:03:40	0:04:20		Osed	% diff	Prime	Total																			
Exposition	Teme	(n:mm:sec)	1.06.22	1:04:59	1:02:35	0:52:21	0:21:03	0:19:10	0:12:18	0:08:00	0:04:20		pa	集	Tie	Ta .							Top Perf	6870	6880	9689	6905	6914	6839	6958	6981	6998	7018		7030
WG-38	35							18.00	18.00	18.00	- 201	586.6	670	14%		4616						Total Perfs:	Bottom Perf	6871	6881	6897	9069	6915	6940	6929	6982	6669	7020		7032
LoSurf-300D	Surfactant	000	1.00		1.00	1.00	1.00	1.00	1.00	1.00	1.00	148.2	135	%6-		135						erfs: 39	SPF	3	3	3	3	က	3	3	3	3	3		3
CLA-Web	Clay Control	(<u>1</u>	0.50		0.50	0.50	0.50	0.50	0.50	0.50	0.50	74.1	82	15%		85							# of shots	3	3	3	3	က	3	3	3	3	9		9
		()dB)	0.20		0.20	0.20	0.20				0.20	23.1	22	-5%		22																			
MX 2-2822	Scale Inh.	(Job)			0.62	0.62	2.00	0.25	0.25			80.0	80			80						Start Time:	End Time:	Customer											
BC-140	Crossfinker	(db)						1.80	1.80	1.80		58.7	8	7%		9						2:03	3:10	Joe D											
-	4	(bbg)		S. T.				1.00	1.00	1.00		32.6	9	-8%		30						2:03 AM	3:10 AM	Joe Duncan											
SP Bre	Breaker	9						0.50	1.00	1.00	-0.0	24.6	20	-19%		20																			

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WG-38 LoSuri-3000 CLA-Web Be814 MK 2-2822 BC-140
Customer Sept
Be814 NAX 2-2822 BC-140
Nat 2-2622 BC-140 Scale Inh. Crossin-bar (gm) 0.46 0.46 1.80 0.25 1.80
85 85 85 85 85 85 85 85 85 85 85 85 85 8
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Sompany Somation	Company Ultra Resources Inc. Formation Green River	Three Rivers 33-13-720 Zone 3	13-13-720 Temperature	API 167	43-047-53723 °F						- I	Addition		ionid Addition				
erfs	Perfs 6377 - 6594	Fluid System:	Fluid System: taFrac 140 (14) Hybrid) Hybrid								- saannaa						
Stage	Fluid	Fluid	Prop Conc	Prop	Shurry Vol	Shrry	Treating	Stage	Exposure	WG-36	LoSurf-300D	CLA-Web	B-8614	MX 2.2822	BC-140	Ordin Little CD Breaker	CD Branker	8
				Total		Rate	Pressure	Pump Time	Trne	3	Surfactant	Clay Control	Biocide	Scale Inh	Crossinkar	Breaker	-	Erial Deal
-		(gal)	(Bdd)	(pg)	(ppis)	(pbm)	(ba)	(h:min:sec)	(h:min:sec)	(pdd)	(pdb)	900)	(Jab)	(Jap)	(pus)	(100)	+	(out)
-	Load & Break	310			7.4	3.7	1912	0:05:00	2:12:12		1.00	0.50	0.20			-	2	25
2	1000 gal 15% HCI Acid	1112			26.5	10.1	1871	0:02:37	2:10:12			len .						8.5
8	Pad	30715			731.3	50.2	2518	0.14.34	2:07:35	- North	1.00	0.50	0.20	0.50				08.0
4	0.35#/gal 20/40 White	93601	0.35	32700	2263.8	8.09	2943	0.37.14	1:53:01		1.00	0.50	0.20	0.50				25 25
2	0.35#/gal 20/40 White	5874	0.30	1750	141.7	60.7	3291	0.02.20	1:15:47	18.00	1.00	0.50	0.20	2.00	1.80			8 6
0	Pad	20597			490.4	35.7	2824	0.13:44	1:13:27	18.00	1.00	0.50		0.25	1.80	100	0.50	
7	2.0 #/gal 20/40 White	19038	1.99	37950	494.2	59.6	3662	0:08:17	0:59:43	18.00	1.00	0.50		0.25	1.80	1 00	0.50	
	4.0 #/gal 20/40 White	10872	3.96	43000	305.2	60.1	3428	0:05:05	0:51:25	18.00	1.00	0.50		0.25	1.80	9	1 00	
6	6.0 #/gal 20/40 White	9045	4.82	43600	262.3	6.1	3252	0:43:00	0:46:20	18.00	1.00	0.50			1.80	100	100	
5	Flush (+3 bbls)	6373			151.7	45.5	3465	0:03:20	0:03:20		1.00	0.50	0.20					0.50
										1177.7	196.4	98.2	27.4	86.5	117.8	59.6	38.7	68.4
				159,000	4867.2			S	Used	1100	180	105	25	06	120	8	41	5
	15% HCI Acid:	1,000	jeß					%	#5	-7%	-8%	2%	%6-	4%	2%	3	30%	2 %
	Silckwater:	131,111	gal	Ave	Average Rate	39.3		Pri	Prime						3		2	2
ı	18# DeltaFrac 140 (14):	65,426	jaß					P	rtal	1100	180	105	25	06	120	09	44	7.0
									1									

9 90	8:05 AM	9:38 AM	Duncan
	8 (90	Joel

	# of shots	3	3	в	8	6	в	3	3	ဗ	3	3	9	
rfs: 39	SPF	3	3	3	3	3	3	3	3	3	3	3	3	
Total Perfs: 39	Top Perf Bottom Perf	6378	6388	6410	6437	6471	6480	6495	6510	6548	6572	6583	6594	
	Top Perf	6377	6387	6409	6436	6470	6479	6494	6209	6547	6571	6582	6592	

159,000 4867.2		Average Rate						6,377	6,594	6,498	187		43-047-53723	S:33 / T:7S / R:20E	Three Rivers 33-13-720	Ultra Resources Inc.	Green River	18# DeltaFrac 140 (14) Hybrid	December 31, 2013	8.33	900997690	Uintah, UT	
	gal	gal	gar	gal	gal	sq)	lbs	ERF	PERF	SRF.		100-0 (+80-)		ò	Thre	Î		18# Del	De				Zone 3
	1,000	131,111	65,426	197,537	204,422	159,000	159,000	TOP PERF	BOTTOM PERF	MID PERF	ВНТ	BHT GRAD ["F/100-ft (+80")]	# Ide	Sec. / Twp. / Rng.	Well Name	Company	Formation	Fluid Systems	Date	Base Fluid, Ib/gal	Sales Order #	County and State	N
	15% HCI Acid:	Silckwater:	18# DeltaFrac 140 (14):	Total Fluid:	Total Slurry:	20/40 White:	Total Proppant:							Sec						Bas		Con	

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Page Properties Time Properties WG-Sep (group) LoS-Morchand LoS-Morchand GR-ORD Beaster (group) MX 2-2122 BC-Los (group) GR-ORD <
Property Property
1.00
Lobert-3coop CLA-Week B-8614 MX 2-2822 BC-140
Section Sect
CLA-Wee B-6914 MK 2-2822 BC-140
B-6614 MX 2-2822 BC-140
92 56-140 1 80 1 180 1 160 1 160 1 160 1 150 1 135 1 1250

0.50

1.00

1.00

1.60

1.60

0.75 0.75 0.25 0.25 50

22.3

30

55.0

80.0

4:00 PM Joe Duncan

Start Time. End Time. Customer:

Optilio-HTE SP Breaker FR-86 Breaker Breaker Frict Red. (ppt) (ppt) (gpt) 0.50

	rium Oyeletti, tariac 140 (12) nyum											
Fluid	Fluid	Prop Conc	Prop	Slumy Vol	Shuny	Treating	Stage	Exposure	WG-38	LoSurf-300D	CLA-Web	L
			Total		Rate	Pressure	Pump Time	Time	je O	Surfactant	Clay Control	
	(gag)	(6dd)	(§	(bbls)	(pbm)	(bsd)	(h:min:sec)	(h:min:sec)	(pdd)	(db)	(JdB)	_
Load & Break	497			11.8	7.6	2065	0:01:33	1:00:46		1:00	0.50	_
1000 gal 15% HCI Acid	1000			23.8	8.9	1833	0:02:41	0:59:13				
Pad	20463			487.2	45.3	2722	0:10:45	0:56:32		1.00	0.50	
0.5#/gal 20/40 White	67139	0.50	33600	1634.7	60.4	2839	0.27:04	0.45.47		1.00	0.50	
0.5#/gal 20/40 White	4349	0.57	2500	106.2	60.2	3486	0:01:48	0.18:43	16.00	1 00	0.50	
2.0 #/gal 20/40 White	14174	2:00	28400	368.1	56.4	3626	0:08:32	0:18:57	16.00	100	0.50	
4.0 #/gal 20/40 White	8317	3.87	32200	232.7	58.0	3530	0:04:01	0:10:25	18.00	8	0.50	
6.0 #/gal 20/40 White	6936	4.66	32300	199.9	58.0	3213	0:03:27	0:08:25	16.00	1.00	0.50	
Flush (+3 bbls)	5724			136.3	48.0	2877	0.02.58	0:02:58		1.00	0.50	
									540.4	127.6	63.8	
			129,000	3189.0			Š	Used	658	120	92	
15% HCI Acid:	1,000	gal					%	% diff	22%	%9-	%	
Silckwater:	93,823	gal	Aver	Average Rate	44.5		P	Prime		3	2	
16# DeltaFrac 140 (12):	33,776	gal					7	Total	658	120	65	
Total Fluid:	128,599	gal										
Total Slurry:	133,939	gal										
20/40 White:	129,000	sq!										
Total Proppant:	129,000	lbs										
	TOP PERF	ERF	5,708									
	BOTTOM PERF	PERF	5,987						Total Perfs: 39	arfs: 39		
	MID PERF	ERF	6,848					Top Perf	Bottom Perf	SPF	# of shots	
	THE		186					5708	6029	3	3	
	BHT GRAD [FF/100-ft (+60")]	100-fl (+60°)						5728	5729	က	3	
	#IdV		43-047-53723	3				5744	5745	3	3	
								5755	9229	3	3	
Š	Sec. / Twp. / Rng.	5:3	S:33 / T:7S / R:20E	20E				5799	5800	63	8	
	Well Name	Three	Three Rivers 33-13-720	3-720			UI-	5810	5811	3	Э	
	Company	Ultra	Ultra Resources Inc.	Inc.				5828	5829	3	3	
	Formation		Green River					5856	5857	3	е	
	Fluid Systems	16# Delta	16# DeltaFrac 140 (12) Hybrid	2) Hybrid				5941	5942	3	က	
	Date	Dec	December 31, 2013	013				5966	5968	3	9	
ď	Base Fluid, Ib/gal		8.33					5985	5987	၉	9	
	Sales Order #		900997690									
ŏ	County and State		Uintah, UT									
		Zone 5										

Stane	_	T	1	+	2	6	4	ιo	7	8	6	9	L																							
Fluid				Load & Break	1000 gal 15% HCI Acid	Pad	0.5#/gal 20/40 White	0.5#/gal 20/40 White	2.0 #/gal 20/40 White	4.0 #/gal 20/40 White	6.0 #/gal 20/40 White	Flush (+3 bbis)			15% HCI Acid:	Silckwater:	16# DeltaFrac 140 (12):	Total Fluid:	Total Slurry:	20/40 White:	Total Proppant:								Sec				_		Bas	
Elaid Penn Conc. Denn			(igg)	280	1995	18626	56856	5023	12139	6916	4771	5366			1,000	82,123	28,849	111,972	116,796	112,798	112,798	TOP PERF	BOTTOM PERF	MID PERF	BHT	BHT GRAD ["F/100-ft (+80")]	#Ide		Sec. / Twp. / Rng.	Well Name	Company	Formation	Fluid Systems	Date	Base Fluid, Ib/gal	Sales Order #
Penn Conc	2000	-	(Bdg)				0.50	0.50	2.00	3.99	6.29				gal	gaf	gal	gal	gal	lbs	lbs	RF	PERF	RF		(+90-) U-00	4		S:3	Three	Ultra	,	16# Delta.	Deck		
Drone		Lotal	(608)				28400	2500	24300	27600	29898			112,798		Avera						5,360	5,616	5,488	149		43-047-53723		S:33 / T;7S / R:20E	Three Rivers 33-13-720	Ultra Resources Inc.	Green River	16# DeltaFrac 140 (12) Hybrid	December 31, 2013	8,33	00000000
Charm Vol	OKALIA AGI		(ppg)	6.7	47.5	443.5	1384.3	122.3	315.2	194.4	145.9	127.8		2780.9		Average Rate													SE SE	-720	nc.) Hybrid	113		
Cham	OHILL	Rate	(pbm)	9.6	10.4	48.3	60.4	60.4	60.1	0.09	60.1	30.0				44.4																				
- Constitute	+	9	(fed)	1558	1571	2184	2429	2449	2551	2383		1908																								
	4	4	(h:min:sec)	0:00:42	0:04:34	_	-	H	-	-	\vdash	-		Used	% diff	Prime	Total																			
	Exposure	Time	(h:min:sec)	0.54:34	0:53:52	0.49.18	0:40:07	0:17:12	0.15.10	0:09:56	0:06:41	0.04:16		703	#	0		1						Top Perf Bo	5360	5368	5376	5394	5426	5450	5467	5490	5502	5535	5594	
-	WG-38	189	(tdd)					18.00	18.00	16.00	16.00		461.6	208	10%		208						Total Perfs:	Bottom Perf	5361	5369	5377	5395	5427	5451	5468	5491	5503	5536	5595	
	LoSurf-3000	Surfactant	(dbf)	1.00		1.00	1.00	1 00	5	9	1.00	1.00	110.0	110			110						fs: 39	SPF	3	3	3	က	3	3	3	3	3	6	9	
	CLA-Web	Clay Control	(JdB)	0.50		0.50	0.50	0.50	0.50	0.50	0.50	0.50	920	22			99							# of shots	3	3	3	3	3	က	3	3	6	60	3	
	B-8614	Biocide	(JdB)	0.20		0.20	0.20	0.20	0.50			0.20	17.2	ट	-13%		15																			
	MX 2-2822	Scale Inh.	(apt)			0.88	88.0	00.0	0.35	0.25	070		80.0	80			80						Start Time:	End Time:	Customer											
	BC-140	Crossfinker	(tots)					1 60	8 9	9 4	8 8		46.2	40	-13%		40						5:13 PM	8:06 PM	Jeff Scott											
	Optific-HTE SP Breaker	Breaker	(pbd)						100	3 5	3 5	00.1	23.8	3	30%		31						PM	PM	cott											
	SP Breaker FR-86		-				1	İ	01.0	0.50	8 6	3	17.8	98	103%		36																			

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Rec 10/4/16

ENTITY ACTION FORM

Operator:

Ultra Petroleum

Operator Account Number: N 4045

10/10/11/0

Address:

116 Inverness Drive East, Suite 400

city Englewood

state CO

zip 80112

Phone Number: (303) 645-9839

Well 1

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4304753724	TR33-12-720		SWNW	33	7S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	S	pud Da	le		ty Assignment fective Date
D	19250	19950	1	2/5/201	3		9/1/2016

Comments:

This well is in a new central battery that needs an assigned entity number. The name of the new battery

is TR-CTB-33N-820

Well 2

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4304753723	TR33-13-720		SWNW	33	7S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	S	pud Da	te		y Assignment ective Date
D	19222	19950	1	1/27/20	13		9/1/2016

Comments:

This well is in a new central battery that needs an assigned entity number. The name of the new battery is TR-CTB-33N-820

Well 3

API Number	Well I	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	\$	Spud Da	te		tity Assignment Effective Date
Comments:							

ACTION CODES:

A - Establish new entity for new well (single well only)

B - Add new well to existing entity (group or unit well)

C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity

E - Other (Explain in 'comments' section)

Sam Schuessler

Name (Please Print)

Signature

Engineering Technician

10/3/2016

Title

Date